#### Classes A and B

#### PRIVATE UTILITY

#### **ANNUAL REPORT**

OF

Name: AMERICAN TRANSMISSION COMPANY LLC

Principal Office: N19 W 23993 RIDGEVIEW PARKWAY WEST P.O. BOX 47 WAUKESHA, WI 53187

For the Year Ended: DECEMBER 31, 2001

# ELECTRIC, WATER, OR GAS UTILITY TO PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854 Madison, WI 53707-7854 (608) 266-3766

This form is required under Wis. Stat. §196.07. Failure to file the form by the statutoty filing date can result in the imposition of a penalty under Wis. Stat. §196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

## INSTRUCTIONS FOR FILING THE FERC FORM NO. 1

#### GENERAL INFORMATION

#### I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, Licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

#### II. Who Must Submit

Each major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts
Prescribed for Public Utilities and Licensees Subject to the Provisions of The Federal Power Act (18 CFR 101), must
submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds

#### one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus Losses).

#### III. What and Where to Submit

(a) Submit this form electronically through the Form 1 Submission Software and an original and six (6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A
Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription stating that the paper copies contain the same information as the electronic filing, that the signer knows the contents of the paper copies and electronic filing, and that the contents as stated in the copies and electronic filing are true to the best knowledge and belief of the signer.

(b) Submit, immediately upon publication, four (4) copies of the Latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant Federal Energy Regulatory Commission 888 First Street, NE. Washington, DC 20426

- (c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a Letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):
- (i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- (ii) Signed by independent certified public accountants or an independent Licensed public accountant certified or Licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.10-41.12 for specific qualifications.)

#### GENERAL INFORMATION (continued)

#### III. What and Where to Submit (Continued)

(c) Continued

Schedules	Reference Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the Letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the office of the Secretary at the address indicated at III (a).

Use the following format for the Letter or report unless unusual circumstances or conditions, explained in the Letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of for the year ended on
which we have reported separately under date of We have also reviewed schedules
of FERC Form No. 1 for the year filed with the Federal Energy Regulatory
Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory
Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review
for this purpose included such tests of the accounting records and such other auditing procedures as we considered
necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch Federal Energy Regulatory Commission 888 First Street, NE. Room 2A ES-1 Washington, DC 20426 (202) 208-2474

#### IV. When to Submit

Submit this report form on or before April 30th of the year following the year covered by this report.

#### V. Where to Send Comments on Public Reporting Burden

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, DC 20426 (Attention: Mr. Michael Miller, CI-1); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Was'ington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if this collection of information does not display a valid control number. (44 U.S.C. 3512(a)).

#### GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the Form 1 Submission Software and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a). Resubmissions must be numbered sequentially on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).
- VIII. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

## DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.



#### Report of Independent Public Accountants

To the Board of Directors of ATC Management Inc., Corporate Manager of American Transmission Company LLC

We have audited the balance sheets-regulatory basis of American Transmission Company LLC (a Wisconsin limited liability company) as of December 31, 2001 and 2000, and the related statements of operations-regulatory basis, retained earnings-regulatory basis and cash flows-regulatory basis for the years then ended, included on Pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with the auditing standards generally accepted in the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

These financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States.

In our opinion, the financial statements referred to above present fairly, in all material respects, the assets, liabilities and proprietary capital of American Transmission Company LLC as of December 31, 2001 and 2000, and the results of its operations and its cash flows for the years then ended, in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the Board of Directors and management of ATC Management Inc. and for filing with the Federal Energy Regulatory Commission and should not be used for any other purpose.

Orthur Onderew LLP ARTHUR ANDERSEN LLP

Milwaukee, Wisconsin February 8, 2002

#### EXCERPTS FROM THE LAW

#### Federal Power Act, 16 U.S.C. 791a-825r)

- "Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit: ...(3) "Corporation" means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shalt not include 'municipalities, as hereinafter defined;
  - (4) "Person" means an individual or a corporation;
- (5) "Licensee" means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- (7) "Municipality" means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry an the business of developing, transmitting, unitizing, or distributing power;..."
- (11) "Project" means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or Lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;
- "Sec. 4. The Commission is hereby authorized and empowered:
- (a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."
- "Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission my prescribe the manner and form in which such reports shalt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."
- "Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

## General Penalties

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information of document required by the Commission in the course of an investigation conducted under this Act ... shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing..."

### FERC FORM NO. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

	IDENTIFICATION		
01 Exact Legal Name of Respondent		02 Year of Re	eport
American Transmission Company LLC	Dec. 31, _	2001	
03 Previous Name and Date of Change (if	name changed during year)	11	
		11	
04 Address of Principal Office at End of Ye	ar (Street, City, State, Zip Code)	.:	,
N19 W23993 Ridgeview Parkway West,	Waukesha, WI, 53187-0047		
05 Name of Contact Person		06 Title of Co	ntact Person
Michael T. Hofbauer		Director - A	Acct Operations
07 Address of Contact Person (Street, City	, State, Zip Code)	·	
N19 W23993 Ridgeview Parkway West,	Waukesha, WI, 53187-0047		· .
08 Telephone of Contact Person, Including	09 This Report Is		10 Date of Report (Mo, Da, Yr)
Area Code (262) 506-6816	(1) 🔀 An Original (2) 🗌 A Res	submission	04/29/2002
(202) 000 0010	ATTESTATION		<u> </u>
The undersigned officer certifies that he/she has exa all statements of fact contained in the accompanying affairs of the above named respondent in respect to and including December 31 of the year of the report.	report are true and the accompanying report is a ceach and every matter set forth therein during the	correct statement of t	he business and.
01 Name	03 Signature		04 Date Signed (Mo, Da, Yr)
Daniel A. Doyle			(IVIO, Da, 11)
02 Title Vice President and Chief Financial	Daniel a Doyl-		04/29/2002
Title 18, U.S.C. 1001 makes it a crime for any perso false, fictitious or fraudulent statements as to any ma	l to knowingly and willingly to make to any Agency atter within its jurisdiction.	or Department of the	L United States any

Name of Respondent		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
Amer	ican Transmission Company LLC	(1) X An Original (2) A Resubmission	04/29/2002	Dec. 31,
***		LIST OF SCHEDULES (Electric	Utility)	
	in column (c) the terms "none," "not applica n pages. Omit pages where the responden			mounts have been reported for
Line No.	Title of Sched	lule	Reference Page No.	Remarks
	(a)		(b)	(c)
1	General Information		101	
2	Control Over Respondent		102	
3	Corporations Controlled by Respondent		103	Not Applicable
4	Officers		104	
5	Directors		105	
6	Security Holders and Voting Powers		106-107	
7	Important Changes During the Year		108-109	
8	Comparative Balance Sheet		110-113	
9	Statement of Income for the Year		114-117	
10	Statement of Retained Earnings for the Year		118-119	Not Applicable
11	Statement of Cash Flows		120-121	
12	Notes to Financial Statements		122-123	
13	Summary of Utility Plant & Accumulated Provision	200-201		
14	Nuclear Fuel Materials		202-203	Not Applicable
15	Electric Plant in Service		204-207	
16	Electric Plant Leased to Others		213	Not Applicable
17	Electric Plant Held for Future Use		214	Not Applicable
18	Construction Work in Progress-Electric		216	
19	Construction Overheads-Electric		217	
20	General Description of Construction Overhead P	rocedure	218	
21	Accumulated Provision for Depreciation of Electronic	ric Utility Plant	219	
22	Nonutility Property		221	Not Applicable
23	Investment of Subsidiary Companies		224-225	Not Applicable
24	Materials and Supplies		227	Not Applicable
25	Allowances		228-229	Not Applicable
26	Extraordinary Property Losses		230	Not Applicable
27	Unrecovered Plant and Regulatory Study Costs		230	Not Applicable
28	Other Regulatory Assets		232	
29	Miscellaneous Deferred Debits		233	
30	Accumulated Deferred Income Taxes		234	Not Applicable
31	Capital Stock		250-251	Not Applicable
32	Cap Stk Sub, Cap Stk Liab for Con, Prem Cap S	Stk & Inst Recd Cap Stk	252	Not Applicable
33	Other Paid-in Capital		253	
34	Discount on Capital Stock		254	Not Applicable
35	Capital Stock Expense		254	Not Applicable
36	Long-Term Debt		256-257	
			•	

Name of Respondent This Repo			oort Is:   An Original	riginal (Mo Da Vr)			. 0004	
Amer	ican Transmission Company LLC	(2)	Ê	A Resubmission	,	4/29/2002	L	Dec. 31,
	LI	ST OF	SC	HEDULES (Electric Ut	lity) (continu	ıed)		
	in column (c) the terms "none," "not application pages. Omit pages where the responden					information or amo	ounts	have been reported for
Line No.	Title of Scheo	dule			M-00-12	Reference Page No.		Remarks
	(a)					(b)		(c)
37	Reconciliation of Reported Net Income with Tax		c fo	r Fed Inc Tax		261		
38	Taxes Accrued, Prepaid and Charged During the	e Year				262-263		
39	Accumulated Deferred Investment Tax Credits					266-267		
40	Other Deferred Credits					269		Not Applicable
41	Accumulated Deferred Income Taxes-Accelerate		ortiz	ation Property		272-273		Not Applicable
42	Accumulated Deferred Income Taxes-Other Pro	perty				274-275		
43	Accumulated Deferred Income Taxes-Other					276-277		
44	Other Regulatory Liabilities					278		Not Applicable
45	Electric Operating Revenues					300-301		Al A A It
46	Sales of Electricity by Rate Schedules					304		Not Applicable
47	Sales for Resale					310-311		Not Applicable
48	Electric Operation and Maintenance Expenses					320-323		
49	Number of Electric Department Employees					323		
50	Purchased Power				326-327		Not Applicable	
51					328-330			
52	2 Transmission of Electricity by Others				332		Not Applicable	
53	Miscellaneous General Expenses-Electric				335			
54	Depreciation and Amortization of Electric Plant			<u> </u>		336-337		
55	Particulars Concerning Certain Income Deduction	on and	Int	Charges Accnts		340		
56	Regulatory Commission Expenses					350-351		
57	Research, Development and Demonstration Act	tivities				352-353		
58	Distribution of Salaries and Wages					354-355		
59	Common Utility Plant and Expenses					356		Not Applicable
60	Electric Energy Account					401		
61	Monthly Peaks and Output					401		
62	Steam Electric Generating Plant Statistics (Larg					402-403		Not Applicable
63	Hydroelectric Generating Plant Statistics (Large					406-407		Not Applicable
64	Pumped Storage Generating Plant Statistics (La	arge Pla	ants	5)		408-409		Not Applicable
65	Generating Plant Statistics (Small Plants)			·		410-411		Not Applicable
66	Transmission Line Statistics					422-423		
1	İ					1		

(		This Report Is:  (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report  Dec. 31,  2001
Ame	rican Transmission Company LLC	(2) A Resubmission	04/29/2002	
		ST OF SCHEDULES (Electric Utility)		
Ente certa	r in column (c) the terms "none," "not applica in pages. Omit pages where the responden	able," or "NA," as appropriate, wh its are "none," "not applicable," o	ere no information or amo r "NA".	unts have been reported for
Line No.	Title of Scheo	Reference Page No.	Remarks	
	(a)		(b) 424-425	(c)
67		<u> </u>	426-427	
68		are	429	Not Applicable
69			430	Not Applicable
70 71	Environmental Protection Expenses		431	Not Applicable
	Footnote Data		450	
12				
	Stockholders' Reports Check approp	riate box:		
	X Four copies will be submitted No annual report to stockholders is p	ronarod		
	No annual report to stockholders is p	repared		
i				J

Name of Respondent  American Transmission Company LLC	This Report Is:  (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report				
	(2) A Resubmission	04/29/2002	Dec. 31,				
	GENERAL INFORMATION						
<ol> <li>Provide name and title of officer having office where the general corporate books a are kept, if different from that where the general</li> </ol>	re kept, and address of office w	te books of account a here any other corpora	nd address of ate books of account				
Dan Doyle, Vice President and Chief Financial Officer American Transmission Company N19 W23993 Ridgeview Parkway West, P.O. Box 47, Waukesha, WI 53187-0047							
2. Provide the name of the State under the If incorporated under a special law, give reformed organization and the date organized.	ference to such law. If not incorp	orated, state that fact	and give the type				
Respondent is a limited liability com organized in Wisconsin on June 13, 20		nder the laws of Wis	consin. It was				
3. If at any time during the year the proper receiver or trustee, (b) date such receiver of trusteeship was created, and (d) date where	or trustee took possession, (c) th	ne authority by which t	ve (a) name of he receivership or				
N/A							
4. State the classes or utility and other set the respondent operated.	ervices furnished by respondent	during the year in eac	h State in which				
Various depending on individual trans	actions.						
<ol><li>Have you engaged as the principal act the principal accountant for your previous y</li></ol>			ant who is not				
(1) YesEnter the date when such in (2) X No	ndependent accountant was initia	ally engaged:					

Name of Respondent	(Mo. I	Date of Report (Mo, Da, Yr)	Year of Report
merican Transmission Company LLC	(1) X An Original (2) A Resubmission	04/29/2002	Dec. 31, 2001
	CONTROL OVER RESPON	DENT	
1. If any corporation, business trust, or simicontrol over the repondent at the end of the ywhich control was held, and extent of control of ownership or control to the main parent coname of trustee(s), name of beneficiary or be	ear, state name of controlling corpo If control was in a holding company mpany or organization. If control wa	ration or organization, ma y organization, show the o as held by a trustee(s), sta	anner in chain ate
American Transmission Company LLC ("the Company act. The Company is managed by operating agreement gives the Corporate Ma Company, subject to certain limitations. The electric cooperative utilities and the Corporate	a corporate manager, ATC Manage nager complete and exclusive discre Company is owned by a group of integrating the Manager.	ment Inc. ("the Corporate etion to manage and cont vestor-owned utilties, mu	Manager"). The Company' rol the business of the nicipal electric utilities,
The Corporate Manager has two classes of coroportion to their ownership of the Company voting) shares outstanding. The following corower & Light Company, Wisconsin Public Schass B shareholders appoint one director eachief Executive Officer of the Corporate Man	r, excluding the Corporate Manager's ompanies each hold one Class B sha ervice Corporation, Madison Gas an ach and elect the outside directors to	s ownership percentage. are: Wisconsin Electric F nd Electric Company and	There are five Class B Power Company, Wisconsin Wisconsin Public Power Inc
The Company's operating agreement may be Corporate Manager and the five Class B sha Inanimous consent of the voting members a	reholders of the Corporate Manager	as noted above. Certain	amendments require

Name of Respondent This Report (1) [X] An		Report∃s: [X] An Original	(Mo, Da, Yr)	Dec.	31 2001	
Americ	can Transmission Company LLC	(2)	A Resubmission	04/29/2002	Dec.	
			OFFICERS			
respo (such 2. If a	port below the name, title and salary for eandent includes its president, secretary, treat as sales, administration or finance), and at a change was made during the year in the inbent, and the date the change in incumber	isurer, ny oth ncumb	and vice president in cha er person who performs s eent of any position, show	arge of a principal busines similar policy making funct v name and total remunera	s unit, aiv ions.	e previous
Line	Title		·····	Name of Officer		Salary for Year
No.	(a)			(b)		(c)
1	President and Chief Executive Officer			Jose M. Delgado		
2	Vice President and Chief Financial Officer			Daniel A. Doyle		
3	Vice President and Chief Strategic Officer			Dale A. Landgren		
4	Vice President, Operations			Harry L. Terhune		
	Vice President, Legal and Secretary			Walter T. Woelfle		
6						
7		· · · · · · · · · · · · · · · · · · ·				
	Note: Individuals listed are the officers of ATC					
	Management Inc., corporate manager for Amer	ican	<del></del>			
10	Transmission Company LLC. All salaries are o					
11	within the human resources department of ATC				_	
12	Management Inc.					
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Jamo	of Respondent	This Re	port Is:		Date of Report	Year of Report
	can Transmission Company LLC	(1) 🔀	An Original A Resubmission		(Mo, Da, Yr) 04/29/2002	Dec. 31,
` ' L		DIRECTORS		04/20/202		
	ort below the information called for concerning each	allian aka ii a f	the respondent who h	ald office	at any time during the year	Include in column (a), abbreviated
1. Rep	ort below the information called for concerning each	director of	me respondent who n	iola office	acany anto during the your	V 17
titles of	the directors who are officers of the respondent. ignate members of the Executive Committee by a tri	inle asterisk	and the Chairman of	the Execu	itive Committee by a double	asterisk.
	Name (and Title) of	Director	did the original or	Γ	FIIICIPALDI	1911 1699 Maai 099
ine No.	(a)				n Transmission Company	(b)
1	Mr. Jose M. Delgado, President and CEO			America	n Transmission Company	West, Waukesha, WI 53187
2					sin Electric Power Compa	
3	Mr. David K. Porter, Senior Vice President				st Michigan Street, Milwa	
4				Alliant E		arco, W. College
5	Mr. Eliot G. Protsch, Executive Vice President				t Street S.E., Cedar Rapi	ds. IA 52406
6	1000				sin Public Service Corpor	
7	Mr. Patrick D. Schrickel, President and COO				th Adams Street, Green I	
8	1050				sin Public Power Inc.	
9	Mr. J. Leroy Thilly, President and CEO				orporate Center Drive, Su	n Prairie, WI 53590
10	5 II Was Duraid				n Gas and Electric Compa	
11	Mr. Mark C. Williamson, Executive Vice President	EIII		1	uth Blair Street, Madison,	
12	A Authoris C Fort Dodgor				& Brady	
13	Mr. Anthony S. Earl, Partner				outh Pinckney St., Suite 6	00, Madison, WI 53703
14	Mr. Agustin A. Ramirez, President, CEO and C	hairman			International	
15	Mr. Agustin A. Hamilez, Flesident, CEO and C	a.man			N218 Pewaukee Road, W	aukesha, WI 53188
16	Mr. William C. Verrette, Chairman and CEO	<del></del>		Champ		
17	Mr. William C. Verrette, Chairman and GCO				st A Street, Iron Mountain	ı, MI 49801
18	Mr. Stephen J. Yanisch, Managing Director			Dain R	auscher	
19	Mr. Stephen J. Fanisch, Managing Photos			60 Sou	th Sixth Street, Mail Stop	13N6, Minneapolis, MN 55402
20						
21						
22	Note: These individuals are Directors of ATC N	Manageme	ent			
23	Inc., the corporate manager for American Tran					
25	Company LLC.					
26	Company LEO.					
27				-		
28						
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Name	of Respondent	This Report Is: (1) X An Original		of Report Da, Yr)		of Report
Amer	ican Transmission Company LLC	(2) A Resubmission		9/2002	Dec.	31, 2001
		SECURITY HOLDERS AND	VOTING POWERS			
list of each particular closed some of the list of 2. If a give of description 4. Fur respondence or of the each of the control of the contro	we the names and addresses of the 10 security stockholders of the respondent, prior to the end would have had the right to cast on that date if ulars of the trust(whether voting trust, etc.) durated or a list of stockholders was not compiled with other class of security has become vested with security holders in the order of voting power, or 10 security holders.  In y security other than stock carries voting righther important particulars (details) concerning with the contingency.  In y class or issue of security has any special purple by any method explain briefly in a footnote. In a footnote or any securities or other assets owned it is entered the options, warrants, or right the amount hands of the public where the options, warrants.	d of the year had the highes a meeting were then in order ation of trust, and principal him one year prior to the end in voting rights, then show such mencing with the highes ats, explain in a footnote the voting rights of such security rivileges in the election of diens warrants, or rights outstated by the respondent, including the of such securities or asset is inapplicable to convertib	at voting powers in the rear. If any such holder holders of beneficiary in the following of the year, or if since uch 10 security holders to Show in column (a) to circumstances whereby. State whether voting frectors, trustees or maintaining at the end of the prices, expiration dates so entitled to purchastle securities or to any securities.	espondent, and eld in trust, give terests in the truthe previous co as of the close the titles of officity such security right are actual nagers, or in the year others to ps, and other maded by any office.	state the note in a footnotust. If the stampilation of of the year, ters and direct the contingent of the year and direct the contingent the contingent the contingent the contingent the continuent the	umber of votes which te the known tock book was not a List of stockholders, Arrange the names ctors included in such sted with voting rights ent; if contingent, tion of corporate curities of the tation relating to associated company,
book p	e the date of the latest closing of the stock orior to end of year, and state the purpose h closing:	latest general meeting for election of directonumber of such votes  Total:	rs of the respondent an		3. Give the place of suc June 25, 2	
	By Proxy:  VOTING SECURITIES					
Line   No.	Name (Title) and Address of Security	Number of Votes as of (date): 12/31/2001				
140.	Holder	Total	Common	Preferre	d	Other
		Votes	Stock	Stock		
	(a)	(b)	(c)	(d)		(e)
4	TOTAL votes of all voting securities	5	5			
5	TOTAL number of security holders	5	5			
6	TOTAL votes of security holders listed below	5	5			
7	Madison Gas & Electric Co; Madison, WI	1	1			
8	Wisconsin Electric Power Co; Milwaukee,	1	1			
9	Wisconsin Power & Light Co; Madison, WI	1	1			1901 T
10	Wisconsin Public Power Inc; Sun Prairie,	1	1			
11	Wisconsin Public Service Corp; Green Bay	1	1			
12						
13						
14						
15						
16						
17						
18						

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
American Transmission Company LLC	(2) _ A Resubmission	04/29/2002	Dec 31, 2001
	FOOTNOTE DATA		

Schedule Pag	re: 104	Line No.: 1	Column: c
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Individuals listed are the officers of ATC Management Inc., corporate manager for American Transmission Company LLC. All salaries are on file within the human resources department of ATC Management Inc.

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	•
American Transmission Company LLC	(2) _ A Resubmission	04/29/2002	Dec 31, 2001
	FOOTNOTE DATA	····	

Schedule Page: 106	Line No.: 2	Column: Item 2
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The above information relates to ATC Management Inc., corporate manager for American Transmission Company LLC, and reflects the votes taken at its annual shareholders' meeting.

Name of Respondent	This Rep	ort Is	Date of Report	Year of Report		
American Transmission Company LLC	(1) [X]	An Original A Resubmission	04/29/2002	Dec. 31, 2001		
IN.	PORTANT (	CHANGES DURING THE	YEAR			
IMPORTANT CHANGES DIRING THE YEAR  Size particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.  1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the ranchise rights were acquired. If acquired without the payment of consideration, state that fact.  2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of sompanies involved, particulars concerning the transactions, name of the Commission authorization, and reference to Commission authorization.  3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.  1. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give efference to such authorization.  3. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of sustomers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approx						
PAGE 108 INTENTIONALLY LEFT BLAN SEE PAGE 109 FOR REQUIRED INFOR						

Name of Respondent	This Report is:	Date of Report	Year of Report		
	(1) <u>X</u> An Original	(Mo, Da, Yr)			
American Transmission Company LLC	(2) _ A Resubmission	04/29/2002	Dec 31, 2001		
IMPORTANT CHANGES DURING THE YEAR (Continued)					

- 1. None
- 2. None
- 3. Transfer of transmission assets to American Transmission Company: January 1, 2001:

Wisconsin Electric Power Company (Docket EC00-45-000)
Wisconsin Power & Light Company (Docket EC00-33-000)
Madison Gas & Electric Company (Docket EC00-136-000)
Wisconsin Public Service Corporation (Docket EC00-136-000)
Edison Sault Electric Company (Docket EC00-131-000)
South Beloit Water, Gas & Electric Company (Docket EC00-120-000)

Journal entries for the above transfers were originally submitted to FERC on June 29, 2001. Adjusted journal entries were submitted on March 20, 2002.

#### June 25, 2001:

City of Algoma (acting as Algoma Utilities), City of Kaukauna (acting as Kaukauna Utilities), Manitowoc Public Utilities, City of Menasha (acting as Menasha Utilities), City of Sheboygan Falls (acting as Sheboygan Utilities), City of Sturgeon Bay (acting as Sturgeon Bay Utilities), City of Sun Prairie (acting as Sun Prairie Water & Light) (Docket EC01-87-000)

Journal entries for the above transfers were submitted to FERC on March 20, 2002

#### June 29, 2001:

Adams-Columbia Electric Cooperative, Central Wisconsin Electric Cooperative, Rock County Electric Cooperative Association, Cloverland Electric Cooperative

(Docket EC01-87-000)

Journal entries for the above transfers were submitted to FERC on March 20, 2002

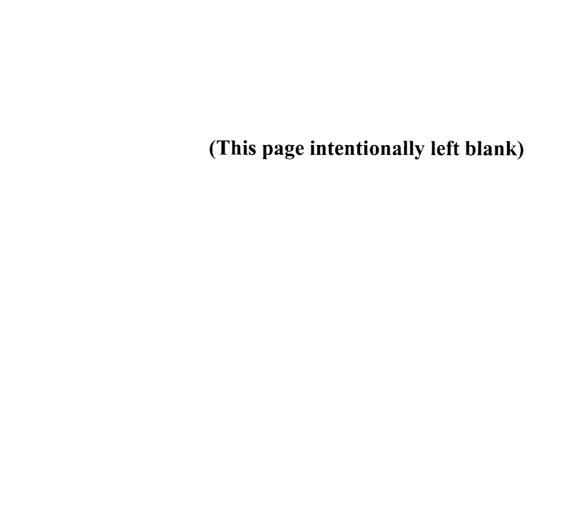
Upper Peninsula Power Company (Docket EC01-105-000)

Journal entries for this transfer were originally submitted to FERC on October 23, 2001. Adjusted journal entries were submitted on March 20, 2002.

- 4. None
- 5. None
- 6. Issuance of \$300,000,000 Senior Notes on April 2, 2001; establishment of a \$100 million revolving credit facility. (Docket ES01-19-000)
- 7. None
- 8. None
- 9. The Arrowhead-Weston transmission line was approved by the Public Service Commission of Wisconsin on August 17, 2001. Opponents of the line filed lawsuits challenging the PSCW decision; the lawsuits were pending at 12/31/01.

Name of Respondent	This Report is:	Date of Report	Year of Report			
	(1) <u>X</u> An Original	(Mo, Da, Yr)				
American Transmission Company LLC	(2) _ A Resubmission	04/29/2002	Dec 31, 2001			
IMPORTANT CHANGES DURING THE YEAR (Continued)						

- 10. None
- 11. None



Name of Respondent		This Report Is:	Date of F	Date of Report Yea		r of Report	
American Transmission Company LLC		(1) 🛛 An Original	(Mo, Da,	Yr)		•	
		(2) A Resubmission	04/29/20	002	Dec	. 31, <u>2001</u>	
	COMPARATIV	E BALANCE SHEET (ASSETS	AND OTHER	R DEBITS	)		
Line	Title of Account		Ref.	Balane		Balance at	
No.	(a)		Page No.	Beginning		End of Year	
140.	(α)		(b)	(с	)	(d)	
1	UTILITY PLA	INT					
2	Utility Plant (101-106, 114)		200-201		C	1,115,330,111	
3	Construction Work in Progress (107)		200-201			34,332,577	
4	TOTAL Utility Plant (Enter Total of lines 2 and 3	<del></del>			0	1,149,662,688	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (10	8, 111, 115)	200-201		0		
6 7	Net Utility Plant (Enter Total of line 4 less 5)				0	511,981,188	
8	Nuclear Fuel (120.1-120.4, 120.6)	acombline (100 F)	202-203		0		
9	(Less) Accum. Prov. for Amort. of Nucl. Fuel As Net Nuclear Fuel (Enter Total of line 7 less 8)	ssembles (120.5)	202-203		0	<u> </u>	
10	Net Utility Plant (Enter Total of lines 6 and 9)				0		
11	Utility Plant Adjustments (116)		122			641,857,493	
12	Gas Stored Underground - Noncurrent (117)		122		0	0	
13	OTHER PROPERTY AND	INVESTMENTS				0	
14	Nonutility Property (121)		221		0	0	
15	(Less) Accum. Prov. for Depr. and Amort. (122)	)			0		
16	Investments in Associated Companies (123)				0		
17	Investment in Subsidiary Companies (123.1)		224-225	·	0		
18	(For Cost of Account 123.1, See Footnote Page	e 224, line 42)				0	
19	Noncurrent Portion of Allowances		228-229		0	0	
20	Other Investments (124)				0	<del></del>	
21	Special Funds (125-128)				0	0	
22	2 TOTAL Other Property and Investments (Total of lines 14-17,19-21)				0	0	
23	CURRENT AND ACCRU	JED ASSETS					
24	Cash (131)				0	29,801,019	
25	Special Deposits (132-134)				0	0	
26	Working Fund (135)				0	0	
27	Temporary Cash Investments (136)			18	8,125,632	8,196,153	
28	Notes Receivable (141)				0	0	
29 30	Customer Accounts Receivable (142) Other Accounts Receivable (143)				0	75,555,55	
	(Less) Accum. Prov. for Uncollectible AcctCre-	dit (1.4.4.)			0		
	Notes Receivable from Associated Companies	<del>, _ `                                  </del>			0		
	Accounts Receivable from Associated Companies (	·/			0		
	Fuel Stock (151)	140)	227		0	717,182	
	Fuel Stock Expenses Undistributed (152)		227	<u> </u>	0	0	
	Residuals (Elec) and Extracted Products (153)		227		0	0	
	Plant Materials and Operating Supplies (154)		227			0	
	Merchandise (155)		227		0	0	
	Other Materials and Supplies (156)		227	·	0	0	
40	Nuclear Materials Held for Sale (157)		202-203/227		0	0	
	Allowances (158.1 and 158.2)		228-229		0	0	
	(Less) Noncurrent Portion of Allowances				0	0	
	Stores Expense Undistributed (163)		227		0	0	
	Gas Stored Underground - Current (164.1)				0	0	
	Liquefied Natural Gas Stored and Held for Proce	essing (164.2-164.3)			0	0	
	Prepayments (165)				127,596	545,918	
	Advances for Gas (166-167)				0	0	
					0	0	
					0	0	
	, , , , , , , , , , , , , , , , , , , ,			<del>-</del>	0	622,361	
	TOTAL Current and Accrued Assets (Enter Total	·	_	19	3,253,228	113,497 56,707,534	
	12.12				,,200,220	30,707,334	
					1		
EED	C EODM NO. 4 (ED. 40.00)						
rek(	C FORM NO. 1 (ED. 12-94)	Page 110					

Name of Respondent  American Transmission Company LLC		This Report Is:	Date of R		Year of Report	
		(1) X An Original (2)	(Mo, Da, 04/29/200		D 0	2001
	COMPARATIV	BALANCE SHEET (ASSETS	<u> </u>			31, <u>2001</u>
			Ref.	Balance at		
Line	Title of Account		Page No.	Beginning of Y		Balance at End of Year
No.	(a)		(b)	(c)	Cai	(d)
53	DEFERRED DE	BITS	V/	(0)	طحد	(4)
54	Unamortized Debt Expenses (181)				0	3,164,324
55	Extraordinary Property Losses (182.1)		230		0	
56	Unrecovered Plant and Regulatory Study Costs	(182.2)	230		0	0
57	Other Regulatory Assets (182.3)	(102.2)	232	14.60		0 170 014
58	Prelim. Survey and Investigation Charges (Elec	tric) (183)	232	14,69		20,172,614
59	Prelim. Sur. and Invest. Charges (Gas) (183.1,				0	1,247,032
60	Clearing Accounts (184)	100.2)			0	0
61	Temporary Facilities (185)				0	-30
62	Miscellaneous Deferred Debits (186)		000		0	0
63	Def. Losses from Disposition of Utility Plt. (187)		233		0	128,543
64	Research, Devel. and Demonstration Expend. (		250 252		0	0
65	Unamortized Loss on Reaquired Debt (189)	100)	352-353		0	0
66	Accumulated Deferred Income Taxes (190)		004		0	0
	Unrecovered Purchased Gas Costs (191)		234	<del></del>	0	0
	TOTAL Deferred Debits (Enter Total of lines 54	thru 67)		44.00	0	0
69	TOTAL Assets and Other Debits (Enter Total of			14,690 32,940		24,712,483
		3,,,,,,		02,540	3,570	723,277,510
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FERC	FORM NO. 1 (ED. 12-94)	Page 111				

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(2) _ A Resubmission	04/29/2002	Dec 31, 2001
	FOOTNOTE DATA		

Schedule Page: 110 Line No.: 33 Column: d

Receivables relating to tariff revenue and contract receivables are recorded in customer accounts receivables. Miscellaneous transactions with associated companies are recorded in account 146.



Name	e of Respondent	This Report Is:	Date of F		r of Report
Americ	ican Transmission Company LLC	(1) 🛛 An Original	(Mo, Da,	Yr)	•
		(2) A Resubmission		Dec	:. 31, <u>2001</u>
	COMPARATIVE	BALANCE SHEET (LIABILI	TIES AND OTHE	ER CREDITS)	
Line	Title of Account		Ref.	Balance at	Balance at
No.	(a)	Å.	Page No.	Beginning of Year	End of Year
			(b)	(c)	(d)
1	PROPRIETARY C	APITAL			
2	Common Stock Issued (201)		250-251	(	) 0
3	Preferred Stock Issued (204)		250-251		0
4	Capital Stock Subscribed (202, 205)		252	(	0
5	Stock Liability for Conversion (203, 206)		252		0
6 7	Premium on Capital Stock (207)		252	(	0
	Other Paid-In Capital (208-211)		253	C	308,078,146
8	Installments Received on Capital Stock (212)		252		0
9	(Less) Discount on Capital Stock (213)		254	C	0
10	(Less) Capital Stock Expense (214)		254		0
11	Retained Earnings (215, 215.1, 216)		118-119		0
12	Unappropriated Undistributed Subsidiary Earnin	ngs (216.1)	118-119		0
13	(Less) Reaquired Capital Stock (217)	250-251	0		
14	TOTAL Proprietary Capital (Enter Total of lines		0	308,078,146	
15	LONG-TERM D	EBT			
	Bonds (221)		256-257	0	300,000,000
	(Less) Reaquired Bonds (222)		256-257	0	0
	Advances from Associated Companies (223)		256-257	0	0
	Other Long-Term Debt (224)	256-257	0	0	
	Unamortized Premium on Long-Term Debt (225		0	0	
	(Less) Unamortized Discount on Long-Term Debt-Debit (226)			0	2,136,650
	TOTAL Long-Term Debt (Enter Total of lines 16		0	297,863,350	
23	OTHER NONCURRENT				
	Obligations Under Capital Leases - Noncurrent (227)			0	
	Accumulated Provision for Property Insurance (			0	0
	Accumulated Provision for Injuries and Damage			0	<u> </u>
	Accumulated Provision for Pensions and Benefi			0	3,614,707
	Accumulated Miscellaneous Operating Provision	ns (228.4)		0	0
	Accumulated Provision for Rate Refunds (229)			0	
	TOTAL OTHER Noncurrent Liabilities (Enter To			0	3,614,707
31	CURRENT AND ACCRUE Notes Payable (231)	D LIABILITIES			
	Accounts Payable (232)			9,800,000	
	Notes Payable to Associated Companies (233)			4,973,852	
	Accounts Payable to Associated Companies (233)	04)		17,002,665	
	Customer Deposits (235)	34)		0	,
	Taxes Accrued (236)		000,000	0	<u>-</u>
	Interest Accrued (237)		262-263	0	
	Dividends Declared (238)		<del></del>	0	3,230,730
	Matured Long-Term Debt (239)			0	0
	Matured Interest (240)		+	0	0
	Tax Collections Payable (241)		<del>                                     </del>	0	0
	Miscellaneous Current and Accrued Liabilities (2	240)	<del></del>	0	174,511
	Obligations Under Capital Leases-Current (243)		-	1,166,859	12,866,608
	TOTAL Current & Accrued Liabilities (Enter Total		-	20.040.076	00.147.000
	TO THE CUTOTICA MODIACA ELABITATES (ETTER TOTAL	ii of lines 32 (fild 44)		32,943,376	36,147,833
			1		
		-			

Name of Respondent	This Report Is:	Date of F		Year of Report	
American Transmission Company LLC	(1) X An Original	(Mo, Da,			
OOMPADATUS	(2) A Resubmission	04/29/20		. 31,	
COMPARATIVE	BALANCE SHEET (LIABILITIE				
Line Title of Accou	nt	Ref.	Balance at	Balance at	
No. (a)		Page No.	Beginning of Year	End of Year	
46 DEFERRED C	PEDITS	(b)	(c)	(d)	
47 Customer Advances for Construction (252)	NEDITS				
48 Accumulated Deferred Investment Tax Credit	s (255)	266-267			
49 Deferred Gains from Disposition of Utility Plan				0,120,001	
50 Other Deferred Credits (253)		269	,	<u> </u>	
51 Other Regulatory Liabilities (254)		278			
52 Unamortized Gain on Reaquired Debt (257)		-			
53 Accumulated Deferred Income Taxes (281-28		272-277	C		
54 TOTAL Deferred Credits (Enter Total of lines	47 thru 53)		C		
55			C		
56			C	0	
57 58			0	0	
59			0		
60			0		
61			0	0	
62			0		
63			0		
64			0	0	
65			0	0	
66			0	0	
67 68 TOTAL Liab and Other Credits (Enter Total of	li		0	0	
68 TOTAL Liab and Other Credits (Enter Total of	lines 14,22,30,45,54)		32,943,376	723,277,510	
FERC FORM NO. 1 (ED. 12-89)	Page 113				

Nan	ne of Respondent	This Report Is:	Date of R	eport Year	of Report
Am	erican Transmission Company LLC	(1) X An Original	(Mo, Da,	Yr)	•
-		(2) A Resubmission STATEMENT OF INCOME FO	04/29/200	)2	
1 F	Report amounts for accounts 412 and 412 D				
2. F 3. F 4. U	Report amounts for accounts 412 and 413, Report amounts for accounts 412 and 413, Report as similar manner to a utility department olumns (c) and (d) totals. Report amounts in account 414, Other Utility (Report data for lines 7,9, and 10 for Natural Golds pages 122-123 for important notes regard	<ol> <li>Spread the amount(s) ov</li> <li>Operating income, in the sar as companies using accour ling the statement of income</li> </ol>	er Lines 02 thru 24 me manner as acco nts 404.1, 404.2, 40	as appropriate. Includes and 412 and 413 at 4.3, 407.1 and 407.2	ude these amounts pove. 2.
5. G	Rive concise explanations concerning unsettle	ed rate proceedings where a	contingency exists	such that refunds o	f a material amoun
purc	need to be made to the utility's customers or hases. State for each year affected the gros xplanation of the major factors which affect the	which may result in a mate revenues or costs to which	rial refund to the uti	lity with respect to p	ower or gas
pow	er and gas purchases.	io fighto of the duffly to retai	in such revenues of	recover amounts pa	aid with respect to
6. 0	live concise explanations concerning significations	ant amounts of any refunds	made or received d	uring the year	
	_				
Line	Acco	punt	(Ref.)	TOTA	AL
No.			Page No.	Current Year	Previous Year
1	UTILITY OPERATING INCOME		(b)	(c)	(d)
2			200 001		Section (III)
	Operating Expenses		300-301	174,734,418	
4			200 000	44,000,000	
	Maintenance Expenses (402)		320-323	44,299,906	· · · · · · · · · · · · · · · · · · ·
	Depreciation Expense (403)		320-323	26,089,520	
	Amort. & Depl. of Utility Plant (404-405)		336-337	30,595,949	
	Amort. of Utility Plant Acq. Adj. (406)		336-337		
9	Amort. Property Losses, Unrecov Plant and Regu	latony Study Coete (407)	336-337		
10	Amort. of Conversion Expenses (407)	latory olday obsits (407)			
	Regulatory Debits (407.3)			3,582,156	
	(Less) Regulatory Credits (407.4)			3,362,136	<del></del>
	Taxes Other Than Income Taxes (408.1)		262-263	5,568,136	
	Income Taxes - Federal (409.1)		262-263	12,452,699	
15	- Other (409.1)		262-263	2,843,275	
16	Provision for Deferred Income Taxes (410.1)		234, 272-277	2,134,135	
17	(Less) Provision for Deferred Income Taxes-Cr. (4	11.1)	234, 272-277	609,906	
	Investment Tax Credit Adj Net (411.4)	,	266	-361,784	
19	(Less) Gains from Disp. of Utility Plant (411.6)			001,704	
20	Losses from Disp. of Utility Plant (411.7)				
21	(Less) Gains from Disposition of Allowances (411.	8)			<u> </u>
22	Losses from Disposition of Allowances (411.9)				<u> </u>
23	TOTAL Utility Operating Expenses (Enter Total of	lines 4 thru 22)		126,594,086	
24	Net Util Oper Inc (Enter Tot line 2 less 23) Carry for	vd to P117,line 25		48,140,332	
			<del>-   -  </del>		
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American Transmission (		This Report Is:	l Da	ate of Report	Year of Report	
	Company LLC	(1) X An Original (2) A Resubmi	(N	1o, Da, Yr)	Dec. 31, 2001	
			COME FOR THE YEAR	1/29/2002		
7. If any notes appear pages 122-123.  B. Enter on pages 122 effect on net income, ir approximate dollar effe 9. Explain in a footnote 10. If the columns are	ent of any rate proceeding ments made to balance ing in the report to stoce 2-123 a concise explanancluding the basis of all ect of such changes. The previous year's insufficient for reporting the blank space on page in the blank space on page in the blank space on page in the previous space in the blank space on page in the blank space in th	ng affecting revenues re sheet, income, and ex kholders are applicable ation of only those char ocations and apportion figures are different from g additional utility depa	eceived or costs incorpense accounts.  to this Statement of ages in accounting manners from those us that reported in printments, supply the a	urred for power or or formation in the preceding in the preceding for reports	es may be included on the year which ha g year. Also give the	on d an
ELECTR	IC UTILITY	GAS	UTILITY	0.	THER UTILITY	Line
Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year	No.
(e)	(f)	(g)	(h)	(i)	(j)	
174 704 440						1
174,734,418						2
44,299,906						3
26,089,520						- 4
30,595,949				-		5
						E
						8
						9
						10
3,582,156						11
						12
5,568,136			-			13
12,452,699						14
2,843,275					-	15
2,134,135						16
609,906						17
-361,784				-		18
						19
						20
			-			21
100 504 000				<u> </u>		22
126,594,086						23
48,140,332						24

	e of Respondent rican Transmission Comp	pany LLC	This Report Is:	Date of Re (Mo, Da, Y	eport y	ear of Report  Dec. 31, 2001
	,	1 (	2) A Resubmission TATEMENT OF INCOME I	04/29/200	۵.	Dec. 31,
Line	OTHER	RUTILITY		R UTILITY		OTHER UTILITY
No.	Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year
	(k)	(1)	(m)	(n)	(0)	(p)
1						
2 3						
4					<u>.</u>	
5	· · · · · · · · · · · · · · · · · · ·					
6						
7						
8						
9						
10					-	
11				7/E	-	
12						
13						
14						
15						
16						
17					-	
18						
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20						
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22						
23						
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Name of Respondent		This Repo	ort Is: An Original	Date of Re		Year of Report		
Ame	erican Transmission Company LLC	1 —	Resubmission	(Mo, Da, Y 04/29/2000	, i	Dec. 31, 2001		
<b></b>		1 1		THE YEAR (Continu			<u> </u>	
Line	Account	OTTO	THO INCOMETOR		ea)		<del>-</del>	
No.	Account			(Ref.)		TOTAL		
	(a)			Page No.	Current	Year	Previous Year	
<u> </u>	(a)			(b)	(c)		(d)	
						ı	,	
25	Net Utility Operating Income (Carried forward fro	om page 114)	)		48	,140,332		
26	Other Income and Deductions							
27	Other Income							
28	Nonutilty Operating Income							
29	Revenues From Merchandising, Jobbing and Co	ntract Work	(415)					
	(Less) Costs and Exp. of Merchandising, Job. &							
	Revenues From Nonutility Operations (417)	Ochilact Wo	11 (410)					
_	(Less) Expenses of Nonutility Operations (417.1)	··						
		<u> </u>						
	Nonoperating Rental Income (418)							
	Equity in Earnings of Subsidiary Companies (418	8.1)		119	_		·	
	Interest and Dividend Income (419)				2	,211,198		
36	Allowance for Other Funds Used During Construction	ction (419.1)			1	,530,672		
37	Miscellaneous Nonoperating Income (421)							
38	Gain on Disposition of Property (421.1)							
39	TOTAL Other Income (Enter Total of lines 29 thru	u 38)			3	741,870		
40		<u> </u>				7 11,570		
41	Loss on Disposition of Property (421.2)		· · · · · · · · · · · · · · · · · · ·					
	Miscellaneous Amortization (425)			240	-			
	Miscellaneous Income Deductions (426.1-426.5)			340				
	TOTAL Other Income Deductions (Total of lines 4			340		750		
				750				
	Taxes Applic. to Other Income and Deductions							
	Taxes Other Than Income Taxes (408.2)			262-263				
	Income Taxes-Federal (409.2)			262-263				
	Income Taxes-Other (409.2)			262-263				
	Provision for Deferred Inc. Taxes (410.2)			234, 272-277			, 10	
	(Less) Provision for Deferred Income Taxes-Cr. (4	411.2)		234, 272-277			<del></del>	
51	Investment Tax Credit AdjNet (411.5)							
52	(Less) Investment Tax Credits (420)							
53	TOTAL Taxes on Other Income and Deduct. (Total	al of 46 thru	52)					
	Net Other Income and Deductions (Enter Total lin			<del> </del>		741,120		
	Interest Charges				J,	741,120		
	Interest on Long-Term Debt (427)	<del></del>			15	074 075		
	Amort. of Debt Disc. and Expense (428)					971,875		
	Amortization of Loss on Reaquired Debt (428.1)					293,547		
_								
	(Less) Amort. of Premium on Debt-Credit (429)							
	(Less) Amortization of Gain on Reaquired Debt-Ci	redit (429.1)						
	Interest on Debt to Assoc. Companies (430)			340				
$\overline{}$	Other Interest Expense (431)			340		245,156		
	(Less) Allowance for Borrowed Funds Used During		on-Cr. (432)		1,3	371,338		
64	Net Interest Charges (Enter Total of lines 56 thru	63)			15,	139,240		
65	Income Before Extraordinary Items (Total of lines	25, 54 and 6	54)			742,212		
	Extraordinary Items							
67	Extraordinary Income (434)							
	(Less) Extraordinary Deductions (435)			<del>                                     </del>		$\longrightarrow$		
	Net Extraordinary Items (Enter Total of line 67 less	s line 68)					<del></del>	
	Income Taxes-Federal and Other (409.3)			260,060				
$\overline{}$	Extraordinary Items After Taxes (Enter Total of line	o 60 loss line	70)	262-263				
	Net Income (Enter Total of lines 65 and 71)	o os iess iine	<del>,</del> (0)	<del> </del>				
<del>-                                    </del>					36,7	42,212		
				1				
-								
						ł	ŀ	
1								

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(2) _ A Resubmission	04/29/2002	Dec 31, 2001
	FOOTNOTE DATA		

#### Schedule Page: 114 Line No.: 2 Column: d

No income nor expense is shown for 2000 as the American Transmission Company LLC was in formation during 2000. All incurred costs in 2000 were of a start-up nature and were deferred as a start-up cost.



Nan	ne of Respondent	Thi	s Report	ls:	Date of	Report	Voor of Donort
Am	erican Transmission Company LLC	(1)	X Ar	o Original	(Mo, Da		Year of Report Dec. 31, 2001
		(2)		Resubmission	04/29/2	002	Dec. 31,
				EMENT OF CASH FLOW			
reco 2. U 3. C	the notes to the cash flow statement in the respon- age 122-123. Information about non-cash investing inciliation between "Cash and Cash Equivalents at inder "Other" specify significant amounts and group operating Activities - Other: Include gains and losse ities should be reported in those activities. Show of	g and End of p other es pe	financing of Year" ers. rtaining t	g activities should be prov with related amounts on the to operating activities only	vided on Pag he balance s v. Gains and	e 122-123.   sheet. Hosses perta	Provide also on pages 122-123 a
							,
Line No.	Description (See Instruction No. 5 for Expl	anati	on of Co	des)			Amounts
	(a)						(b)
1	Net Cash Flow from Operating Activities:						
2							36,742,212
3	Noncash Charges (Credits) to Income:						
<u> 4</u>	Depreciation and Depletion						30,595,949
5	Amortization of						
6							3,582,156
7	Bond Discount & Debt Issuance Costs						293,546
8	(100)						1,524,229
9	and the control (1 tot)						-361,784
10	(						-18,050,947
11	( in the state of						
12	Net (Increase) Decrease in Allowances Inventory						
13	Net Increase (Decrease) in Payables and Accrued		enses				30,007,123
14	Net (Increase) Decrease in Other Regulatory Asse						-9,064,622
15	(= ===================================						
16	(Less) Allowance for Other Funds Used During Co						1,530,672
17	(Less) Undistributed Earnings from Subsidiary Co	mpar	nies				
18	Other:						
19	Net (Increase) Decrease in Prepaids and Other (						-531,820
20	Net Increase (Decrease) in Other Liabilities net of			s			2,239,163
21	Income Tax Liability Paid thru Distributions to Me						15,295,974
22	Net Cash Provided by (Used in) Operating Activities	es (To	otal 2 thr	u 21)			90,740,507
23							
	Cash Flows from Investment Activities:						
	Construction and Acquisition of Plant (including la	nd):					
	Gross Additions to Utility Plant (less nuclear fuel)						-77,299,914
	Gross Additions to Nuclear Fuel						
_	Gross Additions to Common Utility Plant						
	Gross Additions to Nonutility Plant						
	(Less) Allowance for Other Funds Used During Co	nstru	ction				1,371,338
	Other:						_
32							
33	Cook Outline ( D) ( T)		.,				
	Cash Outflows for Plant (Total of lines 26 thru 33)						-78,671,252
35	Approximation of Other N						
	Acquisition of Other Noncurrent Assets (d)						
_	Proceeds from Disposal of Noncurrent Assets (d)						
38	Investments in and A.						
	Investments in and Advances to Assoc. and Subsi						
	Contributions and Advances from Assoc. and Subs	sidiary	y Compa	nies			
_	Disposition of Investments in (and Advances to)						
_	Associated and Subsidiary Companies		•••				
43							
	Purchase of Investment Securities (a)						
45 I	Proceeds from Sales of Investment Securities (a)						

	ne of Hespondent			port ls: ] An Original	Date of Report	Year of Report
Ame	erican Transmission Company LLC	(2)	F	A Resubmission	(Mo, Da, Yr) 04/29/2002	Dec. 31, 2001
			S	TATEMENT OF CASH FLOV	vs -	<u> </u>
provi 5. C (a) N (b) B	onds, debentures and other long-term debt. (d) nter on pages 122-123 clarifications and explanation	tement capitalize Include Identify ons.	tl ze y	e dollar amount of Leases cand with the plant cost on pages commercial paper. Separately such items as investigations.	apitalized per US of A Ger s 122-123.	eral Instruction 20; instead
Line No.	Description (See Instruction No. 5 for Expl	anation	1 (	(Codes)		Amounts
INO.	(a)					(b)
46						
47	Collections on Loans					
48						
49	, , , , , , , , , , , , , , , , , , , ,					
50			_			
51	Net (Increase) Decrease in Allowances Held for S					
52	Net Increase (Decrease) in Payables and Accrue	d Exper	าร	es		
53 54	Other					
55						
56	Net Cash Provided by (Used in) Investing Activitie					
57	Total of lines 34 thru 55)					
58	Total of lines 34 tinu 33)					-78,671,252
	Cash Flows from Financing Activities:					
60	Proceeds from Issuance of:					
						004 405 470
62	Preferred Stock		_			294,405,479
63	Common Stock		_	<del></del>		
64	Other:					
65	Members' Equity					9.410.000
66	Net Increase in Short-Term Debt (c)					8,410,623
67	Other:		_			
68						
69						
70	Cash Provided by Outside Sources (Total 61 thru	69)				302,816,102
71				-		002,010,102
72	Payments for Retirement of:					
73	Long-term Debt (b)					
74	Preferred Stock					
75	Common Stock				(4)	
76	Other:					
77	Redemption of Membership Units					-258,002,017
_	Net Decrease in Short-Term Debt (c)					-9,800,000
	Distribution of Earnings to Members					-27,211,800
	Dividends on Preferred Stock					
	Dividends on Common Stock		_			
	Net Cash Provided by (Used in) Financing Activities	s	_			
	(Total of lines 70 thru 81)					7,802,285
84	Not Ingrange (Degreese) in Cook and Cook in					
	Net Increase (Decrease) in Cash and Cash Equiva (Total of lines 22,57 and 83)	llents				
87	(10tal 01 lines 22,37 and 63)					19,871,540
	Cash and Cash Equivalents at Beginning of Year		-			
89	and oddir Equivalents at Deginning of Year					18,125,632
-+	Cash and Cash Equivalents at End of Year		_			07.007./=-
+	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		_		-	37,997,172
- [						
					1	

Name of Respondent	This Report Is:	Date of Report	Year of Report
American Transmission Company LLC	(1) X An Original (2) A Resubmission	04/29/2002	Dec. 31, 2001
NOTES	TO FINANCIAL STATEMENTS		
<ol> <li>Use the space below for important notes regard Earnings for the year, and Statement of Cash Flow providing a subheading for each statement except</li> <li>Furnish particulars (details) as to any significant any action initiated by the Internal Revenue Service a claim for refund of income taxes of a material amon cumulative preferred stock.</li> <li>For Account 116, Utility Plant Adjustments, expl disposition contemplated, giving references to Corradjustments and requirements as to disposition the</li> <li>Where Accounts 189, Unamortized Loss on Rean explanation, providing the rate treatment given t</li> <li>Give a concise explanation of any retained earn restrictions.</li> <li>If the notes to financial statements relating to the applicable and furnish the data required by instructions.</li> </ol>	s, or any account thereof. Classi where a note is applicable to more contingent assets or liabilities executive involving possible assessment count initiated by the utility. Give a ain the origin of such amount, deleminission orders or other authorizateof.  acquired Debt, and 257, Unamorti hese items. See General Instructings restrictions and state the ameter respondent company appearing	fy the notes according to be than one statement. It is that one statement is the property of additional income taxes also a brief explanation of the property of the transfer of the Uniform Systems ount of retained earnings to the the Uniform Systems ount of retained earnings.	each basic statement, uding a brief explanation of s of material amount, or of f any dividends in arrears e year, and plan of cation of amounts as plant Debt, are not used, give stem of Accounts. affected by such
PAGE 122 INTENTIONALLY LEFT BLANK SEE PAGE 123 FOR REQUIRED INFORM			

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report	
American Transmission Company LLC (2) A Resubmission 04/29/2002 Dec 31, 2001				
NOTES TO FINANCIAL STATEMENTS (Continued)				

# **American Transmission Company LLC**

Notes to Financial Statements December 31, 2001 and 2000

## (1) Organization and Management-

American Transmission Company LLC (the Company) was organized on June 12, 2000 as a limited liability company under the Wisconsin Limited Liability Company Act as a single purpose, for-profit electric transmission company. The Company's purpose is to construct, operate and maintain transmission facilities in order to provide electric transmission services for a single, system-wide rate under an open-access transmission tariff. The Company primarily serves a geographic area including southern and eastern Wisconsin, portions of Illinois and the Upper Peninsula of Michigan.

The Company is managed by a corporate manager, ATC Management Inc. ("Management Inc."). The Company and Management Inc. operate as a single functional unit. Under the Company's operating agreement, Management Inc. has complete discretion to exercise control of the business of the Company. Accordingly, Management Inc. provides all management services to the Company, which itself has no management. All employees who serve the Company are employees of Management Inc. Expenses of Management Inc. are paid by the Company.

The Company is subject to regulation by the Federal Energy Regulatory Commission ("FERC") as to rates, terms of service and financing. The Company 's accounting policies conform to the requirements of the FERC as set forth in its Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States (see Note 6). The Company is subject to regulation by state regulatory commissions as to other aspects of business, including the construction of electric transmission assets within the Company's service territory.

The Company was in the development stage through December 31, 2000. On January 1, 2001, Wisconsin Electric Power Company, Edison Sault Electric Company, Wisconsin Power & Light Company, South Beloit Water, Gas & Electric Company, Wisconsin Public Service Corporation and Madison Gas and Electric Company (together "the contributing utilities") transferred transmission assets to the Company in exchange for equity interests in the Company. The Company recorded the transferred assets at the net book values of the previous owners, which were initially estimated to be \$543.1 million. The contributing utilities originally had a 150-day true-up period within which to provide the Company with finalized net book values for the transmission assets transferred to the Company. The true-up period was subsequently extended to December 1, 2001 to accommodate new members joining the Company in June 2001. The final net book values reported by the contributing utilities were \$554.5 million. In addition, Wisconsin Public Power, Inc. and Management Inc. contributed cash of approximately \$16.9 million and \$95,000 respectively, in exchange for equity interests in the Company.

On April 2, 2001, \$186.1 million, or 40%, of the initial membership interests of the Company were redeemed.

On June 25, 2001, Algoma Utilities, Badger Power Marketing Authority, Kaukauna Utilities, Manitowoc Public Utilities, Marshfield Electric and Water Department, Menasha Utilities, Oconto Falls Municipal Utilities, Plymouth Utilities, City of Reedsburg, Sheboygan Falls Utilities, Sturgeon Bay Utilities, Sun Prairie Water and Light, and Wisconsin Rapids Water Works and Lighting (together "the contributing municipalities") transferred transmission assets with a net book value of \$10.5 million and cash in the amount of \$5.3 million to the Company in exchange for equity interests in the Company. This net book value was subsequently adjusted to \$10.2 million in accordance with the true-up provisions of the operating agreement. The Company recorded the transferred assets at the contributors' net book amounts.

On June 29, 2001, Adams-Columbia Electric Cooperative, Central Wisconsin Electric Cooperative, Cloverland Electric

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Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
American Transmission Company LLC	(2) _ A Resubmission	04/29/2002	Dec 31, 2001
NOTES TO FINANCIAL STATEMENTS (Continued)			

Cooperative, and Rock County Electric Cooperative Association (together "the contributing cooperatives") transferred transmission assets with a net book value of \$5.5 million as well as cash in the amount of \$2.1 million in exchange for equity interests in the Company. Similarly, on June 29, 2001, Upper Peninsula Power Company ("UPPCo") transferred transmission assets with a net book value of approximately \$22.2 million in exchange for an equity interest in the Company. This net book value was adjusted to \$22.0 million based on a subsequent true-up adjustment in 2001. The Company recorded the transferred assets at the contributors' net book amounts.

On June 29, 2001, \$73.8 million was used to redeem an additional 10% of the initial membership interests as well as to redeem 50% of the membership interest of the contributing municipalities, contributing cooperatives, and UPPCo.

During the third and fourth quarter, minor adjustments were made to the members' equity accounts as the net book value of the contributed assets were adjusted in accordance with the true-up provision of the operating agreement.

## (2) Summary of Significant Accounting Policies-

## (a) Transmission and General Plant and Related Depreciation-

Transmission Plant is stated at the original cost of construction. The assets transferred to the Company by the contributing utilities, contributing municipalities, contributing cooperatives, and UPPCo during 2001 have been recorded at their original cost in Property, Plant and Equipment with the related Accumulated Depreciation also recorded.

The original cost of construction includes indirect costs consisting of payroll taxes, other fringe benefits, administrative and general costs and an allowance for funds used during construction (AFUDC). AFUDC represents the approximate cost of debt and equity capital devoted to plant under construction. The portion of the allowance that applies to: (1) borrowed funds is presented in the Statement of Operations as a reduction of interest expense and (2) equity funds is presented as other income. Although the allowance does not represent current cash income, it is recovered under the ratemaking process over the service lives of the related assets. In accordance with FERC Order 561, the Company capitalized AFUDC at the following average rates in 2001:

Debt Rate 4.6% Equity Rate 5.0% Total Rate 9.6%

The provision for depreciation of the transmission assets is an integral part of the Company's cost of service under the FERC tariff. The effective depreciation rate applied to the Company's depreciable transmission plant in 2001 was 2.66%. Depreciation expense recorded for the year ended December 2001 was \$31.2 million.

Office furniture and equipment, including computer hardware and software, are recorded at cost and depreciated over their estimated useful lives which range from three to ten years.

Name of Respondent	This Report is:	Date of Report	Year of Report
American Transmission Company III C	(1) X An Original	(Mo, Da, Yr)	
American Transmission Company LLC	(2) _ A Resubmission	04/29/2002	Dec 31, 2001
NOTES TO FINANCIAL STATEMENTS (Continued)			

### (b) Cash and Cash Equivalents-

Cash equivalents consist of highly liquid investments with original maturities of three months or less. The book value of cash and cash equivalents approximates fair value due to the short-term nature of these investments.

#### (c) Other Assets-

The Company's accounting policies conform to Statement of Financial Accounting Standards No. 71, "Accounting for the Effects of Certain Types of Regulation". Accordingly, certain assets that result from the regulated ratemaking process are recorded that would otherwise not be recorded under accounting principles generally accepted in the United States for non-regulated companies. These costs are deferred as regulatory assets and are recognized in the statements of operations at the time they are reflected in rates. As of December 31, other assets including regulatory assets are comprised of the following (in thousands):

		2000
Deferred Start-Up Costs, Net of Amortization	\$12,056	\$12,570
True-Up of 2001 Revenues	5,382	-
Unamortized Debt Issuance Costs	3,164	-
Other	1,838	-
	\$22,440	\$12,570

Under the settlement tariff (see Note 7) that was approved by the FERC in November 2001, the Company anticipates recovering in rates, over a five-year period, certain start-up and development costs incurred in 2000 and 2001. Accordingly, deferred start-up costs of \$15.1 million are being amortized to expense over a five-year period beginning in 2001. Amortization expense of \$3.0 million is included in 2001 depreciation and amortization. In addition, approximately \$2.8 million (\$2.3 million net of amortization at December 31, 2001) in general plant start-up costs were incurred. These costs are classified in Transmission and General Plant for GAAP financial statements but are considered a regulatory asset for FERC Form 1 purposes.

As discussed further in Notes 2d and 7, the November 2001 settlement tariff approved by the FERC provides for a true-up mechanism. The tariff requires that the Company increase its customer billings in 2003 in the amount of actual 2001 cost of service plus return less amounts billed to customers in 2001.

## (d) Revenue Recognition-

The Company transmits electricity for utilities, municipalities, cooperatives and other eligible entities under an open-access transmission tariff regulated by the FERC. The tariff specifies the calculation of amounts to be paid and the general terms and conditions of service on the transmission system. The Company's revenues are derived from agreements for the receipt and delivery of electricity at points along the transmission system. The Company does not own the electricity that it transmits. Revenue is recognized based on the amounts billable under the tariff for services provided during the reporting period. As part of a true-up provision in the open-access transmission tariff, the Company records or defers additional revenues if the actual revenue requirement for the year is higher or lower than the amounts billed during the year (see Note 7).

#### (e) Income Taxes-

This Form 1 reports as income tax expense an amount that is a charge in lieu of income taxes. This charge is different than a provision for income taxes that would conform to accounting principles generally accepted in the United States for taxable entities. The Company is a limited liability company that has elected to be taxed as a partnership under the Internal Revenue Code and applicable state status. As such, the Company is not liable for Federal or state income taxes. Accordingly, under accounting principles generally accepted in the United States, the Company would not report an income tax provision.

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Name of Respondent	This Report is:	Date of Report	Year of Report	
	(1) <u>X</u> An Original	(Mo, Da, Yr)		
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NOTES TO FINANCIAL STATEMENTS (Continued)				

For ratemaking purposes, the Company is including a charge in lieu of income taxes equal to the amount that the Company recovers from its customers as a cost of providing utility service. The charge would not be in accordance with a provision for income taxes under accounting principles generally accepted in the United States if the Company was a taxable entity for several reasons. The provision does not include taxes on the Company's nonoperating income, the tax benefit of the interest deduction is based on the debt component of the capital structure used for regulatory purposes and the allowed return on rate base, rather than on actual interest expense, and the tax rates used represent the combined effective tax rates of its taxable and tax-exempt members. In addition, while the Company is reporting deferred taxes related to property and other operating items, the Company has omitted certain deferred taxes and the related regulatory assets and liabilities for tax-related items required by Statement of Financial Accounting Standards No. 109.

#### (f) Use of Estimates-

The preparation of financial statements in accordance with accounting principles generally accepted in the United States requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements. Actual results could differ from those estimates.

#### (3) Benefits-

The Company provides certain postretirement health care benefits to employees. The weighted average assumptions as of the measurement date of October 1, 2001 are as follows:

Discount Rate	7.00%
Medical Cost Trend:	
Initial Range	9.00%
Ultimate Range	5.50%

The components of the Company's other postretirement benefits costs for 2001 are as follows (in thousands):

Service Cost	\$553
Interest Cost	225
Amortization of Prior Service Cost	250
Net Periodic Postretirement Cost	\$1,028

The assumed medical trend rates are critical assumptions in determining the service and interest cost and accumulated postretirement benefit obligation related to postretirement benefit costs. A one percent change in the medical trend rates for 2001, holding all other assumptions constant, would have the following effects (in thousands):

	One Percent Increase	One Percent Decrease
Effect on Total of Service and Interest Cost Components Effect on Postretirement Benefit Obligation at the	\$258	\$(124)
End of Year	1,090	(524)

Name of Respondent	This Report is:	Date of Report	Year of Report	
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American Transmission Company LLC (2) _ A Resubmission 04/29/2002 Dec 31, 2001				
NOTES TO FINANCIAL STATEMENTS (Continued)				

A reconciliation of the funded status of the Company's plan to the amounts recognized in the December 31, 2001 balance sheet is as follows (in thousands):

Accumulated Postretirement Benefit Obligation at the

Beginning of Year \$3,003
Service Cost 553
Interest Cost 225
Actuarial Gains and Losses 387

Benefit Obligation at End of Year \$4,168

The plan is not funded with assets. No benefits were paid during 2001. The reconciliation of funded status of the Company's plan as of December 31, 2001 is as follows (in thousands):

Funded Status as of December 31, 2001 \$(4,168)
Unrecognized Prior Service Cost 2,752
Unrecognized Net Actuarial Gain 388

Net Amount Recognized as of December 31, 2001 \$(1,028)

The Company sponsors a defined contribution money-purchase pension plan, in which substantially all employees participate. The Company makes annual contributions to the plan for each participant based on several factors, including years of service with the Company or the contributing utilities. Contributions made by the Company to the plan totaled \$1.1 million for the year ended December 31, 2001.

The Company provides a deferred compensation plan for certain employees. The plan allows for the elective deferral of an employee's base salary and incentives and also contains a supplemental retirement and 401(k) component. As of December 31, 2001, \$1.3 million was included in long-term liabilities related to this deferred compensation liability.

#### (4) Members' Equity-

As of December 31, 2000, the Company had not issued any membership interests. Two of the members, Wisconsin Public Power Inc. and ATC Management Inc., had advanced cash to the Company prior to December 31, 2000. These advances were converted to membership interests on January 1, 2001. During 2001, each of the contributing utilities, contributing municipalities, contributing cooperatives, and UPPCo received membership interests in the Company in proportion to the value of the transmission assets or cash transferred.

On April 2, 2001, the Company redeemed 40%, or approximately \$186.1 million, of the membership interests issued to the contributing utilities on January 1, 2001. On June 29, 2001, the Company redeemed an additional 10% of the membership interests issued to the contributing utilities on January 1, 2001 as well as 50% of the membership interests issued to the contributing municipalities, contributing cooperatives, and UPPCo, for approximately \$73.8 million. Due to true-up adjustments in the third and fourth quarter, approximately \$2.0 million was returned to the Company.

Distribution of earnings to members is at the discretion of the corporate manager. The Operating Agreement of the Company established a target for distribution of 80% of annual earnings. During 2001, the Company distributed \$27.2 million of its earnings through September 30, 2001 to its members of record in proportion to each member's interest in the Company. A distribution of earnings for the fourth quarter of 2001 was made subsequent to December 31, 2001 to bring the total distributions to 80% of 2001 earnings.

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NOTES TO FINANCIAL STATEMENTS (Continued)				

## (5) <u>Debt</u>-

## Credit Facilities-\_\_

On August 31, 2000, the Company entered into a senior credit facility with certain financial institutions to borrow up to an aggregate principal amount of \$25 million. All borrowings under the senior credit facility were guaranteed by Alliant Energy Corporation ("Alliant"), the parent of Wisconsin Power and Light Company. This guarantee was released by the lender in March 2001 and the aggregate commitment was increased to \$40 million.

On June 29, 2001, the Company's credit facility was replaced by a syndicated, 364 day, revolving credit facility that allows the Company to borrow up to an aggregate \$100 million from certain financial institutions. The credit facility will provide backup liquidity to the Company's \$100 million commercial paper program (see below). Interest rates on outstanding borrowings under the facility are based on either a LIBOR rate plus a margin or an Alternate Base Rate plus a margin. The applicable margin is based on the Company's debt rating from Moody's and S&P and ranges from 0.39% to 1.25%.

As of December 31, borrowings outstanding under these credit facilities were as follows (in thousands):

	2001	_2000
Note payable due April 20, 2001 at interest rate of 7.0000%	\$ -	\$5,800
Note payable due June 8, 2001 at interest rate of 6.79875%	-	4,000
	\$ -	\$9,800

The \$100 million credit facility contains restrictive covenants, including restrictions on liens, certain mergers, sales of assets, acquisitions, investments, transactions with affiliates, conduct of business and certain financial ratios. The credit facility also provides for certain customary events of default that provide lenders with certain authority over outstanding borrowings and on future borrowings.

The Company had no outstanding letters of credit as of December 31, 2001 and 2000.

#### Commercial Paper-

On August 29, 2001, the Company and certain dealers closed on a \$100 million unsecured, private placement, 4(2) commercial paper program. Investors are limited to qualified institutional buyers and institutional accredited investors. Maturities may be up to 364 days from date of issue, with proceeds to be used for working capital and other capital expenditures. Pricing is par less a discount or, if interest bearing, at par. The Company had no borrowings outstanding under the commercial paper program as of December 31, 2001.

#### Long-Term Debt-

On April 2, 2001, the Company issued \$300 million of unsecured, 7.125% senior notes maturing on March 15, 2011. The net proceeds from the issuance of the notes was approximately \$294 million, after deducting the initial purchaser's discount and offering expenses. Interest on these notes will be paid semiannually on March 15 and September 15 of each year through maturity. The purchaser's discount and offering expenses are being amortized to interest expense over the life of the notes using the effective interest method, resulting in an effective interest rate of 7.39%.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The notes contain restrictive covenants, which include restrictions on liens, certain mergers and sale of assets and which require certain financial reporting. The notes also provide for certain customary events of default that provide lenders with certain authority over outstanding borrowings and on future borrowings.

A portion of the senior notes proceeds was used to redeem an aggregate 50% of the initial membership interests issued to members which contributed assets to the Company. The remainder of the proceeds are being used for general purposes, including funding capital expenditures associated with the operation, maintenance and expansion of the transmission system.

#### (6) Income Taxes-

The Company is a limited liability company that has elected to be treated as a partnership under the Internal Revenue Code and applicable state statutes. As such, it is not liable for Federal or state income taxes. The Company's members report their share of the Company's income, gains, losses, deductions and tax credits on their respective Federal and state income tax returns. However, as discussed below, these financial statements report as income tax expense a charge in lieu of income taxes for regulatory purposes. This charge in lieu of income taxes does not conform to accounting principles generally accepted in the United States.

The Company is allowed to recover in rates, as a component of its cost of service, the amount of income taxes that are the responsibility of its members. Accordingly, the Company includes a provision for its members' federal and state income tax expenses on operating income, deferred taxes, excess deferred taxes and deferred investment tax credits in its regulatory financial reports and rate fillings. The tax benefit of interest expense incorporated in the tax provision is based on the capital structure used for regulatory purposes and debt component of the Company's allowed return on rate base. Because the Company does not recover in rates income taxes on its nonoperating income, the Company has not provided a charge in lieu of income taxes on that income. Nonoperating income in 2001 consisted of equity AFUDC and interest income.

The income tax provision for the years ended December 31, 2001 and 2000, respectively, consisted of the following:

Current-			000
Federal	\$12,453	\$	-
State	2,843	-	
Deferred	1,524	-	
Amortization of Deferred Investment Tax Credits	(362)	<u>-</u>	
	\$16,458	\$	

A reconciliation of tax on income at the federal statutory tax rate to tax expense is as follows:

	2001	2000
Tax, Federal Statutory Rate State Tax, Net of Federal Benefit Adjustment for Tax-Exempt Members Tax Benefit of Debt Return on Rate Base in Excess of Interest Expense	\$18,620 2,093 (1,287) (1,021)	\$ - - -
Adjustment for Nonoperating Income Other Permanent Differences Amortization of Deferred Investment Tax Credits Reversal of Deferred Income Taxes at Rates in Excess of Current Rates	(1,380) 298 (362) (503)	- - -
	\$16,458	\$ -

FERC FORM NO. 1 (	(ED. 12-88)
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NOTES TO FINANCIAL STATEMENTS (Continued)				

Approximately 7.8% of the average units outstanding during the year were owned by members that pay no income tax on their share of the Company's taxable income. Accordingly, the Company's income tax expense does not include amounts attributable to those members' shares of income, expense or tax credits.

For purposes of determining transmission rates in calculating the return allowed by the FERC, rate base is reduced by the amount of certain accumulated deferred income taxes. Deferred taxes result from temporary differences between the book and tax basis of the Company's assets. The accumulated deferred income tax liabilities included in the Balance Sheets arise from the following temporary differences (in thousands):

	2001	20	000
Property Related	\$67,313	\$	-
True-Up of 2001 Revenues	2,134		
	\$69,447	\$	

### (7) Regulatory Proceedings-

In December of 2000, the Company filed a rate proceeding with FERC to supersede the original formula rates included as part of the Open Access Transmission Tariff (OATT) filed in July of 2000. The FERC, on December 29, 2000, accepted the Company's proposed rates, subject to refund and future hearings. As of January 1, 2001, the Company began collecting revenues thereunder. In March 2001, the Company filed a revised tariff with the FERC. The proposed tariff was accepted and consolidated with the previous filing, subject to refund and future hearings. The Company began collecting revenues under the new tariff on June 1, 2001. The proposed tariff revised the formula rate under the OATT from a formula based on historical costs to a formula based on projected costs, subject to an annual true-up for the billing period.

In August 2001, the Company filed a comprehensive settlement proposal with FERC that resolved all outstanding rate issues. This proposed settlement was certified by the presiding Administrative Law Judge of the FERC in October 2001 and an order approving the settlement was issued by the FERC in November 2001. The settlement included an annual true-up mechanism, whereby the Company must adjust its revenue requirement in the second year following the reporting year by the difference between the Company's actual cost of service plus allowed return for the reporting year and the amounts actually billed in the reporting year. As a result of applying the true-up mechanism for 2001, the Company determined that amounts billed to customers in 2001 were approximately \$5.4 million less than its actual cost of service plus allowed return. Accordingly, the Company has recorded this amount in other assets as of December 31, 2001. The Company expects to bill this amount in 2003.

#### (8) Commitments and Contingencies-

#### (a) Operating Leases-

The Company leases office space under noncancellable operating leases. Amounts incurred during 2001 totaled approximately \$0.7 million. Amounts incurred during the period June 12, 2000 (date of inception) through December 31, 2000 were deferred as recoverable start-up costs.

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NOTES TO FINANCIAL STATEMENTS (Continued)				

Future minimum lease payments, which will be expensed as incurred, under noncancellable operating leases are as follows for the years ending December 31:

	(In Thousands)
2002	\$975
2002 2003	φ975 971
2003	965
2004	981
2005	923
Thereafter	1,184
rnerealter	1,104 4F 000
	\$5,999

In conjunction with an operating lease that commenced in April 2001, the Company has the option to purchase the leased facility any time prior to April 2002.

#### (b) Transfer of Operational Control of Transmission System-

The Company is required under Wisconsin law to transfer operational control of its transmission system to the Midwest Independent Transmission System Operator ("MISO") or an independent system operator ("ISO") that has been approved under FERC Order No. 2000 ("Order 2000"). The Company is also required to join a FERC-approved regional transmission organization ("RTO") or seek approval for not joining an RTO.

FERC approved MISO's tariff in October 2001 and approved MISO as an RTO on December 15, 2001. FERC had previously approved MISO to start up as an ISO under FERC Order No. 888. MISO commenced operations on December 15, 2001, and the Company completed the transfer of its operational control to MISO on February 1, 2002.

FERC is expected to develop Notices of Proposed Rule Making ("NOPRs") that ultimately lead to further orders specifying RTO responsibilities in areas such as market design, congestion management, regional coordination and expansion planning. The Company continues to monitor and evaluate what implications, if any, FERC's policy changes will have on its relationship with MISO.

As a member of MISO, the Company will pay a fee to MISO for its services. This fee includes MISO's recovery of its start-up costs. In the event that MISO ceased operations, the Company would remain obligated to pay its share of any unrecovered start-up costs. At December 31, 2001, the Company's share would have been approximately \$3.2 million.

#### (c) Transfer of Tariff Administration Responsibilities-

Per FERC Order 2000, MISO has become the tariff administrator for all of its transmission owning members. MISO and the Company have made a joint Section 205 filing with FERC that added an ATC pricing zone to MISO's tariff. This filing, which was accepted by FERC on February 11, 2002, reflected the terms and conditions of the Company's settlement agreement approved by FERC on November 7, 2001 (see Note 7). In the future, the Company expects that the portions of its tariff will be administered under MISO's tariff. The Company will continue to file with FERC for approval of future changes to the formula which determines its revenue requirements.

(d)

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NOTES TO FINANCIAL STATEMENTS (Continued)				

#### Arrowhead to Weston Line Project-

The Arrowhead to Weston Line Project ("Project") represents the joint interest of Wisconsin Public Service Corporation ("WPSC") and Minnesota Power, Inc. to construct an electric transmission line from the vicinity of Duluth, Minnesota to the vicinity of Wausau, Wisconsin. Previously, the Company had offered to assume the interest of WPSC in the Project following the close of the Public Service Commission of Wisconsin ("PSCW") hearings. The Project was approved, at an estimated total cost of \$165.7 million, by the PSCW on August 17, 2001, and the final order was mailed on October 30, 2001.

It is the Company's intent to own the transmission line, after it is placed in service, and the Company and WPSC are currently engaged in substantive discussions to determine the specifics of how the transfer will be effected.

#### (e) Interconnection Agreements-

The Company has entered into various interconnection agreements with entities planning to build generation plants within the Company's service territory. The transmission facilities constructed under these agreements will be funded by the generators during construction. The Company has committed to purchase the transmission facilities when the generation plants become operational. If the generation plants are not constructed, the Company has no obligation. These assets will be included in the Company's rate base at the time of purchase.

The current estimate for these agreements is approximately \$210.0 million with expected completion ranging from 2002 to 2011. In addition, there may be transmission service requests that require the Company to construct additional, or modify existing, transmission facilities. The costs, if any, of these additions or upgrades depend on the state of the transmission system at the time the generation plant is actually put into service.

### (f) Potential Adverse Legal Proceedings-

The Company may, in the future, become party to lawsuits, including certain suits which may involve claims for which it does not have sufficient insurance coverage. Such litigation could include suppliers and purchasers of energy transmitted by the Company and others with whom the Company conducts business. The Company is currently investigating the availability of regulatory relief, which could mitigate any potential future liability. However, Management cannot provide any assurance that its effort will be successful in obtaining any such regulatory relief.

#### (9) Related Party Transactions-

During 2001, the Company was operating under transitional services and operations and maintenance agreements whereby the contributing utilities, municipalities, cooperatives and UPPCo have been providing certain administrative, operational, maintenance and construction services to the Company. The Company was billed approximately \$90.0 million under these agreements for the year ended December 31, 2001.

Beginning January 1, 2001, the contributing utilities are obligated to provide to the Company, at cost, for a period of three years, operation and maintenance services on the transmission facilities they had transferred to the Company. The Company is required to reimburse each utility for all reasonable direct and indirect costs the utility incurs in performing these services. Additionally, the Company is obligated to pay each utility a minimum of 85% of the expenses previously incurred by the utility for such activities in a representative year. This obligation has been met for each contract in 2001. At the end of the initial three year period, these operating and maintenance contracts will automatically renew for subsequent one year terms unless either the Company or utility provider notifies the other party at least one year prior to the end of any given year.

Beginning June 25, 2001 and June 29, 2001, respectively, the contributing municipalities and the contributing cooperatives and UPPCo are also obligated to provide to the Company, at cost, for a period of three years, operation and maintenance services on the transmission facilities they had transferred to the Company. The terms of the

Name of Respondent	This Report is:	Date of Report	Year of Report	
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NOTES TO FINANCIAL STATEMENTS (Continued)				

agreements are identical to the contributing utilities with the exception that only the agreement with UPPCo contains the 85% minimum payment clause.

The contributing utilities, municipalities, cooperatives and UPPCo are the primary customers of the Company. As such, the Company has entered into two interconnection agreements with each of the contributing members, the generation-transmission interconnection agreement and the transmission- distribution interconnection agreement. Neither agreement contains a provision for the payment of rates or charges, except to provide that the Company shall offer transmission services pursuant to the FERC approved OATT.

The Company has also entered into a network integration transmission services agreement and a network operating agreement with each of the contributing utilities. The network integration transmission services agreement specifies the terms of service and the network load which shall be served to each of the contributing members. The network operating agreement specifies the procedures and safeguards each of the contributing members must follow to allow for integration of its load and resources on the Company's system.

Beginning January 1, 2001, the Company has entered into a lease agreement with Alliant Energy Corporate Services, Inc. for a portion of the Company's system operating center in Stoughton, WI and has agreed to provide control and operational services at such center to Alliant. Both the lease and the services are being provided to Alliant at cost. Amounts billed under these agreements totaled \$5.5 million for the year ended December 31, 2001.

Revenues from Wisconsin Electric Power Company, Wisconsin Power and Light Company, Wisconsin Public Service Corporation, Madison Gas and Electric Company and Wisconsin Public Power, Inc. account for approximately 90% of the Company's transmission service revenue for the year ended December 31, 2001.

	rican Transmission Company LLC  This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2002	Year of Report Dec. 31, 2001
	SUMMARY OF UTILITY PLANT AND ACC FOR DEPRECIATION. AMORTIZATION		
Line	Classification	Total	Electric
No.	(a)	(b)	(c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	1,088,473,402	1,088,473,402
	Property Under Capital Leases		
	Plant Purchased or Sold		
	Completed Construction not Classified	26,856,709	26,856,709
	Experimental Plant Unclassified		
	Total (3 thru 7)	1,115,330,111	1,115,330,111
	Leased to Others		
	Held for Future Use		
	Construction Work in Progress	34,332,577	34,332,577
	Acquisition Adjustments		
	Total Utility Plant (8 thru 12)	1,149,662,688	1, 1 1, 1 = 1 = 1 = 4 =
	Accum Prov for Depr, Amort, & Depl	507,805,195	507,805,195
	Net Utility Plant (13 less 14)	641,857,493	641,857,493
	Detail of Accum Prov for Depr, Amort & Depl		
	In Service:		
18	Depreciation	507,805,195	507,805,195
19	Amort & Depl of Producing Nat Gas Land/Land Right		
	Amort of Underground Storage Land/Land Rights		
	Amort of Other Utility Plant		
22	Total In Service (18 thru 21)	507,805,195	507,805,195
	Leased to Others		
	Depreciation		
	Amortization and Depletion		
	Total Leased to Others (24 & 25)		
	Held for Future Use		
	Depreciation		
	Amortization		
	Total Held for Future Use (28 & 29)		
	Abandonment of Leases (Natural Gas)		
	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	507,805,195	507,805,195

Name of Respondent	T	his Renort Is:	Date of Report	Year of Report	
American Transmission Cor	mnany II C	his Report Is: 1) X An Original	Date of Report (Mo, Da, Yr)	Dec. 31, 2001	
American Transmission Cor	"	2) A Resubmission	04/29/2002	,	
		OF UTILITY PLANT AND ACCU EPRECIATION. AMORTIZATION			
Gas	Other (Specify)	Other (Specify)	Other (Specify)	Common	T
			, , , , , , , , , , , , , , , , , , , ,		Line No.
(d)	(e)	(f)	(g)	(h)	
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Nam	e of Respondent	This Deport les							
	·	This Report Is:   (1)	Date of Report (Mo, Da, Yr)	Year of Report					
Ame	rican Transmission Company LLC	(2) A Resubmission	04/29/2002	Dec. 31, 2001					
	ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)								
1. R	eport below the original cost of electric plant in ser	vice according to the prescribed accou	unts.						
2. In	addition to Account 101, Electric Plant in Service	(Classified), this page and the next inc	clude Account 102, Electric Pla	nt Purchased or Sold;					
Acco	unt 103, Experimental Electric Plant Unclassified;	and Account 106, Completed Constru	ction Not Classified-Electric.						
3. In ⊿ ⊏.	clude in column (c) or (d), as appropriate, correction	ons of additions and retirements for the	e current or preceding year.						
+. сі 5. Сі	nclose in parentheses credit adjustments of plant a assify Account 106 according to prescribed accou	nts, on an estimated basis if necessar	t of such accounts.	lump (a) Also to be included					
in col	umn (c) are entries for reversals of tentative distrib	outions of prior year reported in column	n (b). Likewise, if the responde	ent has a significant amount					
of pla	int retirements which have not been classified to p	rimary accounts at the end of the year	, include in column (d) a tentati	ive distribution of such					
retire	ments, on an estimated basis, with appropriate co	ntra entry to the account for accumula	ted depreciation provision. Inc	lude also in column (d)					
n col	sals of tentative distributions of prior year of unclas umns (c) and (d), including the reversals of the pri	ssified retirements. Show in a footnote or years tentative account distributions	e the account distributions of the	ese tentative classifications					
		or years termative account distributions							
₋ine No.	Account		Balance Beginning of Year	Additions					
	(a)		(b)	(c)					
	1. INTANGIBLE PLANT								
	(301) Organization								
3	(302) Franchises and Consents								
4	(303) Miscellaneous Intangible Plant								
	TOTAL Intangible Plant (Enter Total of lines 2, 3,	and 4)							
	2. PRODUCTION PLANT								
	A. Steam Production Plant								
	(310) Land and Land Rights								
	(311) Structures and Improvements								
	1 / / / / / / / / / / / / / / / / / / /								
11	(313) Engines and Engine-Driven Generators								
	(314) Turbogenerator Units								
	(315) Accessory Electric Equipment								
	(316) Misc. Power Plant Equipment								
	TOTAL Steam Production Plant (Enter Total of lin	es 8 thru 14)							
	B. Nuclear Production Plant								
	(320) Land and Land Rights								
	(321) Structures and Improvements								
	(322) Reactor Plant Equipment								
	(323) Turbogenerator Units								
21	(324) Accessory Electric Equipment								
	(325) Misc. Power Plant Equipment		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						
	TOTAL Nuclear Production Plant (Enter Total of li	nes 17 thru 22)	Same to the particular of the same to the						
_	C. Hydraulic Production Plant								
_	(330) Land and Land Rights								
	(331) Structures and Improvements								
	(332) Reservoirs, Dams, and Waterways								
	(333) Water Wheels, Turbines, and Generators								
$\overline{}$	(334) Accessory Electric Equipment								
$\overline{}$	(335) Misc. Power PLant Equipment								
$\overline{}$	(336) Roads, Railroads, and Bridges								
	TOTAL Hydraulic Production Plant (Enter Total of	lines 25 thru 31)							
-	D. Other Production Plant								
$\rightarrow$	(340) Land and Land Rights								
	(341) Structures and Improvements								
	(342) Fuel Holders, Products, and Accessories								
+	(343) Prime Movers								
	(344) Generators								
39	(345) Accessory Electric Equipment								
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American Transmission Company LLC  (1) A Resubmission  (Mo, Da, Yr)  (2) A Resubmission  (Mo, Da, Yr)  (2) A Resubmission  (Mo, Da, Yr)  (2) A Resubmission  (Mo, Da, Yr)  (2) A Resubmission  (Mo, Da, Yr)  (2) A Resubmission  (Mo, Da, Yr)  (2) A Resubmission  (Mo, Da, Yr)  (2) A Resubmission  (Mo, Da, Yr)  (2) A Resubmission  (Mo, Da, Yr)  (2) A Resubmission  (Mo, Da, Yr)  (2) A Resubmission  (Mo, Da, Yr)  (2) A Resubmission  (Mo, Da, Yr)  (2) A Resubmission  (Mo, Da, Yr)  (A/29/2002  (Mo, Da, Yr)  (A/29/2002  (Dec. 31, 2001  (Dec. 31, 2								
ELECTRIC PLANT INSERVICE (posunt 10.1122.) Is all an authorized property and the texts of Accounts 10.1 and 10.6 will avoid senious omissions of the reported amount of respondent's plant actually in service at end of earth column (1) reclassifications or reductions of promary account seniors of the reported amount of respondent's plant actually in service at end of earth column (1) reclassifications or reductions of promary account control to describe from distribution of amounts intelling recorded in Account 10.2 include in column (6) the amounts with respect a formulated revolvable of depreciation, acquisition adjustments, etc., and show in column (1) only the offset to the debits or credits distributed in column (1) to primary account classifications.  For Account 399, state the nature and use of plant included in this account and relations of such plant and use of plant included in this account and relations of such plant and use of plant included in this account and relations of such plant conforming to the requirement of these pages.  For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. It proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date is such filing.  First rements  Adjustments  Transfers  Transfers  Balance at End of Year  No.  (3)  (4)  (5)  (6)  (7)  (8)  (9)  (9)  (9)  (9)  (9)  (9)  (9	Name of Respondent							
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)  Transfers and the texts of Accounts 101 and 106 will avoid sonous omissions of the optoted amount of respondent's plant actually in service at end of exer.  Show in column (f) peclassifications or transfers within utility plant accounts. Include also in column (i) the additions or reductions of primary account is assistant and a single from distribution of amounts initially recorded in Account 102, include in column (i) to the amounts with respect to accumulated violations.  For Account 98, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing ubaccount classification of such plant conforming to the requirement of these pages.  For each amount comprising the reported balance and changes in Account 102 state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date if such filing.  Retirements  Adjustments  Transfers  Balance at End (y) a 11  (a) 11  (b) (c) (f) (f) (f) (f) (f) (f) (f) (f) (f) (f	American Transmission Company	LLC			1 '	· ·	Dec. 31,	2001
instructions and the texts of Accounts 101 and 108 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of ear.  Show in column (I) eclassifications or transfers within utility point accounts. Include also in column (I) the additions or reductions of primary account in a simple production of amounts intitlety recorded in Account 102, include in column (I) the additions or reductions of primary accounts consistent for depretation, acquisition adjustments, etc., and show in column (I) only the offset to the debits or credits distributed in column (I) to primary account classifications.  For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing absocured classification of such plant conforming to the requirement of these pages.  For each amount comprising the reported balance and changes in Account 102, state the property purchased or soft, name of vendor or purchase, and data of transaction. It proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, since data of transaction. It proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, since data of transaction. It proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, since data of transaction. It proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, since data of the accounts of the proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, since data of the proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, since data of the proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, and the proposed journal entries have been filed by the Uniform System of Accounts of th		ELECTRIC DI A						
Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account lassifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated convision for depreciation, acquisition adjustments, etc., and show in column (f) only the officiate to the debts or credits distribution (unif) (to primary account classifications.  For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing ubaccount classification of such plant conforming to the requirement of these pages.  For each amount comprising the propriet abstance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filled with the Commission as required by the Uniform System of Accounts, give also date is such tiling.  Retirements  Adjustments  Transfers  Balance at  End of Year  No.  (d)  (e)  (f)  Balance at  End of Year  No.  (d)  (e)  (g)  1  1  1  1  1  1  1  1  1  1  1  1  1								
count disastheatinos.  For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing ubaccount classification of such plant conforming to the requirement of these pages.  For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filled with the Commission as required by the Uniform System of Accounts, give also date is such filing.  Retirements  Adjustments  Adjustments  Adjustments  Transfers  Balance at  End d Year  No.  (d)  (i)  End d Year  No.  1 1  2 3  3 4  4 4  4 5  5 6  7 7  7 7  7 8  8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	rear. 6. Show in column (f) reclassificat classifications arising from distribu	ions or transfers with tion of amounts initia	in utility plant a Ily recorded in .	.ccounts. Include also i Account 102, include in	n column (f) column (e) t	the additions or he amounts wit	reductions of p	orimary account
. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing ubaccount classification of such plant conforming to the requirement of these pages.  1. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filled with the Commission as required by the Uniform System of Accounts, give also date of such filling.    Retirements		on adjustments, etc.	, and show in c	olumn (f) only the offse	t to the debit	s or credits disti	ributed in colum	in (f) to primary
ubaccount classification of such plant conforming to the requirement of these pages.  For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filled with the Commission as required by the Uniform System of Accounts, give also date of such filling.  Flettrements  Adjustments  Adjustments  Adjustments  Adjustments  Transfers  Balance at End of Year  No.  1 2 2 3 3 4 5 6 6 7 7 7 7 7 7 7 7 7 8 8 8 8 8 8 8 8 8		ura and was of plant in	adudad in this	aggregate and if authorout	ial in amaunt	aubrait a aumal		an a mit a bassiina n
For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, also date of transaction. If proposed journal entries have been filled with the Commission as required by the Uniform System of Accounts, give also date of such filling.    Retirements					iai iii airiouiii	submit a suppi	ementary state	ment snowing
Indicate of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date if such filling.    Retirements					property pure	hased or sold,	name of vendo	or purchase.
Retirements								
(d) (e) (f) End of Year (g) Ye	of such filing.							
(d) (e) (f) End of Year (g) Ye	Retirements	Adjustr	nents	Transfer	s	Balar	ice at	Line
1   2   3   3   3   4   4   4   5   5   5   5   6   6   6   6   6   6	(d)			/f\		End of	Year	No.
2   3   3   4   4   4   5   5   5   6   7   7   7   7   7   7   7   7   7	(4)	(0)		(/)		(9	9)	1
3   4   4   5   6   6   7   7   6   6   7   7   7   7								
4   5   5   6   7   7   7   8   9   9   9   9   9   9   9   9   9								
5   6   7   7   7   7   7   7   7   7   7							<del></del>	
6 77 8 8 8 8 9 9 110 111 112 112 113 114 115 116 117 117 118 119 119 119 119 119 119 119 119 119								
7				V				
8 9 9 100 100 111 111 112 112 112 113 113 114 115 115 115 115 115 115 115 115 115								
9 10 10 11 11 11 11 11 11 11 11 11 11 11				1				
10								
111								
12								
13 14 15 16 17 17 18 19 20 21 21 22 23 24 24 25 25 26 26 27 28 29 30 30 31 31 33 34 34 35 36 37 38			******					11
14								12
15								13
16 17 18 18 19 20 21 21 22 23 24 24 25 26 27 28 29 30 30 30 31 31 32 33 34 35 36 36 37 38								14
177 18								15
18								16
19   20   21   21   22   22   23   24   25   26   26   26   27   26   27   28   29   30   31   31   32   33   34   34   35   36   36   37   38   38   38   38   38   38   38								17
20   21   22   22   23   24   24   25   26   26   27   27   28   29   29   30   31   32   35   35   36   37   38   38   38   38   38   38   38								18
21			-					19
22         23         24         25         26         27         28         29         30         31         32         33         34         35         36         37         38								20
22         23         24         25         26         27         28         29         30         31         32         33         34         35         36         37         38								21
23 24 25 25 26 27 27 28 29 30 30 31 31 31 32 32 33 33 34 34 35 36 37 38								
24       25       26       27       28       29       30       31       32       33       34       35       36       37       38       38							<b></b>	
25         26         27         28         29         30         31         32         33         34         35         36         37         38								
26         27         28         29         30         31         32         33         34         35         36         37         38								
27       28       29       30       31       32       33       34       35       36       37       38								
28         29         30         31         32         33         34         35         36         37         38					_			
29         30         31         32         33         34         35         36         37         38								
30   31   31   32   32   33   34   35   35   36   37   38   38   38   38   38   38   38								
31       32       33       34       35       36       37       38								
32 33 33 34 35 36 37 38								
33       34       35       36       37       38						<u> </u>		
34         35         36         37         38				and the state of t				
35       36       37       38								
36       37       38						-		
37 38								
38		***						
			<u> </u>					39
								<u> </u>

Name of Respondent		This Report Is:  (1) [X] An Original			Date of Report (Mo, Da, Yr)	Year of Report
Ame	rican Transmission Company LLC	(2)	Ľ	A Resubmission	04/29/2002	Dec. 31, 2001
	ELECTRIC PLA	NT IN	ĪŠĪ	LI ERVICE (Account 101, 102	, 103 and 106) (Continued)	
Line	Account				Balance	Additions
No.					Beginning of Year	
40	(a)				(b)	(c)
40	(346) Misc. Power Plant Equipment	Alam, . A	10\			
41			_	,		
42	`	2, and	141	)		
	3. TRANSMISSION PLANT					
44	<u> </u>					2,638,532
45						3,932,903
46						52,987,883
47	(354) Towers and Fixtures					938,075
48	(355) Poles and Fixtures		_		C= 0	12,137,550
49	(356) Overhead Conductors and Devices					17,796,344
50	(357) Underground Conduit					912,038
51	(358) Underground Conductors and Devices					1,930,232
52						110,189
53	,	14 thru	1 52	2)		93,383,746
54	4. DISTRIBUTION PLANT					
55	<u>'</u>					
56	(361) Structures and Improvements					
57	(362) Station Equipment					
58	(363) Storage Battery Equipment					
59	(364) Poles, Towers, and Fixtures					
60	(365) Overhead Conductors and Devices					
61	(366) Underground Conduit					
62	<u></u>					
63	(368) Line Transformers					
64	(369) Services					
65	(370) Meters					
66	(371) Installations on Customer Premises					
67	(372) Leased Property on Customer Premises					
68	(373) Street Lighting and Signal Systems					
69	TOTAL Distribution Plant (Enter Total of lines 55	thru 6	8)			
70	5. GENERAL PLANT					
71	(389) Land and Land Rights					
72	(390) Structures and Improvements					
73	(391) Office Furniture and Equipment					9,118,601
74	(392) Transportation Equipment					
75	(393) Stores Equipment					
76	(394) Tools, Shop and Garage Equipment					
77	(395) Laboratory Equipment					
78	(396) Power Operated Equipment					1,739
79	(397) Communication Equipment					71,793
80	(398) Miscellaneous Equipment					243,612
81	SUBTOTAL (Enter Total of lines 71 thru 80)					9,435,745
82	(399) Other Tangible Property					
83	TOTAL General Plant (Enter Total of lines 81 and	182)				9,435,745
84	TOTAL (Accounts 101 and 106)					102,819,491
85	(102) Electric Plant Purchased (See Instr. 8)					592,251,519
86	(Less) (102) Electric Plant Sold (See Instr. 8)					
87	(103) Experimental Plant Unclassified					
88	TOTAL Electric Plant in Service (Enter Total of Iir	nes 84	thi	u 87)		695,071,010

Name of Respondent		This Report Is: (1) X An Origina	Date	e of Report , Da, Yr)	Year of Rep	
American Transmission Company LLC		(1) X An Original (Mo, Da (2) A Resubmission 04/29/20				
	1	` '	count 101, 102, 103 and 1		1	
					alance at	Line
Retirements	Adjustm	ents	Transfers	Er	nd of Year (g)	No.
(d)	(e)		(f)		(g)	
	<u> </u>					40
			· · · · · · · · · · · · · · · · · · ·			41
			** *** *******************************			42
						43
			36,952,		39,590,620	44
60,979			17,943,		21,815,919	45
4,300,813			384,369,		433,057,054	46
25,020			52,999,		53,912,285	47
214,613			229,081,		241,004,173	48
342,094			216,429		233,883,449	49
			24,621,		25,533,938	50
			29,993,	,277	31,923,509	51
					110,189	52
4,943,519			992,390,	909	1,080,831,136	53
						54
						55
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						59
						60
						61
						62
						63
						64
						65
						66
						67
						68
						69
						70
			90	,489	90,489	71
			5,041	,153	5,041,153	72
			17,912	,566	27,031,167	73
			20	,467	20,467	74
			43	,983	43,983	75
			44	,485	44,485	76
			143	,988	143,988	77
					1,739	78
57,291			1,823	,390	1,837,892	79
					243,612	80
57,291			25,120	,521	34,498,975	81
"						82
57,291			25,120	,521	34,498,975	83
5,000,810			1,017,511	,430	1,115,330,111	84
			-592,251	,519		85
						86
	·····					87
5,000,810			425,259	,911	1,115,330,111	88

Nam	e of Respondent	(1)		port Is: ] An Original	Date of Report (Mo, Da, Yr)	Year of Report
Ame	rican Transmission Company LLC	(2)	Ē	A Resubmission	04/29/2002	Dec. 31, 2001
					LECTRIC (Account 107)	
2. Sh Accol	port below descriptions and balances at end of y ow items relating to "research, development, and ant 107 of the Uniform System of Accounts) nor projects (5% of the Balance End of the Year	d demor	nstr	ation" projects last, unde	r a caption Research, Dev	
Line No.	Description of Proje	ct	-			Construction work in progress - Electric (Account 107)
110.	(a)					(b)
1	Brn-138KV Line rebuild KK26442 Phase 1 - WE					873,026
2	230KV Line to Oak Creek SS Conductor - WE					120,428
3	New Haymmarket - Center UGT - WE					3,808,987
4	New Haymarket to Harbor UGT Line - WE					937,761
5	New Everett to Valley UGT Line - WE					219,147
6	A/C New Kansas 138KV SS - WE				.,,	501,670
7	New Norwich 138KV SS - WE	1 1475				474,042
8	Lakeside SS Retire Project 138KV OH Line Mo	as - WE	<u> </u>		<del></del>	950,896
9	Center SS Equip for Phase II DMR - WE					335,335
10	Valley SS Expansion Phase II DMB - WE					249,788
11	Edgewater-Granville Line L3431 Towers - WE					233,555
12	Germantown - Saukville Line (KK2642) - WE					198,052
13	Line 6831 Pole Replacement - WE  Lawn RD Ss Transco - WE					367,604
14	Lawn RD SS T Line Work KK - WE					265,631
15	A/C 352 for New Forest Junction - WE					171,530
16	Shield Wire Replacement - WE					103,059
17		1211 14/1				187,900
18	T6320 Reconductoring Stager Switch to Alpha   T6330 Reinsulate Wire - WE	HIII - VVI	=			178,522
19	Haymarket Square Substation - WE					142,348
20	Haymarket-Center UGT - WE	<del></del>				219,341
21	Haymarket-Harbor UGT - WE					1,566,024
22	Harbor Substation - WE					389,648
23	138KV OH Line Modifications - WE					188,273
24 25	138kV Rebuild Phs I Brwn Cty - WE					136,000
26	345-138 kV SS - FJ - WE					552,192
27	Spare 500 MVA 345-138 Transfmr - WE					1,744,477
28	X40 COC-PET AP-4 - 30.2 MILES - AE					822,495
29	X24 ROR-JAN RELOCATION OF TRAN - AE					311,985
30	X 52 KIR-POR TAP 138KV TO NEW - AE					123,153 354,702
31	REPLACE STATIC Y83 BCK-SIN - AE					114,582
32	REPLACE STATIC Y158 SIN-BCK - AE					234,171
33	NLG #2214 138/68KV XFMR REPLAC - AE					945,390
34	MCU-SUN CONSTRUCT 138KV LINE - AE					183,809
35	KILBOURN #2060 150 MVA 138/70 - AE					146,552
36	INST 138KV LINE TO LGV SUBSTAT - AE					895,206
37	DOD - EEN REPLACE 51 GREEN FIR - AE					165,815
38	X40 COC-PET AP-4 30-2 Miles - AE			<del></del>		147,098
39	Rockdale Transformer - AE					1,206,492
40	Columbia 354 kv Breakers - AE					168,999
41	New EMS - Company 12					541,316
42	System Spare Transformer - Pur - Company 12					690,091
43	TOTAL					34,332,577

Name of Respondent			Re	port Is: ] An Original	Date of Report (Mo, Da, Yr)	Year of Report
Ame	rican Transmission Company LLC	Dec. 31, 2001				
	CONSTRUC	TION I	W	ORK IN PROGRESS I	ELECTRIC (Account 107)	
2. Sh Accou	port below descriptions and balances at end of ye ow items relating to "research, development, and int 107 of the Uniform System of Accounts) nor projects (5% of the Balance End of the Year fo	demon	stı	ation" projects last, unde	er a caption Research, Develo	•
Line No.	Description of Project	:t				Construction work in progress - Electric (Account 107)
<u>-</u>	(a) Werner Phase 2 Substation Work - Company 12	)				(b) 245,730
2	Bldg Constr Additions - Pwke - Company 12	•				121,573
3	IT Capital Projects - Company 12					115,019
4	U-38 CEDAR SUB- 139/69 KV XFMR - UPPCO	-				104,268
5	W-23/B-54 - CONNECT TO NEW WIEN SUBS	TATION	۱ -	WPS		104,498
6	CONSTR NEW 115KV WIEN SW STA - WPS					1,697,303
7	WESTON SUB-REPL 115 KV SWITCHES - WP					145,771
8	BLT-ESC Kohl Center Tunnel-Murray Street - Mo	GE 				163,811
9	NMA-SYC High Crossing Blvd Relocate - MGE					269,622
10	NMA-WMD Cross Arm Replacement - MGE WMD-FCH Structure Relocate - MGE					298,021
11	Pflaum Substation 69Kv Addition - MGE					231,537
13	URD Tap Pflaum Substation - MGE					197,018
14	MNA-WMD Cross Arm Replacement Structures	32-141	- 1	MGE		296,627 193,881
15	Huiskamp Substation 69Kv Bus Addition - MGE			NGL .		124,676
16	FCH-TOK 69Kv Line - MGE					187,874
17	Fitchburg Substation Relay Upgrade - MGE					212,625
18	COL-SFL Damper Installation - MGE					205,277
19		•				
20	MINOR PROJECTS LESS THAN \$100,000					7,250,354
21						
22						
23						
24					-	
25						
26						
27 28						
29						
30			_			
31						
32				<u></u>		
33						
34					··	
35					****	
36						
37						
38					-	
39						
40						
41						
76						
43	TOTAL					34,332,577

Nam	e of Respondent	This Report Is:  (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report					
Ame	rican Transmission Company LLC	(Mo, Da, Yr)							
<u></u>	(2) A Resubmission 04/29/2002 Dec. 31, 2001  CONSTRUCTION OVERHEADS - ELECTRIC								
1. List	1. List in column (a) to kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision								
tees ca	pitalized should be shown as separate items. 2. On Page 2	218 furnish information concerning construct	ction overheads 3. A responder	at should not report "none" to the page if no					
overhe	ad apportionments are made, but rather should explain on Pa	age 218 the accounting procedures, emplo	yed and the amounts of enginee	ring supervision and administrative costs					
etc. wi	nich are directly charged to construction. 4. Enter on this page	ge engineering, supervision, administrative,	, and allowance for funds used d	uring construction, etc., which are first					
assigne	ed to a blanket work order and then prorated to construction j	obs.							
Line No.	Descrip	tion of overhead (a)		Total amount charged for the year					
1	Allowance for Funds Used During Construction	(a)		(b) 2,902,010					
2				2,902,010					
3									
4									
5									
6									
7				•					
8									
9									
10									
11									
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36									
37	-								
38									
39									
40									
41									
42									
43									
44									
45									
40	TOTAL								
46	TOTAL			2,902,010					

Name of Respond	ent	This Report Is:	Date of Report	Year of Report			
American Transm	ission Company LLC	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/29/2002	Dec. 31, 2001			
	GENERAL	DESCRIPTION OF CONSTRUCTION	OVERHEAD PROCEDUR	E			
general procedu are applied to di overhead is dire 2. Show below Plant instruction 3. Where a net-	re for determining the amount fferent types of construction, (a ctly or indirectly assigned. the computation of allowance f s 3(17) of the U.S. of A. of-tax rate for borrowed funds	) the nature and extent of work, etc capitalized, (c) the method of distri e) basis of differentiation in rates for or funds used during construction in is used, show the appropriate tax eduction in the gross rate for tax effections	bution to construction jour different types of constates, in accordance with	bs, (d) whether different rates truction, and (f) whether the the provisions of Electric			
The original o	cost of construction inclu	des an allowance for funds us	sed during construct:	on (AFUDC) as an indirect			
portion of the reduction of represent curs assets.	AFUDC represents the approximate cost of debt and equity capital devoted to plant under construction. The portion of the allowance that applies to: (1) borrowed funds is presented in the Statement of Operations as a reduction of interest expense and (2) equity funds is presented as other income. Although the allowance does not represent current cash income, it is recovered under the ratemaking process over the service lives of the related						
	talized monthly on plant e age rate is adjusted to co	expenditures less contract ret empound semi-annually.	cainage and accounts	payable accruals. The			
Note: Payroll dollars being		ot included as an overhead as	they directly relate	e to the direct labor			
rate earned	, column (d) below, enter the rate during the preceding three years.	OF ALLOWANCE FOR FUNDS USED granted in the last rate proceeding. If so		<del></del>			
Line	e Title	Amount (	Capitalization	Cost Rate			
No.	(a)	(D)	Ratio(Percent) (c)	Percentage (d)			
	1 Average Short-Term Debt & Computation of Allowance text	S 3,166,667					
<del>                                   </del>	2 Short-term Interest			s 6.90			
	3 Long-Term Debt	3 *** ********************************	49.20	d 7.40			
<u> </u>	4 Preferred Stock	P		p			
	5 Common Equity	C 307,974,805	50.80	c 12.20			
	6 Total Capitalization	495,027,955	100.00 100%				
	7 Average Construction Work in Progress Balance	W 34,576,977					
2. Gross Rate f	or Borrowed Funds s ( S )	$+ d(\frac{D}{D+P+C})(1 - \frac{S}{W})$	. 4.6	60			
3. Rate for Oth			F 00				
3. Hate for Other	$[1 - \frac{S}{W}][p(\frac{P}{D+P+C}) + c($	)] D+P+C	5.00				
4. Weighted Av	$[1 - \frac{S}{W}] [p(\frac{P}{D+P+C}) + c ($ verage Rate Actually Used for t	he Year:	5.00				
4. Weighted Av a. Rate for E	$[1 - \frac{S}{W}][p(\frac{P}{D+P+C}) + c($		5.00				

Nar	ne of Respondent	This Report Is:		Report Ye	ear of Report
Am	erican Transmission Company LLC	(1) X An Original (2) A Resubmission	(Mo, Da on 04/29/2	a, Yr)	ec. 31, 2001
-	ACCUMULATED PROV	ISION FOR DEPRECIATION			08)
	Explain in a footnote any important adjustme	nts during year.			
2. E	Explain in a footnote any difference between	the amount for book cos	st of plant retired, Line	11, column (c), and	that reported for
elec	etric plant in service, pages 204-207, column	9d), excluding retirement	nts of non-depreciable	property.	
Sucl	The provisions of Account 108 in the Uniform plant is removed from service. If the respo	System of accounts recounts recounts	quire that retirements of	of depreciable plant	be recorded when
and	or classified to the various reserve functional	al classifications, make r	amount of plant retired Treliminary closing ent	at year end which r	nas not been recorded
cost	of the plant retired. In addition, include all of	costs included in retirem	ent work in progress a	t vear end in the ap	propriate functional
clas	sifications.				
4. 8	Show separately interest credits under a sink	ing fund or similar meth	od of depreciation acc	ounting.	
-		ation A. Balancas and Ol			
Line	Item	ction A. Balances and Ch Total (c+d+e)	Electric Plant in Service	Electric Plant Held	Electric Plant
No.	(a)	(c+d+e) (b)	Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year				
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	30,595,949	30,595,949		
4	(413) Exp. of Elec. Plt. Leas. to Others	,,,,,,,,	23,000,010		
5	Transportation Expenses-Clearing				
6	Other Clearing Accounts				
7	Other Accounts (Specify):				
8					
9	TOTAL Deprec. Prov for Year (Enter Total of	30,595,949	30,595,949		
	lines 3 thru 8)	30,333,943	30,393,949		
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	5,000,810	5,000,810		
12	Cost of Removal	6,366,238	6,366,238		
13	Salvage (Credit)	432,812	432,812		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total	10,934,236	10,934,236		
	of lines 11 thru 13)		, , , , ,		
15	Other Debit or Cr. Items (Describe):	488,143,482	488,143,482		
16	Assets Contributed to Partnership				
17	Balance End of Year (Enter Totals of lines 1,	507,805,195	507,805,195		
	9, 14, 15, and 16)				
		Balances at End of Year	According to Functions	l Classification	
	Steam Production				
	Nuclear Production				
$\rightarrow$	Hydraulic Production-Conventional				
	Hydraulic Production-Pumped Storage				
22	Other Production				
23	Transmission	488,328,852	488,328,852		
24	Distribution				
	General	19,476,343	19,476,343		
26	TOTAL (Enter Total of lines 18 thru 25)	507,805,195	507,805,195		

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	, , , , ,
American Transmission Company LLC	(2) _ A Resubmission	04/29/2002	Dec 31, 2001
	FOOTNOTE DATA		

## Schedule Page: 218 Line No.: 3 Column: b

ATC commenced operations on January 1, 2001, but did not issue long-term debt until April 2001. For this reason, the capitalization amounts shown are year-end balances rather than beginning of year balances.

## Schedule Page: 218 Line No.: 5 Column: b

ATC commenced operations on January 1, 2001, but did not issue long-term debt until April 2001. For this reason, the capitalization amounts shown are year-end balances rather than beginning of year balances.

## Schedule Page: 218 Line No.: 6 Column: b

ATC commenced operations on January 1, 2001, but did not issue long-term debt until April 2001. For this reason, the capitalization amounts shown are year-end balances rather than beginning of year balances.

	American Transmission Company LLC  This Report Is:  (1) X An Original  (2) A Resubmission  Date of Report (Mo, Da, Yr)  O4/29/2002  Year of Report Dec. 31, 2001					
			REGULATORY ASSETS (A			
of re	Report below the particulars (details) called for egulatory agencies (and not includable in othe For regulatory assets being amortized, show p	r acco	ounts)		are created through	the rate making actions
3. N	flinor items (5% of the Balance at End of Year lasses.	for A	ccount 182.3 or amount	s less than \$	50,000, whichever is	less) may be grouped
Line	Description and Purpose of		Debits		CREDITS	Balance at
No.	Other Regulatory Assets			Account Charged	Amount	End of Year
	(a)		(b)	(c)	(d)	(e)
1			262,088			262,088
3			5,581,912	407.0	9.500.5	5,581,912
3 4			3,220,622	407.3	3,582,15	6 14,328,614
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14 15				<del></del> =		
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38		_		···		
40		$\dashv$				
41						
42		+				
43		$\dashv$				
44	TOTAL					
	· O I I L		9,064,622		3,582,156	20,172,614

	e of Hespondent rican Transmission Company LLC	(2) A	An Original (Ma Da Vr)			Dec. 31,
2. F	eport below the particulars (details or any deferred debit being amorti linor item (1% of the Balance at El ses.	s) called for concernir zed, show period of a	ng miscellaneous det mortization in colum	ferred debits. in (a)		s less) may be grouped by
Line No.	Description of Miscellaneous Deferred Debits	Balance at Beginning of Year	Debits	CREDITS Account I		Balance at End of Year
140.	(a)	(b)	(c)	Account Charged (d)	Amount (e)	(f)
1	Other Asset - Insurance Rec.		128,543			128,543
2 3						
4						
5						
6 7						
9						
10 11						
12						
13						
14 15	<u></u>					
16						
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43 44						
45						
46						
4-7			į			
-	Misc. Work in Progress Deferred Regulatory Comm.					
40	Expenses (See pages 350 - 351) TOTAL					
+3	TOTAL					128,543

	e of Respondent rican Transmission Company LLC	This Report Is: (1) X An Original (2) A Resubmission THER PAID-IN CAPITAL (Accounts 208	(Mo, Da, Yr) 04/29/2002	Year of Report Dec. 31, 2001
subh colun chan	rt below the balance at the end of the year and the eading for each account and show a total for the end for any account if deemed necessary. Explains	ne information specified below for the re- account, as well as total of all accounts n changes made in any account during	spective other paid-in capital acc for reconciliation with balance so the year and give the accounting	neet, Page 112. Add more gentries effecting such
b) Ramou c) G of yea d) M	eduction in Par or Stated value of Capital Stock (ants reported under this caption including identification on Resale or Cancellation of Reacquired Capar with a designation of the nature of each credit is iscellaneous Paid-in Capital (Account 211)-Class one the general nature of the transactions which of	Account 209): State amount and give be ation with the class and series of stock ital Stock (Account 210): Report balance and debit identified by the class and serify amounts included in this account	rief explanation of the capital ch to which related. te at beginning of year, credits, of ies of stock to which related.	ange which gave rise to debits, and balance at end
ine No.		ltem (a)		Amount (b)
1	Account 211, Miscellaneous Paid-in Capital			(-)
2				
3	<u>'</u>	Assets and Cash		617,664,806
4 5	Deferred Taxes on Transferred Assets  Redemption of Membership Units			-76,411,029
6	Distribution of Net Income to Members			-258,002,017 -27,211,800
7	Income Tax Liability Paid through Distributions t	o Members		15,295,974
8	2001 Net Income			36,742,212
9				
10				
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15 16				
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34 35				
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37				
38		***************************************		
39				
40	TOTAL			308,078,146



Name	of Respondent	This Report Is: (1) X An Original	Date of Report	Year of Report					
	can Transmission Company LLC	(Mo, Da, Yr) 04/29/2002	Dec. 31, 2001						
		(2) A Resubmission							
Reaco 2. In 6 3. Foldeman 5. Foldeman 6. In 6 7. In 6 3. Foldeman 9. Fullessues	LONG-TERM DEBT (Account 221, 222, 223 and 224)  Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, deacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.  In column (a), for new issues, give Commission authorization numbers and dates.  For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.  For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate emand notes as such. Include in column (a) names of associated companies from which advances were received.  For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were sized.  In column (b) show the principal amount of bonds or other long-term debt originally issued.  In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.  For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. In dicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.  Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as pecified by the Uniform System of Accounts.								
ine	Class and Series of Obligat	tion, Coupon Rate	Principal Amou	nt Total expense,					
No.	(For new issue, give commission Author		Of Debt issued	Premium or Discount					
	(a)		(b)	(c)					
	7 1/8% Senior Note, Due 2011		300,000,						
	(94 FERC 62,184 Docket No. ES01-19-000)			2,256,000 D					
3									
5									
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27									
28									
29									
30									
31									
32									
33	TOTAL		300,000	,000 5,594,521					

10. Identify separate undsposed amounts applicable to issues which were redeemed in prior years.   11. Explain any exists and creation to that that debted to Account 429, Premium on Debt - Credit.   12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-form advances, show for each company. (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. (b) interest added to principal amount, and (c) principal repaid during year. (b) interest added to principal amount, and (c) principal repaid during year. (b) interest added to principal amount, and (c) principal repaid during year. (b) interest added to principal amount, and (c) principal repaid during year. (b) interest added to principal amount, and (c) principal repaid during year. (b) interest added to principal amount, and (c) principal repaid during year. (b) interest added to principal amount, and (c) principal repaid during year. (b) interest added to principal amount, and (c) principal repaid during year. (b) interest added to principal amount, and (c) principal repaid during year. (b) interest added to principal amount, and (c) principal repaid during year. (b) interest added to principal amount, and (c) principal repaid during year. (b) interest and the principal during year. (b) interest and period principal during year. (b) interest and period principal during year. (b) interest and period principal during year. (b) interest and period year. (b) interest and period year. (b) principal during year. (b) interest and period year. (b) principal year. (c) princ	Name of Respondent			This Report Is: (1) X An Origin	nal	Date of Report (Mo, Da, Yr)	Year of Report		
10. Identify separate undsposed amounts applicable to issues which were redeemed in prior years.  11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.  12. In a footnote, give explanatory (delatels) for Accounts 223 and 224 of net changes during the year. With respect to long-term solvances, show for each company. (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year, (b) commission authorization numbers and datas.  13. If the respondent has piedged any of its long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.  15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of octumn (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.  16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.  17. Interest expense was a footnoted and the state of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.  18. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.  19. Give particulars (details) and the state of the state	American Transmission Company LLC						Dec. 31, 2001		
10. Identify separate undsposed amounts applicable to issues which were redeemed in prior years.  11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.  12. In a footnote, give explanatory (delatels) for Accounts 223 and 224 of net changes during the year. With respect to long-term solvances, show for each company. (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year, (b) commission authorization numbers and datas.  13. If the respondent has piedged any of its long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.  15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of octumn (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.  16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.  17. Interest expense was a footnoted and the state of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.  18. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.  19. Give particulars (details) and the state of the state	LON			G-TERM DEBT (Ac	count 221, 222, 22	3 and 224) (Continued)			
of Issue (d) (e) (e) (f) (g) (g) reduction for amounts held by reduction for amounts held by respondent) (h) (h) (g) (g) respondent) (h) (h) (h) (h) (h) (h) (h) (h) (h) (h	10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.  11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.  12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.  13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.  14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.  15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.								
of issue (d) (e) (h) (g) (f) (g) reduction for amounts held by respondent) (i) (i) (i) (i) (g) respondent) (ii) (ii) (ii) (ii) (iii)									
4/2/2001         3/15/2011         3/1/2011         300,000,000         15,971,875         1           1         1         300,000,000         15,971,875         1           2         1         4         4           3         4         4         5           4         4         5         6           5         6         6         7           8         9         9         10           9         1         11         12           1         1         12         13           1         1         14         15           1         1         14         15           1         1         14         15           1         1         14         15           1         1         12         17           1         1         12         17           1         1         12         17           2         1         12         12           3         2         2         2           4         1         12         2           5         2         2         2      <	of Issue	Maturity	Date From	Date To	I reduction for	amounts held by	Amount		
3 3 4 4 5 5 5 6 6 6 7 7 8 8 8 9 9 9 10 10 11 11 11 11 11 11 11 11 11 11 11								1	
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19       20       21       22       23       24       25       26       27       28       29       30       31       32       32       33       34       35       36       37       38       39       31       32								17	
20       21       22       23       24       25       26       27       28       29       30       31       32       32       32       32       32       33       34       35       36       37       38       39       30       31       32								18	
21 22 23 24 24 25 26 27 28 29 29 30 31 31 32								19	
22 23 24 24 25 26 27 28 29 30 30 31 31 32									
23 24 25 25 26 27 28 29 30 31 31 32								$\overline{}$	
24       25       26       27       28       29       30       31       32								$\overline{}$	
26       27       28       29       30       31       32								24	
27 28 29 30 31 31 32								25	
28 29 30 31 31 32								26	
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300,000,000 15,971,875 33									
						300,000,000	15,971,875	33	

In	of Bospondont	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
	of Respondent can Transmission Company LLC	Dec. 31, 2001		
-meri	INCOME TAXES			
		ORTED NET INCOME WITH TAXABLE		
compu he yea 2. If the separa memb	port the reconciliation of reported net income for tation of such tax accruals. Include in the reconcil. Include in the reconcil. Include in the reconcil. Include in the reconcil. Include in the reconcil. Include in the reconcil. Include in the reconcility is a member of a group which files a corotte return were to be field, indicating, however, in er, tax assigned to each group member, and bas substitute page, designed to meet a particular necove instructions. For electronic reporting purpos	iciliation, as far as practicable, the sam no taxable income for the year. Indicat nsolidated Federal tax return, reconcile atercompany amounts to be eliminated sis of allocation, assignment, or sharing ed of a company, may be used as Long	e detail as furnished on Sc te clearly the nature of each reported net income with to in such a consolidated return of the consolidated tax and gras the data is consistent	nedule M-1 of the tax return for an arconciling amount.  axable net income as if a lighter arconciling amount.  Irn. State names of group arcong the group members.  and meets the requirements of
ine	Particulars (	Amount (b)		
No.	(a)			36,742,212
	Net Income for the Year (Page 117)			30,7 12,2 12
2			· · · · · · · · · · · · · · · · · · ·	
3	Taxable Income Not Reported on Books			
5	Taxable modifier Not Freported on Books			
6				
7				
8				
9	Deductions Recorded on Books Not Deducted for	or Return		
10				
11				
12				
13	D. J. J Davis National ded in Dat			
	Income Recorded on Books Not Included in Ret Revenue True-up Recoverable in Future Year	um		-5,380,156
	Customer Settlement Recoverable in Future Year	ar		-433,593
17	Customer Gettlement recoverable in ratale rec			-3,942,876
18				
19	Deductions on Return Not Charged Against Boo	ok Income		
	Wisconsin Franchise Tax			-2,843,275
21	Excess of Debt Return on Rate Base in Excess	of Interest Expense		-2,917,243
22				
23				
24				
25				
26	Federal Tax Net Income			38,825,591
	Show Computation of Tax:			
	Statutory Federal Income Tax (35.00%)			13,588,957
	Reduction Attributable to Allocation to Tax Exen	npt Members		-1,136,258
	Current Federal Tax Liability			12,452,699
32				
33				
34				
35				
36				
37 38				
39				
40				
41				
42				
43				
44				

Nan	ne of Respondent		This Report Is:	Date of Repo	rt Vear of	Report		
Am	erican Transmission Company I	LC	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/29/2002	Dec. 31	•		
	TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR							
tne y	Give particulars (details) of the covear. Do not include gasoline and al, or estimated amounts of suc	ombined prepaid and other sales taxes	d accrued tax accounts and sho which have been charged to the	w the total taxes charge	d to operations and o	parged If the		
2. Ir Ente 3. Ir	nclude on this page, taxes paid on the amounts in both columns in the amounts in both columns include in column (d) taxes charge	during the year and o (d) and (e). The bala jed during the year, t	charged direct to final accounts, ancing of this page is not affecte axes charged to operations and	(not charged to prepaid ed by the inclusion of the dother accounts through	or accrued taxes.) ese taxes. (a) accruals credited	to taxes accrued		
(b)ar	mounts credited to proportions o	of prepaid taxes char	geable to current year, and (c) t	axes paid and charged o	direct to operations or	accounts other		
	accrued and prepaid tax accou ist the aggregate of each kind o		that the total tax for each State	and subdivision can rea	idily be ascertained.			
ine No.	Kind of Tax (See instruction 5) (a)	BALANCE A Taxes Accrued (Account 236) (b)	T BEGINNING OF YEAR Prepaid Taxes (Include in Account 165) (c)	Laxes Charged During Year (d)	laxes Paid During Year (e)	Adjust- ments (f)		
1	Income Taxes:					(1)		
2				12,452,699		+12.462.000		
3	WI			2,843,275		2,545,276		
4								
5	<del>                                     </del>							
6				1,429,779	1,169,028	-200,000		
7				20,379	14,513			
8	SUTA			109,237	86,741			
9								
10								
11								
12	Property Tax							
13	MI Real Property			15,000	1,046			
14	MI Personal Property			3,040,766	1,003,204			
15								
16								
17	Use Tax							
18	WI & County			2,966,415	2,896,415			
19								
20	MI Single Business			120,000	75,000			
21								
22	WI License Fee			243,000				
23								
24	WI Other Tax			14,003	14,003			
25								
26								
27						-		
28								
29								
30								
31								
32								
33								
34								
35								
36								
37						-		
38								
39								
40								
	TOTAL							
41	TOTAL			23,254,553	5,259,950	-15,499,794		

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(2) _ A Resubmission	04/29/2002	Dec 31, 2001
	FOOTNOTE DATA		

# Schedule Page: 261 Line No.: 10 Column: b

Federal and State Tax Expense: \$16,458,419 50% of Meals and Entertainment Expense: \$50,000 Book Depreciation on Equity AFUDC: \$300,000

Excess of Book Depreciation over Tax Depreciation: \$292,103

Other Non-deductible Expenses: \$500,000

lame of Respondent		This	Report Is:			te of Report o, Da, Yr)	Year of		
American Transmission C	Company LLC	(1)	X An Original A Resubmis			/29/2002	Dec. 31	, 2001	
		1 ' '	1 1			EAR (Continued)			
tantifying the year in colu	eral and State income tax	es)- cover	s more then one	e year, show the	require	d information separa			ents
y parentheses. '. Do not include on this p	page entries with respect t								
ortaining to electric opera	o the taxing authority. nrough (I) how the taxes w ations. Report in column ( unts 408.2 and 409.2. Als	<ol> <li>the amo</li> </ol>	ounts charged to	Accounts 408.1	and 10	9.1 pertaining to oth	er utility dej	partments and	
For any tax apportioner	d to more than one utility of	departmer	nt or account, st	ate in a footnote	the bas	sis (necessity) of app	ortioning su	ich tax.	
BALANCE AT I			JTION OF TAX	S CHARGED		Adjustments to R	ot I		Line
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	(Account	ectric 408.1, 409.1) (i)	Extraordinary It (Account 409 (j)	.3)	Earnings (Account 4	439)	Other (I)	No.
			10.450.000						2
			12,452,699	····					3
			2,843,275				-		4
									5
50,004			1,101,953					327,826	6
56,931 5,866			16,316		· · · · · ·			4,063	7
22,496			87,294					21,943	8
22,490			07,204				-		9
									10
									11
									12
13,954			15,000					<del></del> -	13
2,037,562			3,040,766						14
2,007,002		*****							15
									16
									17
70,000			929,804					2,036,611	18
									19
45,000			120,000						20
									21
243,000			243,000						22
									23
			14,003						24
									25
									26
									27
					<b>3</b> 111				28
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								<del></del> .	30
									31
						-	-		32
									34
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						<del> </del>			36
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									38
			<u>.</u>				_		39
									40
									+ 10
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			00.001.11=					2,390,443	41
2,494,809	1	1	20,864,110	<u> </u>				2,390,443	<u> </u>

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(2) _ A Resubmission	04/29/2002	Dec 31, 2001
	FOOTNOTE DATA		

Schedule Page: 26	2 Line No.: 2	Column: f
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Current year income taxes paid thru distributions to members.

Schedule Page: 262 Line No.: 3 Column: f

Current year income taxes paid thru distributions to members.

Schedule Page: 262 Line No.: 6 Column: f

FICA taxes accrued relating to incentive programs recorded as a component of the incentive accruals in accounts 242 and 228.3.

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Nan	ne of Respondent		This Repo	ort Is:	Date of F	Report Year	of Report		
Am	erican Transmission Cor		(1) 🛛	(1) X An Original (Mo, Da, Yr) (2) A Resubmission 04/29/2002			Dec. 31,		
<u> </u>		ACCUMUL	ATED DEFER	RRED INVESTMENT TA	X CREDITS (Ac	count 255)			
Rep	Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i)								
THOLL	average period over w	nam by roothole any c	correction ad	lustments to the acco	ount balance sh	nown in column (g).In	clude in column (i)		
Line		Balance at Beginning				llocations to			
No.	Subdivisions (a)	Balance at Beginning of Year	Account No.	erred for Year	Currer	Allocations to nt Year's Income	Adjustments		
		(b)	(c)	Amount (d)	Account No. (e)	Amount (f)	(g)		
	Electric Utility								
	3%								
3	4%	-			411.4	82,788	760 14		
4	7%								
5	10%				411.4	278,996	7.785.50		
6						270,000	11.00000		
7					<del></del>				
8	TOTAL					261.70	0.400.00		
9	Other (List separately			· · · · · · · · · · · · · · · · · · ·		361,784	8,488,09		
	and show 3%, 4%, 7%,								
	10% and TOTAL)								
10									
11									
12			<del></del>						
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Name of Respondent American Transmission (	Company LLC	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2002	Year of Report Dec. 31, 2001	
	ACCUMULATI	ED DEFERRED INVESTMENT TAX CR	EDITS (Account 255) (continu	ued)	_
Balance at End of Year	Average Period of Allocation to Income (i)	ADJUS	STMENT EXPLANATION	Line	
(h)	(i)				1
					3
676,753					3
					4 5
7,449,554					6
					7
8,126,307					9
					9
					10
					11
					12 13
					14
					15
					16
					17 18
					19
		_			20
					21
					22 23
					24
					25
					26
					27 28
					29
					30
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Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC	(2) A Resubmission	04/29/2002	Dec 31, 2001
	FOOTNOTE DATA		

Schedule Page: 266	Line No.: 3	Column: g
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Deferred investment tax credits relating to transferred transmission assets.

Schedule Page: 266 Line No.: 5 Column: g

Deferred investment tax credits relating to transferred transmission assets.



Name	e of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
American Transmission Company LLC		(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/29/2002	Dec. 31, 2001
<b> </b>	ACCUMULATED	DEFFERED INCOME TAXES - OTI		282)
1. Re	eport the information called for below concern			
subje	ct to accelerated amortization			- raming to property flot
2. Fo	or other (Specify),include deferrals relating to	other income and deductions.		
Line	A		CHANGE	S DURING YEAR
No.	Account	Balance at Beginning of Year	Amounts Debited	Amounts Credited
	(a)		to Account 410.1	to Account 411.1
1	Account 282	(b)	(c)	(d)
	Electric			000.000
	Gas			609,906
4				
	TOTAL (Enter Total of lines 2 thru 4)			609,906
6	,			009,900
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru			609,906
	Classification of TOTAL			000,000
11	Federal Income Tax			589,974
12	State Income Tax			19,932
13	Local Income Tax			
				į.
		NOTES		
_				

Name of Responde			This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year of Report	
American Transmission Company LLC			(2) A Resubmission	on	04/29/2002	Dec. 31, 2001	
AC	CCUMULATED DEFE		TAXES - OTHER PRO				
3. Use footnotes	·						
CHANGES DURI			ADJUST	Y		Balance at	Line
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2		Debits Amount	Account	Credits t Amount	End of Year	No.
(e)	(f)	Account Credited (g)	(h)	Account Debited	i (j)	(k)	
(-)		(9)	(11)	(i)	0/	(K)	1
						67,313,032	
•						, ,	3
							4
				1	67,922,938	67,313,032	
							6
					-		7
							8
					67,922,938	67,313,032	
					07,022,000	07,010,002	10
					60,953,184	60,363,210	
				<u> </u>	6,969,754		
				-			13
		NOTES	(Continued)				
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Name of Respondent	This Report is:	Date of Report	Year of Report			
	(1) X An Original	(Mo, Da, Yr)	.			
American Transmission Company LLC	(2) _ A Resubmission	04/29/2002	Dec 31, 2001			
FOOTNOTE DATA						

Deferred taxes relating to transferred transmission assets.



American Transmission Company LLC (2)			X	An Original A Resubmission	Oate of Heport (Mo, Da, Yr) 04/29/2002	Year of Report  Dec. 31, 2001
				FERED INCOME TAXES -	<del></del>	
reco	leport the information called for below conce rded in Account 283. or other (Specify),include deferrals relating to				for deferred income taxe	es relating to amounts
	[		Т		CHANGE	ES DURING YEAR
Line <b>N</b> o.	Account (a)			Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	
1	Account 283					
2	Electric		2			
3	Deferred Revenues				2,13	4,135
4						
5						
6			Ť		, <u></u>	
7			Ť			
8			$\dagger$			
9	TOTAL Electric (Total of lines 3 thru 8)		t		2,13	4,135
10	Gas	-		11.00	The second secon	ramatikan en en en en en en en en en en en en en
11						
12			$\dagger$			
13			1			
14			$\dagger$			
15			$\dagger$			
16			$\dagger$			
17	TOTAL Gas (Total of lines 11 thru 16)		t			
18			t			
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and	18)	t		2,134	4,135
	Classification of TOTAL	<u> </u>			,	·
21	Federal Income Tax				1,73	7,433
22	State Income Tax		t			6,702
	Local Income Tax		t			
				NOTES		

Name of Responde			This Report Is: (1) XAn Original		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001	
American Transmission Company LLC			(2) A Resubmissi		04/29/2002		
	ACCL	JMULATED DE	FERRED INCOME TA	XES - OTHER (	Account 283) (Continued	1)	
		ations for Pag	ge 276 and 277. Inc	lude amounts	relating to insignifican	t items listed under Othe	er.
<ol> <li>Use footnotes</li> </ol>	as required.						
	UONIO VEAD		ADIUS	TMENTS			
CHANGES DI Amounts Debited	URING YEAR Amounts Credited		Debits	С	redits	Balance at	Line
to Account 410.2	to Account 411.2	Account Credited	Amount	Account Debited (i)	Amount	End of Year	No.
(e)	(f)	Credited (g)	(h)	(1)	(j)	(k)	1
							2
						2,134,135	
							4
			<del></del>	-			5
							6
							7
							8
						2,134,135	9
	<u> </u>	······································					10
							11
							12
							13
		-					14
<del></del>							15
							16
							17
							18
						2,134,135	1
							20
						1,737,433	+
						396,702	
							23
<del></del>							
		NOTES	S (Continued)				

meri	of Respondent can Transmission Company LLC	This Report Is: (1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/29/2002	Year of Report Dec. 31, 2001
. Re	eport below operating revenues for each pre eport number of customers, columns (f) and expendings are added for bil	d (g), on the basis of meters, in a ling purposes, one customer sho	ured gas revenues in total. ddition to the number of flat rat ould be counted for each group	e accounts; except that of meters added. The
. If i	age number of customers means the avera ncreases or decreases from previous year sistencies in a footnote.	ge of twelve figures at the close (columns (c),(e), and (g)), are no	of each month. of derived from previously repo	rted figures, explain any
<u> </u>	Title of Acc	ount	OPERATIN	G REVENUES
ne Io.	Title of Acc	ount	Amount for Year	Amount for Previous Yea
4	(a)		(b)	(c)
	Sales of Electricity			
	(440) Residential Sales (442) Commercial and Industrial Sales			
	<u>``</u>			
	Small (or Comm.) (See Instr. 4)			
—∔	Large (or Ind.) (See Instr. 4)			
	(444) Public Street and Highway Lighting			
7	(445) Other Sales to Public Authorities			
	(446) Sales to Railroads and Railways			
9	(448) Interdepartmental Sales			
10	TOTAL Sales to Ultimate Consumers			
11	(447) Sales for Resale			
12				
	(Less) (449.1) Provision for Rate Refunds			
14	TOTAL Revenues Net of Prov. for Refunds			
15	Other Operating Revenues			
16	(450) Forfeited Discounts		233,099	
17	(451) Miscellaneous Service Revenues			
18	(453) Sales of Water and Water Power			
19	(454) Rent from Electric Property		3,155,660	)
20	(455) Interdepartmental Rents			
21	(456) Other Electric Revenues		171,345,659	
22				
23				
24				
25				
26	TOTAL Other Operating Revenues		174,734,418	3
20	TOTAL Fleetric Operating Pougnuss		174,734,418	3
	TOTAL Electric Operating Revenues			
	TOTAL Electric Operating Nevenues			

Name of Respondent American Transmission Company Ll	\—/   \\ \_/		rt Year of Report Dec. 31, 2001	
Large or Industrial) regularly use (See Account 442 of the Uniform 5. See pages 108-109, Importan 6. For Lines 2.4.5.and 6, see Pa	ELECTRIC OPERATING les, Account 442, may be classified a d by the respondent if such basis of a System of Accounts. Explain basis at Changes During Year, for importan tige 304 for amounts relating to unbill- byide details of such Sales in a footne	classification is not generally of of classification in a footnote. It new territory added and imp ed revenue by accounts.	greater than 1000 Kw of dema )	na.
MEGAW	ATT HOURS SOLD	AVG.NO. CUS	STOMERS PER MONTH	Line
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	No.
(u)	(0)			1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
		· · · · · · · · · · · · · · · · · · ·		12
				13
				14
				<u> </u>
Line 12, column (b) includes \$	0 of unbilled revenues			
Line 12, column (d) includes	0 MWH relating to unl	billed revenues		

Name	of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
Amer	ican Transmission Company LLC	(1) X An Original (2) A Resubmission	04/29/2002	Dec. 31, 2001
		CTRIC OPERATION AND MAINTENAN		
	amount for previous year is not derived from	n previously reported lightes, expla	Amount for	Amount for
Line	Account		Amount for Current Year	Amount for Previous Year
No.	(a)		(b)	(c)
	1. POWER PRODUCTION EXPENSES			
	A. Steam Power Generation			
	Operation			
	(500) Operation Supervision and Engineering			-
	(502) Steam Expenses			
7	(503) Steam from Other Sources			
	(Less) (504) Steam Transferred-Cr.			
9	(			
	(506) Miscellaneous Steam Power Expenses			
	(507) Rents			
	(509) Allowances			
-	TOTAL Operation (Enter Total of Lines 4 thru 12	)		
14				
	(510) Maintenance Supervision and Engineering			
	(511) Maintenance of Structures			
	(512) Maintenance of Boiler Plant			
	(513) Maintenance of Electric Plant			
	(514) Maintenance of Miscellaneous Steam Plar TOTAL Maintenance (Enter Total of Lines 15 thr			
20				
21	B. Nuclear Power Generation	Ver (Entil 10t lines 13 & 20)		
23	Operation (517) Operation Supervision and Engineering			
_				
25 26				
27				
28	(521) Steam from Other Sources		<u> </u>	
29				
30				
31	(524) Miscellaneous Nuclear Power Expenses			
32	· · · · · · · · · · · · · · · · · · ·		<u></u> ,	
	TOTAL Operation (Enter Total of lines 24 thru 3	2)		
	Maintenance			
35				
36	1, , , , , , , , , , , , , , , , , , ,			
37	<del></del>			
38	· · · · · · · · · · · · · · · · · · ·			
39		ant		
	TOTAL Maintenance (Enter Total of lines 35 thru			
41				
42	C. Hydraulic Power Generation			
	Operation			
44	(535) Operation Supervision and Engineering			
45	(536) Water for Power			
46	(537) Hydraulic Expenses		· · · · · · · · · · · · · · · · · · ·	
47	(538) Electric Expenses			
48	(539) Miscellaneous Hydraulic Power Generatio	n Expenses		
49	· /			
50	TOTAL Operation (Enter Total of Lines 44 thru 4	19)		

Name	e of Respondent	This Report Is:	Date of Report	Year of Report
Ame	rican Transmission Company LLC	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/29/2002	Dec. 31, 2001
		OPERATION AND MAINTENANCE E		
	amount for previous year is not derived from	n previously reported ligures, expl		Amount for
Line	Account		Amount for Current Year	Amount for Previous Year
No.	(a)		(b)	(c)
51	C. Hydraulic Power Generation (Continued)			
	Maintenance			
	(541) Mainentance Supervision and Engineering			
54	(542) Maintenance of Structures			
55	(543) Maintenance of Reservoirs, Dams, and Wa	aterways		
	(544) Maintenance of Electric Plant			
	(545) Maintenance of Miscellaneous Hydraulic P		*****	
	TOTAL Maintenance (Enter Total of lines 53 thru			
	TOTAL Power Production Expenses-Hydraulic P	ower (tot or lines 50 & 58)		
	D. Other Power Generation			
61	Operation			
	(546) Operation Supervision and Engineering (547) Fuel			
64	(548) Generation Expenses			
65	(549) Miscellaneous Other Power Generation Ex	nenses		
66	(550) Rents	periode		
67		5)		
	Maintenance			
	(551) Maintenance Supervision and Engineering			
70	·			
71	(553) Maintenance of Generating and Electric Pl	ant		
72	(554) Maintenance of Miscellaneous Other Powe			
	TOTAL Maintenance (Enter Total of lines 69 thru			
	TOTAL Power Production Expenses-Other Power			
75	E. Other Power Supply Expenses			
	(555) Purchased Power			
	, , , , , , , , , , , , , , , , , , , ,			
76	(556) System Control and Load Dispatching (557) Other Expenses			
76 77	(556) System Control and Load Dispatching (557) Other Expenses TOTAL Other Power Supply Exp (Enter Total of			
76 77 78 79 80	(556) System Control and Load Dispatching (557) Other Expenses TOTAL Other Power Supply Exp (Enter Total of TOTAL Power Production Expenses (Total of lin			
76 77 78 79 80 81	(556) System Control and Load Dispatching (557) Other Expenses TOTAL Other Power Supply Exp (Enter Total of TOTAL Power Production Expenses (Total of lin 2. TRANSMISSION EXPENSES			
76 77 78 79 80 81 82	(556) System Control and Load Dispatching (557) Other Expenses TOTAL Other Power Supply Exp (Enter Total of TOTAL Power Production Expenses (Total of lin 2. TRANSMISSION EXPENSES Operation		0.004	
76 77 78 79 80 81 82 83	(556) System Control and Load Dispatching (557) Other Expenses TOTAL Other Power Supply Exp (Enter Total of TOTAL Power Production Expenses (Total of lin 2. TRANSMISSION EXPENSES Operation (560) Operation Supervision and Engineering		3,381,	
76 77 78 79 80 81 82 83	(556) System Control and Load Dispatching (557) Other Expenses TOTAL Other Power Supply Exp (Enter Total of TOTAL Power Production Expenses (Total of lin 2. TRANSMISSION EXPENSES Operation (560) Operation Supervision and Engineering (561) Load Dispatching		9,288,	516
76 77 78 79 80 81 82 83 84 85	(556) System Control and Load Dispatching (557) Other Expenses TOTAL Other Power Supply Exp (Enter Total of TOTAL Power Production Expenses (Total of lin 2. TRANSMISSION EXPENSES Operation (560) Operation Supervision and Engineering (561) Load Dispatching (562) Station Expenses		9,288, 2,349,	516 573
76 77 78 79 80 81 82 83 84 85	(556) System Control and Load Dispatching (557) Other Expenses TOTAL Other Power Supply Exp (Enter Total of TOTAL Power Production Expenses (Total of lin 2. TRANSMISSION EXPENSES Operation (560) Operation Supervision and Engineering (561) Load Dispatching (562) Station Expenses (563) Overhead Lines Expenses		9,288,	516 573
76 77 78 79 80 81 82 83 84 85 86	(556) System Control and Load Dispatching (557) Other Expenses TOTAL Other Power Supply Exp (Enter Total of TOTAL Power Production Expenses (Total of lin 2. TRANSMISSION EXPENSES Operation (560) Operation Supervision and Engineering (561) Load Dispatching (562) Station Expenses (563) Overhead Lines Expenses (564) Underground Lines Expenses		9,288, 2,349,	516 573
76 77 78 79 80 81 82 83 84 85 86 87	(556) System Control and Load Dispatching (557) Other Expenses TOTAL Other Power Supply Exp (Enter Total of TOTAL Power Production Expenses (Total of lin 2. TRANSMISSION EXPENSES Operation (560) Operation Supervision and Engineering (561) Load Dispatching (562) Station Expenses (563) Overhead Lines Expenses (564) Underground Lines Expenses (565) Transmission of Electricity by Others		9,288, 2,349, 471,	516 573 703
76 77 78 79 80 81 82 83 84 85 86 87	(556) System Control and Load Dispatching (557) Other Expenses TOTAL Other Power Supply Exp (Enter Total of TOTAL Power Production Expenses (Total of lin 2. TRANSMISSION EXPENSES Operation (560) Operation Supervision and Engineering (561) Load Dispatching (562) Station Expenses (563) Overhead Lines Expenses (564) Underground Lines Expenses (565) Transmission of Electricity by Others (566) Miscellaneous Transmission Expenses		9,288, 2,349, 471, 2,286,	516 573 703 716
76 77 78 79 80 81 82 83 84 85 86 87 88	(556) System Control and Load Dispatching (557) Other Expenses TOTAL Other Power Supply Exp (Enter Total of TOTAL Power Production Expenses (Total of lin 2. TRANSMISSION EXPENSES Operation (560) Operation Supervision and Engineering (561) Load Dispatching (562) Station Expenses (563) Overhead Lines Expenses (564) Underground Lines Expenses (565) Transmission of Electricity by Others (566) Miscellaneous Transmission Expenses (567) Rents	es 21, 41, 59, 74 & 79)	9,288, 2,349, 471, 2,286, 1,243,	516 573 703 716 119
76 77 78 79 80 81 82 83 84 85 86 87 88 90	(556) System Control and Load Dispatching (557) Other Expenses TOTAL Other Power Supply Exp (Enter Total of TOTAL Power Production Expenses (Total of lin 2. TRANSMISSION EXPENSES Operation (560) Operation Supervision and Engineering (561) Load Dispatching (562) Station Expenses (563) Overhead Lines Expenses (564) Underground Lines Expenses (565) Transmission of Electricity by Others (566) Miscellaneous Transmission Expenses (567) Rents TOTAL Operation (Enter Total of lines 83 thru 96)	es 21, 41, 59, 74 & 79)	9,288, 2,349, 471, 2,286,	516 573 703 716 119
76 77 78 79 80 81 82 83 84 85 86 87 88 90 91	(556) System Control and Load Dispatching (557) Other Expenses TOTAL Other Power Supply Exp (Enter Total of TOTAL Power Production Expenses (Total of lin 2. TRANSMISSION EXPENSES Operation (560) Operation Supervision and Engineering (561) Load Dispatching (562) Station Expenses (563) Overhead Lines Expenses (564) Underground Lines Expenses (565) Transmission of Electricity by Others (566) Miscellaneous Transmission Expenses (567) Rents TOTAL Operation (Enter Total of lines 83 thru 96 Maintenance	es 21, 41, 59, 74 & 79)	9,288, 2,349, 471, 2,286, 1,243, 19,021,	516 573 703 716 119 539
76 77 78 79 80 81 82 83 84 85 86 87 88 90	(556) System Control and Load Dispatching (557) Other Expenses TOTAL Other Power Supply Exp (Enter Total of TOTAL Power Production Expenses (Total of lin 2. TRANSMISSION EXPENSES Operation (560) Operation Supervision and Engineering (561) Load Dispatching (562) Station Expenses (563) Overhead Lines Expenses (564) Underground Lines Expenses (565) Transmission of Electricity by Others (566) Miscellaneous Transmission Expenses (567) Rents TOTAL Operation (Enter Total of lines 83 thru 90 Maintenance (568) Maintenance Supervision and Engineering	es 21, 41, 59, 74 & 79)	9,288, 2,349, 471, 2,286, 1,243,	516 573 703 716 119 539
76 77 78 79 80 81 82 83 84 85 86 87 88 90 91 92 93	(556) System Control and Load Dispatching (557) Other Expenses TOTAL Other Power Supply Exp (Enter Total of TOTAL Power Production Expenses (Total of lin 2. TRANSMISSION EXPENSES Operation (560) Operation Supervision and Engineering (561) Load Dispatching (562) Station Expenses (563) Overhead Lines Expenses (564) Underground Lines Expenses (565) Transmission of Electricity by Others (566) Miscellaneous Transmission Expenses (567) Rents TOTAL Operation (Enter Total of lines 83 thru 96 Maintenance (568) Maintenance Supervision and Engineering	es 21, 41, 59, 74 & 79)	9,288, 2,349, 471, 2,286, 1,243, 19,021, 3,134,	516 573 703 716 119 539 235 323
76 77 78 79 80 81 82 83 84 85 86 87 88 90 91 92 93 94	(556) System Control and Load Dispatching (557) Other Expenses TOTAL Other Power Supply Exp (Enter Total of TOTAL Power Production Expenses (Total of lin 2. TRANSMISSION EXPENSES Operation (560) Operation Supervision and Engineering (561) Load Dispatching (562) Station Expenses (563) Overhead Lines Expenses (564) Underground Lines Expenses (565) Transmission of Electricity by Others (566) Miscellaneous Transmission Expenses (567) Rents TOTAL Operation (Enter Total of lines 83 thru 90 Maintenance (568) Maintenance Supervision and Engineering (569) Maintenance of Structures	es 21, 41, 59, 74 & 79)	9,288, 2,349, 471, 2,286, 1,243, 19,021, 3,134, 951,	516 573 703 716 119 539 235 323 638
76 77 78 79 80 81 82 83 84 85 86 87 88 90 91 92 93 94	(556) System Control and Load Dispatching (557) Other Expenses TOTAL Other Power Supply Exp (Enter Total of TOTAL Power Production Expenses (Total of In 2. TRANSMISSION EXPENSES Operation (560) Operation Supervision and Engineering (561) Load Dispatching (562) Station Expenses (563) Overhead Lines Expenses (564) Underground Lines Expenses (565) Transmission of Electricity by Others (566) Miscellaneous Transmission Expenses (567) Rents TOTAL Operation (Enter Total of lines 83 thru 90 Maintenance (568) Maintenance Supervision and Engineering (569) Maintenance of Structures (570) Maintenance of Station Equipment (571) Maintenance of Overhead Lines	es 21, 41, 59, 74 & 79)	9,288, 2,349, 471, 2,286, 1,243, 19,021, 3,134, 951, 10,913,	516 573 703 716 119 539 235 323 638 660
76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95	(556) System Control and Load Dispatching (557) Other Expenses TOTAL Other Power Supply Exp (Enter Total of TOTAL Power Production Expenses (Total of lin 2. TRANSMISSION EXPENSES Operation (560) Operation Supervision and Engineering (561) Load Dispatching (562) Station Expenses (563) Overhead Lines Expenses (564) Underground Lines Expenses (565) Transmission of Electricity by Others (566) Miscellaneous Transmission Expenses (567) Rents TOTAL Operation (Enter Total of lines 83 thru 90 Maintenance (568) Maintenance Supervision and Engineering (569) Maintenance of Structures (570) Maintenance of Station Equipment (571) Maintenance of Overhead Lines (572) Maintenance of Underground Lines	es 21, 41, 59, 74 & 79)	9,288, 2,349, 471, 2,286, 1,243, 19,021, 3,134, 951, 10,913, 9,874,	516 573 703 716 119 539 235 323 638 660 259
76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97	(556) System Control and Load Dispatching (557) Other Expenses TOTAL Other Power Supply Exp (Enter Total of TOTAL Power Production Expenses (Total of In 2. TRANSMISSION EXPENSES Operation (560) Operation Supervision and Engineering (561) Load Dispatching (562) Station Expenses (563) Overhead Lines Expenses (564) Underground Lines Expenses (565) Transmission of Electricity by Others (566) Miscellaneous Transmission Expenses (567) Rents TOTAL Operation (Enter Total of lines 83 thru 90 Maintenance (568) Maintenance Supervision and Engineering (569) Maintenance of Structures (570) Maintenance of Station Equipment (571) Maintenance of Overhead Lines (572) Maintenance of Underground Lines (573) Maintenance of Miscellaneous Transmission TOTAL Maintenance (Enter Total of lines 93 thrus	on Plant u 98)	9,288, 2,349, 471, 2,286, 1,243, 19,021, 3,134, 951, 10,913, 9,874, 109, 1,106, 26,089,	516 573 703 716 119 539 235 323 638 660 259 405 520
76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97	(556) System Control and Load Dispatching (557) Other Expenses TOTAL Other Power Supply Exp (Enter Total of TOTAL Power Production Expenses (Total of In 2. TRANSMISSION EXPENSES Operation (560) Operation Supervision and Engineering (561) Load Dispatching (562) Station Expenses (563) Overhead Lines Expenses (564) Underground Lines Expenses (565) Transmission of Electricity by Others (566) Miscellaneous Transmission Expenses (567) Rents TOTAL Operation (Enter Total of lines 83 thru 90 Maintenance (568) Maintenance Supervision and Engineering (569) Maintenance of Structures (570) Maintenance of Station Equipment (571) Maintenance of Overhead Lines (572) Maintenance of Underground Lines (573) Maintenance of Miscellaneous Transmission	on Plant u 98)	9,288, 2,349, 471, 2,286, 1,243, 19,021, 3,134, 951, 10,913, 9,874, 109, 1,106,	516 573 703 716 119 539 235 323 638 660 259 405 520
76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98	(556) System Control and Load Dispatching (557) Other Expenses TOTAL Other Power Supply Exp (Enter Total of TOTAL Power Production Expenses (Total of In 2. TRANSMISSION EXPENSES Operation (560) Operation Supervision and Engineering (561) Load Dispatching (562) Station Expenses (563) Overhead Lines Expenses (564) Underground Lines Expenses (565) Transmission of Electricity by Others (566) Miscellaneous Transmission Expenses (567) Rents TOTAL Operation (Enter Total of lines 83 thru 90 Maintenance (568) Maintenance Supervision and Engineering (569) Maintenance of Structures (570) Maintenance of Station Equipment (571) Maintenance of Overhead Lines (572) Maintenance of Underground Lines (573) Maintenance of Miscellaneous Transmission TOTAL Maintenance (Enter Total of lines 93 thrus	on Plant u 98)	9,288, 2,349, 471, 2,286, 1,243, 19,021, 3,134, 951, 10,913, 9,874, 109, 1,106, 26,089,	516 573 703 716 119 539 235 323 638 660 259 405 520
76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99	(556) System Control and Load Dispatching (557) Other Expenses TOTAL Other Power Supply Exp (Enter Total of TOTAL Power Production Expenses (Total of In 2. TRANSMISSION EXPENSES Operation (560) Operation Supervision and Engineering (561) Load Dispatching (562) Station Expenses (563) Overhead Lines Expenses (564) Underground Lines Expenses (565) Transmission of Electricity by Others (566) Miscellaneous Transmission Expenses (567) Rents TOTAL Operation (Enter Total of lines 83 thru 90 Maintenance (568) Maintenance Supervision and Engineering (569) Maintenance of Structures (570) Maintenance of Station Equipment (571) Maintenance of Overhead Lines (572) Maintenance of Underground Lines (573) Maintenance of Miscellaneous Transmission TOTAL Maintenance (Enter Total of lines 93 thru TOTAL Transmission Expenses (Enter Total of I 3. DISTRIBUTION EXPENSES Operation	on Plant u 98)	9,288, 2,349, 471, 2,286, 1,243, 19,021, 3,134, 951, 10,913, 9,874, 109, 1,106, 26,089,	516 573 703 716 119 539 235 323 638 660 259 405 520
76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99	(556) System Control and Load Dispatching (557) Other Expenses TOTAL Other Power Supply Exp (Enter Total of TOTAL Power Production Expenses (Total of lin 2. TRANSMISSION EXPENSES Operation (560) Operation Supervision and Engineering (561) Load Dispatching (562) Station Expenses (563) Overhead Lines Expenses (564) Underground Lines Expenses (565) Transmission of Electricity by Others (566) Miscellaneous Transmission Expenses (567) Rents TOTAL Operation (Enter Total of lines 83 thru 90 Maintenance (568) Maintenance Supervision and Engineering (569) Maintenance of Structures (570) Maintenance of Station Equipment (571) Maintenance of Overhead Lines (572) Maintenance of Underground Lines (573) Maintenance of Miscellaneous Transmissi TOTAL Maintenance (Enter Total of lines 93 thru TOTAL Transmission Expenses (Enter Total of 1 3. DISTRIBUTION EXPENSES	on Plant u 98)	9,288, 2,349, 471, 2,286, 1,243, 19,021, 3,134, 951, 10,913, 9,874, 109, 1,106, 26,089,	516 573 703 716 119 539 235 323 638 660 259 405 520
76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99	(556) System Control and Load Dispatching (557) Other Expenses TOTAL Other Power Supply Exp (Enter Total of TOTAL Power Production Expenses (Total of In 2. TRANSMISSION EXPENSES Operation (560) Operation Supervision and Engineering (561) Load Dispatching (562) Station Expenses (563) Overhead Lines Expenses (564) Underground Lines Expenses (565) Transmission of Electricity by Others (566) Miscellaneous Transmission Expenses (567) Rents TOTAL Operation (Enter Total of lines 83 thru 90 Maintenance (568) Maintenance Supervision and Engineering (569) Maintenance of Structures (570) Maintenance of Station Equipment (571) Maintenance of Overhead Lines (572) Maintenance of Underground Lines (573) Maintenance of Miscellaneous Transmission TOTAL Maintenance (Enter Total of lines 93 thru TOTAL Transmission Expenses (Enter Total of I 3. DISTRIBUTION EXPENSES Operation	on Plant u 98)	9,288, 2,349, 471, 2,286, 1,243, 19,021, 3,134, 951, 10,913, 9,874, 109, 1,106, 26,089,	516 573 703 716 119 539 235 323 638 660 259 405 520
76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99	(556) System Control and Load Dispatching (557) Other Expenses TOTAL Other Power Supply Exp (Enter Total of TOTAL Power Production Expenses (Total of In 2. TRANSMISSION EXPENSES Operation (560) Operation Supervision and Engineering (561) Load Dispatching (562) Station Expenses (563) Overhead Lines Expenses (564) Underground Lines Expenses (565) Transmission of Electricity by Others (566) Miscellaneous Transmission Expenses (567) Rents TOTAL Operation (Enter Total of lines 83 thru 90 Maintenance (568) Maintenance Supervision and Engineering (569) Maintenance of Structures (570) Maintenance of Station Equipment (571) Maintenance of Overhead Lines (572) Maintenance of Underground Lines (573) Maintenance of Miscellaneous Transmission TOTAL Maintenance (Enter Total of lines 93 thru TOTAL Transmission Expenses (Enter Total of I 3. DISTRIBUTION EXPENSES Operation	on Plant u 98)	9,288, 2,349, 471, 2,286, 1,243, 19,021, 3,134, 951, 10,913, 9,874, 109, 1,106, 26,089,	516 573 703 716 119 539 235 323 638 660 259 405 520

Name	of Respondent	This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year of Report
Amer	ican Transmission Company LLC	(2) A Resubmission	04/29/2002	Dec. 31, 2001
		OPERATION AND MAINTENANCE		
If the	amount for previous year is not derived from	n previously reported ligures, exp	Amount for	Amount for
Line	Account		Amount for Current Year	Amount for Previous Year
No.	(a)		(b)	(c)
104	3. DISTRIBUTION Expenses (Continued)			
105	(581) Load Dispatching			
106	(582) Station Expenses			
107	(583) Overhead Line Expenses			
108	(584) Underground Line Expenses		\(\text{\text{\$\sigma}}\)	
109	(585) Street Lighting and Signal System Expense	es		
	(586) Meter Expenses			
111	(587) Customer Installations Expenses			
112	(588) Miscellaneous Expenses			
	(589) Rents			
	TOTAL Operation (Enter Total of lines 103 thru 1	13)		
	Maintenance			
	(590) Maintenance Supervision and Engineering			
117	(591) Maintenance of Structures			
	(592) Maintenance of Station Equipment			
	(593) Maintenance of Overhead Lines			
120	(594) Maintenance of Underground Lines			
121	(595) Maintenance of Line Transformers			
122	(596) Maintenance of Street Lighting and Signal	Systems		
123	(597) Maintenance of Meters			
124	(598) Maintenance of Miscellaneous Distribution			
125				
	TOTAL Distribution Exp (Enter Total of lines 114	and 125)		
127	4. CUSTOMER ACCOUNTS EXPENSES			
128	Operation			
129	(901) Supervision			
130	(902) Meter Reading Expenses			
131	(903) Customer Records and Collection Expense	es		
132	(904) Uncollectible Accounts			
133	(905) Miscellaneous Customer Accounts Expens	ses		
134				
135	5. CUSTOMER SERVICE AND INFORMATIONA	AL EXPENSES		
136	Operation			
137	(907) Supervision			
138	(908) Customer Assistance Expenses			
	(909) Informational and Instructional Expenses			
	(910) Miscellaneous Customer Service and Infor		14.75	
141	TOTAL Cust. Service and Information. Exp. (Tot.	al lines 137 thru 140)		
142	6. SALES EXPENSES			
143	Operation			
	(911) Supervision			
145	(912) Demonstrating and Selling Expenses			
	(913) Advertising Expenses		MPT.	
147	(916) Miscellaneous Sales Expenses			
148	TOTAL Sales Expenses (Enter Total of lines 144	1 thru 147)		
149	7. ADMINISTRATIVE AND GENERAL EXPENS	ES		
150	Operation			
151	(920) Administrative and General Salaries		10,266	
152	(921) Office Supplies and Expenses		4,619	,109
153	(Less) (922) Administrative Expenses Transferre	ed-Credit		
				1
	<u> </u>			

l.	of Respondent ican Transmission Company LLC	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2002	Year of Report Dec. 31, 2001
		OPERATION AND MAINTENANCE		
If the	amount for previous year is not derived fro	m previously reported figures, ex	plain in tootnote.	
Line	Account		Amount for Current Year	Amount for Previous Year
No.	(a)		(b)	(c)
154	7. ADMINISTRATIVE AND GENERAL EXPENS	SES (Continued)		
155	(923) Outside Services Employed		4,214,8	
156	(924) Property Insurance		497,8	
157	(925) Injuries and Damages		467,7	
158	(926) Employee Pensions and Benefits		3,926,5	20
159	(927) Franchise Requirements			
160	(928) Regulatory Commission Expenses		1,420,0	
161	(929) (Less) Duplicate Charges-Cr.		1,545,1	14
	(930.1) General Advertising Expenses			
163	(930.2) Miscellaneous General Expenses		401,4	
	(931) Rents		1,009,0	<del></del>
165	TOTAL Operation (Enter Total of lines 151 thru	164)	25,278,3	67]
166	Maintenance			
	(935) Maintenance of General Plant			
	TOTAL Admin & General Expenses (Total of lin		25,278,3	
169	TOTAL Elec Op and Maint Expn (Tot 80, 100, 1	26, 134, 141, 148, 168)	70,389,4	26

NUMBER OF ELECTRI	C DEPARTMENT EMPLOYEES
The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.     If the respondent's payroll for the reporting period includes any special construction personnel, include such employes on line 3, and show the number of such special	construction employees in a footnote.  3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.
Payroll Period Ended (Date)	12/31/2001
2. Total Regular Full-Time Employees	241
Total Part-Time and Temporary Employees	10
4. Total Employees	251

of Respondent ican Transmission Company LLC	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/29/2002 Dec. 31,	2001
	I I/I I I A DESUDINISSION I		
TRANS			
	MISSION OF ELECTRICITY FOR OTHERS notuding transactions referred to as 'wheeli		
eport all transmission of electricity, i. e., when the second sec	neeling, provided for other electric utili	ties, cooperatives, municipalities, othe	er public
orities, qualifying facilities, non-traditional u	itility suppliers and ultimate customers		l /-\
se a separate line of data for each distinct	type of transmission service involving	the entities listed in column (a), (b) at	na (c).
eport in column (a) the company or public	authority that paid for the transmission	nublic authority that the energy was d	elivered to.
de the full name of each company or publi	ic authority. Do not abbreviate or trun	cate name or use acronyms. Explain	in a footnote
wnership interest in or affiliation the response	endent has with the entities listed in co	lumns (a), (b) or (c)	
column(d) enter a Statistical Classification	n code based on the original contractu	al terms and conditions of the service	as follows:
or Long-term firm transmission service. "I	Long-term" means one year or longer	and "firm" means that service cannot	be
upted for economic reasons and is intend	ed to remain reliable even under adve	rse conditions. For all transactions to	entilled as
	i the contract defined as the earliest d	ate that either buyer of seller carruing	atorany got
r the contract. for short-term firm transmission service. I	Jse this category for all firm services.	where the duration of each period of c	ommitment
, , , , , , , , , , , , , , , , , , ,			
Doymont By	Energy Received From	Energy Delivered To	Statistica
	(Company of Public Authority)	(Company of Public Authority)	Classifi
(Footnote Affiliation)	(Footnote Affiliation)		cation
( )	(b)	(C)	(d)
		Adama Calumbia Floatria Coop	RQ
	<u> </u>		os
			os
Alliant Energy Corp			
Alliant Energy Corp			SF
Alliant Energy Corp	Commonwealth Edison Co		os
Alliant Energy Corp	Dairyland Power Cooperative		os
Alliant Energy Corp	Michigan Electric Coord Sys	Alliant Energy Corp	os
Alliant Energy Corp	Madison Gas & Electric Co	Alliant Energy Corp	os
Alliant Energy Corp	Manitoba Hydro	Alliant Energy Corp	os
Alliant Energy Corp	Xcel Energy	Alliant Energy Corp	SF
Alliant Energy Corp	Xcel Energy	Alliant Energy Corp	LF
Alliant Energy Corp	Xcel Energy	Alliant Energy Corp	os
Alliant Energy Corp	Upper Peninsula Power Co	Alliant Energy Corp	os
Alliant Energy Corp	Wisconsin Electric Power Co	Alliant Energy Corp	os
Alliant Energy Corp	Wisconsin Public Service Corp	Alliant Energy Corp	SF
Alliant Energy Corp	Wisconsin Public Service Corp	Alliant Energy Corp	os
Milan Liferty Corp			
Alliant Energy Corp	,		
	Payment By (Company of Public Authority) (Footnote Affiliation) (a) Payment By (Company of Public Authority) (Footnote Affiliation) (a) Payment By (Company of Public Authority) (Footnote Affiliation) (a) Payment By (Company of Public Authority) (Footnote Affiliation) (a) Payment By (Company of Public Authority) (Footnote Affiliation) (a) Payment By (Company of Public Authority) (Footnote Affiliation) (a) Payment By (Company of Public Authority) (Footnote Affiliation) (a) Payment By (Company of Public Authority) (Footnote Affiliation) (a) Payment By (Company of Public Authority) (Footnote Affiliation) (b) Alliant Energy Corp	prities, qualifying facilities, non-traditional utility suppliers and ultimate customers are a separate line of data for each distinct type of transmission service involving port in column (a) the company or public authority that paid for the transmission authority that the energy was received from and in column (c) the company or de the full name of each company or public authority. Do not abbreviate or trumpownership interest in or affiliation the respondent has with the entities listed in concolumn(d) enter a Statistical Classification code based on the original contract for Long-term firm transmission service. "Long-term" means one year or longer trupted for economic reasons and is intended to remain reliable even under adversoride in a footnote the termination date of the contract defined as the earliest of the contract. For short-term firm transmission service. Use this category for all firm services, were revice is less than one year.    Payment By (Company of Public Authority) (Footnote Affiliation) (a)   Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	for short-term firm transmission service. Use this category for all firm services, where the duration of each period of cervice is less than one year.    Company of Public Authority (Company of Public Authority) (Footnote Affiliation) (Eotnot

TOTAL

Name of Respo	ndent	(1) X An Original		Mo, Da, Yr)	real of nepoli	
American Trans	smission Company LLC	(2) A Resubmiss	sion C	4/29/2002	Dec. 31, 2001	
	TRANSI	MISSION OF ELECTRICITY FO (Including transactions reffe	R OTHERS (Accour	nt 456)(Continued)		
nonfirm service the service in AD - for out-oryears. Provid 5. In column designations 6. Report recidesignation for (g) report the contract.  7. Report in 6.	service. Use this category of regardless of the length of a footnote for each adjustment. Use this lean explanation in a footnote (e), identify the FERC Rate sunder which service, as identify and delivery locations for the substation, or other application for the substation column (h) the number of me	only for those services which f the contract and service fro ent. is code for any accounting a	n cannot be placed om, designated un djustments or "true On separate lines, ded. oint to point" trans here energy was r tification for where nat is specified in t	I in the above-define ts of less than one y e-ups" for service prolist all FERC rate so mission service. In a eceived as specified energy was delivered the firm transmission	ear. Describe the natural ear. Describe the natural evided in prior reporting the dules or contract ecolumn (f), report the in the contract. In column as specified in the service contract. Dem	ire of
FERC Rate Schedule of Tariff Number	Point of Receipt (Subsatation or Other Designation)	Point of Delivery (Substation or Other Designation)	Billing Demand (MW)	MegaWatt Hours Received	ER OF ENERGY  MegaWatt Hours  Delivered	Line No.
(e)	(f)	(g)	(h)	(i)	(j)	
				440.6	412.907	1
1, 104	Various	Various	59	<u> </u>		
1, 104	Various	Various	1,999	4,2	50 4,425 50 50	-
1, 104	Various	Various		0.107		↓
1, 104	Various	Various		2,127,7		
1, 104	Various	Various		1,006,6		<del>                                     </del>
1, 104	Various	Various		56,4	200 200	
1, 104	Various	Various			920 4,920	1
1, 104	Various	Various		4,3	50 50	-
1, 104	Various	Various Various		847,4		
1, 104	Various		-	24,4		1
1, 104	Various Various	Various Various		40,8		<b> </b>
1, 104	Various	Various			596 1,596	<del></del>
1, 104 1, 104	Various	Various		73,6		
1, 104	Various	Various		·	354 854	+
1, 104	Various	Various	-		165 3,465	
1, 104	vanous	valious		o,	5,160	]
i			10,268	17,888,	17,857,45	

Name of Respondent  American Transmission Company LL	C (2) A Resubmiss	(Mo, Da, Yr) ion 04/29/2002	Dec. 31,	
	TRANSMISSION OF ELECTRICITY FOR	R OTHERS (Account 456) (Continue	ed)	
9. Papart in column (i) and (i) the	(Including transactions reffected and details megawatthours received and details and details are received and received and received are received and received and received are received and received are received and received and received are received and received are received and received and received are received and received are received and received are received and received are received and received and received are received and received and received are received and received are received and received and received are received and received are received and received are received and received are received and received and received are received and received are received and received are received and received are received and received are received and received are received and received are received and received are received and received are received and received are received are received and received are received and received are received and received are received are received and received are received are received and received are			
<ol> <li>In column (k) through (n), repo charges related to the billing dema amount of energy transferred. In out of period adjustments. Explain charge shown on bills rendered to (n). Provide a footnote explaining rendered.</li> <li>Provide total amounts in column columns (i) and (j) must be reported.</li> </ol>	rt the revenue amounts as shown on and reported in column (h). In colum column (m), provide the total revenue in in a footnote all components of the othe entity Listed in column (a). If no the nature of the non-monetary settlemn (i) through (n) as the last Line. Express as Transmission Received and explanations following all required dates.	bills or vouchers. In column (k) n (I), provide revenues from energy from all other charges on bills amount shown in column (m). It monetary settlement was made ement, including the amount and other "TOTAL" in column (a) as the Delivered on Page 401, Lines 1	ergy charges related to the s or vouchers rendered, includ Report in column (n) the total e, enter zero (11011) in columi d type of energy or service he Last Line. The total amour	ing n
	REVENUE FROM TRANSMISSION	N OF ELECTRICITY FOR OTHERS		
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)	(\$) (m)	(k+l+m) (n)	No.
				1
961,973	17,434	44,016	1,023,423	2
32,603,645	569,096	1,465,981	34,638,722	3
				4
				5
				<u>-</u>
				7
				9
				10
-				11
				12
				13
				14
				15
				16
				17
155,390,170	2,798,598	7,509,062	165,697,830	
-				

_	i	This Deport let	Data of Panart	Year of Report	
	of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Dec. 31, 200	1
4mer	ican Transmission Company LLC	(2) A Resubmission	04/29/2002	Dec. 31, 200	
	TRANSM	MISSION OF ELECTRICITY FOR OTHE ncluding transactions referred to as 'whe	RS (Account 456) elina')		
- D	eport all transmission of electricity, i. e., wh			nicipalities, other p	ublic
. r	prities, qualifying facilities, non-traditional u	tility suppliers and ultimate custome	rs.		
11	se a separate line of data for each distinct	type of transmission service involvin	ig the entities listed in c	olumn (a), (b) and	(c).
8. R	eport in column (a) the company or public	authority that paid for the transmissi	on service. Report in co	olumn (b) the comp	any or
ubli	c authority that the energy was received from	om and in column (c) the company o	r public authority that th	e energy was deliv	rered to.
rov	ide the full name of each company or publi	c authority. Do not abbreviate or tru	ncate name or use acro	nyms. Explain in a	a rootnote
iny (	ownership interest in or affiliation the respondence of column(d) enter a Statistical Classification	ngent has with the entities listed in the	tual terms and condition	s of the service as	follows:
. IN F-	for Long-term firm transmission service. "L	ong-term" means one year or longe	r and "firm" means that	service cannot be	
.ı nteri	rupted for economic reasons and is intende	ed to remain reliable even under adv	erse conditions. For all	transactions ident	ified as
.F, p	provide in a footnote the termination date of	f the contract defined as the earliest	date that either buyer o	r seller can unilate	rally get
out c	of the contract.				
	for short-term firm transmission service. U	lse this category for all firm services	, where the duration of $\epsilon$	each period of com	mitment
or s	ervice is less than one year.				
a	Payment By	Energy Received From		elivered To	Statistica
ine No.	(Company of Public Authority)	(Company of Public Authority)		Public Authority)	Classifi
10.	(Footnote Affiliation) (a)	(Footnote Affiliation) (b)	(Footnote	c)	cation (d)
1	. ,	Alliant Energy	Wisconsin Electric F	<u> </u>	os
	Alliant Energy Corp	Commonwealth Edison Co	Wisconsin Electric F	ower Co	os
		Commonwealth Edison Co	Wisconsin Public Se	ervice Corp	os
4	Ameren	Commonwealth Edison Co	Alliant Energy Corp	•	os
	Central Wisconsin Electric Coop	Alliant Energy Corporation	Central Wisconsin E	lectric Coop	os
		Alliant Energy Corporation	Wisconsin Public Se	ervice Corp	os
7		Dairyland Power Cooperative	Wisconsin Public Se	ervice Corp	SF
8		Dairyland Power Cooperative	Wisconsin Public Se	ervice Corp	os
9	Consolidated Water Power Co	Madison Gas & Electric Co	Wisconsin Public Se	ervice Corp	os
10	Consolidated Water Power Co	Xcel Energy	Wisconsin Public Se	ervice Corp	SF
11	Consolidated Water Power Co	Xcel Energy	Wisconsin Public Se	ervice Corp	os
12	Consolidated Water Power Co	Wisconsin Electric Power Co	Wisconsin Public Se	ervice Corp	SF
13	Consolidated Water Power Co	Wisconsin Electric Power Co	Wisconsin Public Se	ervice Corp	os
	Consolidated Water Power Co	WPEK	Wisconsin Public Se	rvice Corp	os
15	Consolidated Water Power Co	Wisconsin Public Service Corp	Wisconsin Public Se	ervice Corp	SF
	Consolidated Water Power Co	Wisconsin Public Service Corp	Wisconsin Public Se	ervice Corp	os
	DTE Energy Trading	Michigan Electric Coord Systems	Wisconsin Electric F	ower Co	os
		,			

TOTAL

Name of Respo	ondent	This Report Is:		ate of Report Mo. Da. Yr)	Year of Report	
American Tran	smission Company LLC	(1) X An Original (2) A Resubmis	,	1/29/2002	Dec. 31, 2001	
	TRANS	MISSION OF ELECTRICITY FO (Including transactions ref	OR OTHERS (Accoun	t 456)(Continued)		
nonfirm service in AD - for out-oyears. Provice 5. In column designations 6. Report receignation for (g) report the contract.	ce regardless of the length of a footnote for each adjustment. Use the dean explanation in a footnote (e), identify the FERC Rate under which service, as ideceipt and delivery locations for the substation, or other a designation for the substation	nis code for any accounting a	om, designated unitadjustments or "true On separate lines, ded. point to point" transi where energy was re ntification for where that is specified in the	es of less than one year -ups" for service provi- ist all FERC rate sche mission service. In col- accived as specified in energy was delivered the firm transmission services	r. Describe the natu  ded in prior reporting  dules or contract  umn (f), report the the contract. In colu as specified in the	re of
FERC Rate Schedule of	Point of Receipt (Subsatation or Other	Point of Delivery (Substation or Other	Billing Demand	TRANSFER MegaWatt Hours	OF ENERGY MegaWatt Hours	Line No.
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	Received (i)	Delivered (j)	140.
1, 104	Various	Various		150		
1, 104	Various	Various		4,124	4,124	4
, 104	Various	Various		50	50	
, 179	Various	Various	13	36		
, 127	Various	Various	145	92,980	92,980	!
, 200	Various	Various		3,690	3,690	—
, 200	Various	Various		50,924	50,924	
, 200	Various	Various		29,965	29,965	
, 200	Various	Various		278	278	!
, 200	Various	Various		101,200	101,200	10
, 200	Various	Various		1,950	1,950	1
, 200	Various	Various		29,464	29,464	12
, 200	Various	Various		16,960	16,960	1:
, 200	Various	Various		50	50	1
, 200	Various	Various		57,408	57,408	1:
, 200	Variana	Various		29,218		
-	Various					1
1, 200 1, 190	MECS	WEC		700	700	1 '

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report	
American Transmission Company LLC	(2) A Resubmiss	ion 04/29/2002	Dec. 31, 2001	
	TRANSMISSION OF ELECTRICITY FOR	R OTHERS (Account 456) (Continued ered to as 'wheeling')	d)	
8. Report in column (i) and (j) the 9. In column (k) through (n), report charges related to the billing dema amount of energy transferred. In cout of period adjustments. Explair charge shown on bills rendered to (n). Provide a footnote explaining rendered.  10. Provide total amounts in column columns (i) and (j) must be reported.	total megawatthours received and dert the revenue amounts as shown on and reported in column (h). In column column (m), provide the total revenue in a footnote all components of the the entity Listed in column (a). If no the nature of the non-monetary settlemn (i) through (n) as the last Line. Express as Transmission Received and explanations following all required derived the required design of the column (a).	elivered. bills or vouchers. In column (k), n (I), provide revenues from ener es from all other charges on bills amount shown in column (m). R monetary settlement was made, ement, including the amount and other "TOTAL" in column (a) as th Delivered on Page 401, Lines 16	provide revenues from demargy charges related to the or vouchers rendered, includ leport in column (n) the total enter zero (11011) in column type of energy or service e Last Line. The total amour	ing n
		N OF ELECTRICITY FOR OTHERS	T. (A)	Line
Demand Charges (\$) (k)	Energy Charges (\$) (I)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
(i)				1
				2
				3
				4
213,776	3,928	9,826	227,530	5
475,213	19,583	22,654	517,450	6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
155,390,170	2,798,598	7,509,062	165,697,830	

	'				
	e of Respondent	This Report !s: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report	
Ame	erican Transmission Company LLC	(2) A Resubmission	04/29/2002	Dec. 31, 20	01
	TRANS	MISSION OF ELECTRICITY FOR OTHER (Including transactions referred to as 'wheel	S (Account 456)		
1	Report all transmission of electricity, i. e., w			nicinalitica ather	
auth	orities, qualifying facilities, non-traditional	utility suppliers and ultimate customers	ties, cooperatives, mui	nicipalities, other	public
	Use a separate line of data for each distinct			olumn (a), (b) and	(c).
3. F	Report in column (a) the company or public	authority that paid for the transmission	n service. Report in co	olumn (b) the com	pany or
oubl	ic authority that the energy was received fi	rom and in column (c) the company or	public authority that the	e energy was deli	vered to.
rov	ride the full name of each company or publi ownership interest in or affiliation the respo	lic authority. Do not abbreviate or trun	cate name or use acro	nyms. Explain in	a footnote
arry 1. Ir	n column(d) enter a Statistical Classificatio	n code based on the original contractu	iumns (a), (b) or (c) al terms and condition	s of the service a	e followe:
_F -	for Long-term firm transmission service. "	Long-term" means one year or longer	and "firm" means that	service cannot be	s lollows.
nter	rupted for economic reasons and is intend	ed to remain reliable even under adve	rse conditions. For all	transactions iden	tified as
	provide in a footnote the termination date of	of the contract defined as the earliest d	ate that either buyer or	r seller can unilate	erally get
	of the contract.  for short-term firm transmission service.   l	lea this catagon, for all firm consisce	where the duration of a	and marind of any	
ors	ervice is less than one year.	ose this category for all lifth services, v	where the duration of e	acri period of corr	imitment
	Payment By	Energy Descrived From		P	10000
ine No.	(Company of Public Authority)	Energy Received From (Company of Public Authority)	Energy De (Company of Pu		Statistical   Classifi-
NO.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote A	Affiliation)	cation
	(a) Edison Sault Electric Co	(b)	(C	,	(d)
	GEN~SYS Energy	Michigan Electric Coord Sys	Edison Sault Electric	Co	RQ
	GEN~SYS Energy	Dairyland Power Cooperative	Alliant Energy Corp		SF
4		Madison Gas & Electric Co	Alliant Energy Corp		SF
	Madison Gas & Electric Co	Alliant Energy Corporation	Kiel Utilities		RQ
	Madison Gas & Electric Co	Madison Gas & Electric Co	Alliant Energy Corp		os
	Madison Gas & Electric Co	Alliant Energy Corporation	Madison Gas & Electi		OS
	Madison Gas & Electric Co	Commonwealth Edison Co	Madison Gas & Electi		SF
	Madison Gas & Electric Co	Commonwealth Edison Co	Madison Gas & Electi		LF
	Madison Gas & Electric Co	Commonwealth Edison Co	Madison Gas & Electi		OS
	Madison Gas & Electric Co	Dairyland Power Cooperative	Madison Gas & Electr		SF
		Dairyland Power Cooperative	Madison Gas & Electi		os
	Madison Gas & Electric Co	Xcel Energy	Madison Gas & Electi		LF
		Xcel Energy	Madison Gas & Electr		os
	Madison Gas & Electric Co	Wisconsin Electric Power Co	Madison Gas & Electr		SF
	Madison Gas & Electric Co	Wisconsin Electric Power Co	Madison Gas & Electr		os
	Madison Gas & Electric Co	Wisconsin Public Service Corp	Madison Gas & Electr		os
17	Madison Gas & Electric Co	Wisconsin Public Service Corp	Madison Gas & Electr	ric Co	os

TOTAL

824,379 23,344 48 78,545 80 10,755 20,820 131,399 48,656 45 7,659 84,082 5,177 10,305 45,033 181,832 8,766
23,344 48 78,545 80 10,755 20,820 131,399 48,656 45 7,659 84,082 5,177 10,305 45,033 181,832
23,344 48 78,545 80 10,755 20,820 131,399 48,656 45 7,659 84,082 5,177 10,305 45,033 181,832
23,344 48 78,545 80 10,755 20,820 131,399 48,656 45 7,659 84,082 5,177 10,305 45,033
23,344 48 78,545 80 10,755 20,820 131,399 48,656 45 7,659 84,082 5,177 10,305
23,344 48 78,545 80 10,755 20,820 131,399 48,656 45 7,659 84,082 5,177
23,344 48 78,545 80 10,755 20,820 131,399 48,656 45 7,659 84,082
23,344 48 78,545 80 10,755 20,820 131,399 48,656 45 7,659
23,344 48 78,545 80 10,755 20,820 131,399 48,656
23,344 48 78,545 80 10,755 20,820 131,399
23,344 48 78,545 80 10,755 20,820
23,344 48 78,545 80 10,755
23,344 48 78,545 80
23,344 48 78,545
23,344 48
23,344
824,379
gaWatt Hours Delivered (j)
NERGY
gaV

155,390,170	2,798,598	7,509,062	165,697,830	
155 200 170	0.700.500	7.500.000	468 664 444	
				17
				16
				15
				14
				13
				12
				11
				10
				9
				8
				7
				6
8,422,147	147,502	377,126	8,946,775	
165,093	3,144	8,216	176,453	
			, -, -, -	3
1,192,982		51,953	1,260,407	2
1,719,031		` ′	1,838,000	1
(\$) (k)	(\$) (I)	(\$) (m)	(k+l+m) (n)	No.
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
		ON OF ELECTRICITY FOR OTHERS	3	
charges related to the billing dem amount of energy transferred. In out of period adjustments. Expla charge shown on bills rendered t (n). Provide a footnote explaining rendered. 10. Provide total amounts in coluin columns (i) and (j) must be rep	nand reported in column (h). In colum column (m), provide the total revenue column (m), provide the total revenue in in a footnote all components of the othe entity Listed in column (a). If no githe nature of the non-monetary set tumn (i) through (n) as the last Line. It ported as Transmission Received and explanations following all required of	mn (I), provide revenues from enues from all other charges on bill a amount shown in column (m). The ometary settlement was made the ment, including the amount at a set a TOTAL" in column (a) as different column (b).	tergy charges related to the ls or vouchers rendered, inclu Report in column (n) the total le, enter zero (11011) in column type of energy or service the Last Line. The total amou	ding Inn
	e total megawatthours received and ort the revenue amounts as shown o		() provide revenues from dom	
	TRANSMISSION OF ELECTRICITY FO (Including transactions ref	OR OTHERS (Account 456) (Continu fered to as 'wheeling')	ued)	
American Transmission Company Ll	(2) [ ] A Resubmis		Dec. 31,	
Name of Respondent	This Report Is:  (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report	
	I This December			

	· · · · · · · · · · · · · · · · · · ·	70.70			
	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Repo	
Ame	erican Transmission Company LLC	(2) A Resubmission	04/29/2002	Dec. 31, _	2001
	TRANS	MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as whee	RS (Account 456)		
1 [	Report all transmission of electricity, i. e., w		<del> </del>	nicipalitics atta	ar muhli -
auth 2. U 3. F publ Prov any 4. In LF - inter LF, I out o	orities, qualifying facilities, non-traditional abse a separate line of data for each distinct Report in column (a) the company or public ic authority that the energy was received from the full name of each company or public ownership interest in or affiliation the responsion column(d) enter a Statistical Classification for Long-term firm transmission service. "Trupted for economic reasons and is intended provide in a footnote the termination date of the contract.  for short-term firm transmission service. Lervice is less than one year.	utility suppliers and ultimate customer type of transmission service involving authority that paid for the transmission om and in column (c) the company or ic authority. Do not abbreviate or trurbindent has with the entities listed in concode based on the original contract Long-term" means one year or longered to remain reliable even under advertigations.	g the entities listed in coor service. Report in coor public authority that the neate name or use acroplumns (a), (b) or (c) ual terms and conditions and "firm" means that serse conditions. For all date that either buyer or	olumn (a), (b) and olumn (b) the column (b) the column (b) the column (c) and olumn (c	nd (c). Impany or elivered to. in a footnote as follows: be entified as aterally get
_ine No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy De (Company of Pu (Footnote A	ublic Authority) Affiliation)	Statistical Classifi- cation (d)
1	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Madison Gas & Electric Co	Wisconsin Electric Po	,	OS (a)
	Madison Gas & Electric Co	Wisconsin Electric Power Co	Wisconsin Electric Po		os
	Madison Gas & Electric Co	Commonwealth Edison Co	Wisconsin Public Ser		SF
4	Madison Gas & Electric Co	Commonwealth Edison Co	Wisconsin Public Ser		os
5	Manitowoc Public Utilities	Alliant Energy Corporation	Wisconsin Public Ser	<u> </u>	SF
6	Manitowoc Public Utilities	Alliant Energy Corporation	Wisconsin Public Ser		os
7	Manitowoc Public Utilities	Commonwealth Edison Co	Wisconsin Public Ser		SF
8	Manitowoc Public Utilities	Commonwealth Edison Co	Wisconsin Public Ser		os
9	Manitowoc Public Utilities	Wisconsin Electric Power Co	Wisconsin Public Ser		SF
10	Manitowoc Public Utilities	Wisconsin Electric Power Co	Wisconsin Public Ser		os
11	Manitowoc Public Utilities	Wisconsin Public Service Corp	Wisconsin Public Ser	•	os
12	Oconto Falls Water & Light	Wisconsin Electric Power Co	Oconto Falls Water &	Light Com	RQ
13	Pardeeville	GEN~SYS Energy	Pardeeville		RQ
14	Prairie du Sac	Alliant Energy Corporation	Prairie du Sac		RQ
15	Rock County Electric Coop	Alliant Energy Corporation	Rock County Electric	Соор	RQ
16	Stoughton	Alliant Energy Corporation	Stoughton	<u> </u>	RQ
17	Stratford	Wisconsin Public Service Corp	Stratford		os
	TOTAL				<del> -</del>

46 50	Various	Various	10,268	13,755 17,888,486	13,755 17,857,451	
	Various	Various	2	13,755	13,/55	'
	Various	Various	1 2	13 /55	14/64	
46		<del>-  </del>				
	Various	Various	23	136,021	136,021	┡
110	Various	Various	12	78,955	78,955	
106	Various	Various	+	39,779	39,779	_
	Various	Various	1	20,833	20,833	
125	Various	Various	6	13,384	1,765 13,384	Ь—
191	Various	Various		619 1,765	619	⊢
191	Various	Various		4,230	4,230	_
191	Various	Various		475	475	_
191	Various	Various		2,778	2,778	┢
191	Various	Various		134	134	L_
191	Various	Various	84	37,332	37,332	_
191	Various Various	Various Various	0.1	10	10	ļ
	Various	Various		800	800	⊢
86	Various	Various		96	96	┞-
86	Various	Various		280	280	⊢
(e)	(f)	(g)	(h)	Received (i)	Delivered (j)	
ariff Number	Designation)	(Substation or Other Designation)	Demand (MW)	MegaWatt Hours	MegaWatt Hours	N
FERC Rate Schedule of	Point of Receipt (Subsatation or Other	Point of Delivery (Substation or Other	Billing Demand		OF ENERGY	Lir
. Report in o	column (h) the number of m blumn (h) must be in megav	negawatts of billing demand watts. Footnote any demand	that is specified in th I not stated on a me	ne firm transmission se gawatts basis and expl	rvice contract. Dem lain.	na
g) report the ontract.	designation for the substat	ion, or other appropriate ide	ntification for where	energy was delivered	as specified in the	
esignation fo	or the substation, or other a	ppropriate identification for v	where energy was re	eceived as specified in	the contract. In colu	um
		for all single contract path, "		mission service. In col	umn (f), report the	
		e Schedule or Tariff Number, entified in column (d), is prov		list all FERC rate sche	dules or contract	
ears. Provid	de an explanation in a footn	ote for each adjustment.				9
		his code for any accounting	adjustments or "true	e-ups" for service provi	ded in prior reporting	g
	ce regardless of the length a footnote for each adjustr		rom, designated uni	is offiess than one yea	r. Describe the natu	ıre
S - for other	r service. Use this category	only for those services which of the contract and service for	ch cannot be placed	I in the above-defined of	categories, such as a	all
		(Including transactions re	ffered to as 'wheeling'	)		
		(2) A Resubmi SMISSION OF ELECTRICITY F		4/29/2002 at 456)(Continued)		
merican Tran	smission Company LLC	(1) X An Original	(	Mo, Da, Yr)	Dec. 31, 2001	
	ondent	This Report Is:		Date of Report	Year of Report	

Name of Respondent

Name of Respondent		This Report Is:		Date of Report	Year of Report	
American Transmission Company LL	c	(1) X An Original (2) A Resubmis	sion	(Mo, Da, Yr) 04/29/2002	Dec. 31, 2001	
	TRANSMISSION	OF ELECTRICITY FO	OR OTHERS (Acc	count 456) (Continu	ed)	
	(Incl	uding transactions refi	ered to as 'wheel	ing')	, 	
8. Report in column (i) and (j) the 9. In column (k) through (n), report charges related to the billing demins amount of energy transferred. In column out of period adjustments. Explain charge shown on bills rendered to (n). Provide a footnote explaining rendered.  10. Provide total amounts in column columns (i) and (j) must be reported.  11. Footnote entries and provide	rt the revenue and reported in column (m), proving in a footnote allowing the entity Listed the nature of the mature of the corted as Transmi	mounts as shown or column (h). In colum ride the total revenu I components of the I in column (a). If no e non-monetary setted) as the last Line. Ession Received and	n bills or vouche nn (I), provide roues from all other e amount showr o monetary sett tlement, includir Enter "TOTAL" in	evenues from ender charges on bills in column (m). I lement was made and the amount and column (a) as the column (a) as	ergy charges related to the sor vouchers rendered, inclu Report in column (n) the total e, enter zero (11011) in colund type of energy or service the Last Line. The total amounts	ding I nn
	REVENUE F	ROM TRANSMISSIO	N OF FLECTRIC	ITY FOR OTHERS		
Demand Charges (\$) (k)	Energy	Charges (\$) (I)	(Other C	Charges)	Total Revenues (\$) (k+l+m) (n)	Line No.
						1
					-	2
						3
200 000						4
383,683		10,407		17,842	411,932	
						6
						7
						8
						10
						11
47,854		1,937		2,723	52,514	
,,,,,,,		.,001		2,720	32,314	ı '

2,088

3,616

6,559

2,798,598

623

2,616

4,988

8,788

16,697

1,585

7,509,062

13

14

15

16

17

62,146

118,595

206,773

396,643

32,462

165,697,830

58,483

111,519

194,369

373,387

30,254

155,390,170

Name of Respondent American Transmission Company LLC	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2002	Year of Report Dec. 31, 2001
TRANSM (In	ISSION OF ELECTRICITY FOR OTHE cluding transactions referred to as 'whe	RS (Account 456) eeling')	
1. Report all transmission of electricity, i. e., who authorities, qualifying facilities, non-traditional ut 2. Use a separate line of data for each distinct to 3. Report in column (a) the company or public a public authority that the energy was received from Provide the full name of each company or public any ownership interest in or affiliation the respond. In column(d) enter a Statistical Classification LF - for Long-term firm transmission service. "Le interrupted for economic reasons and is intended LF, provide in a footnote the termination date of out of the contract.  SF - for short-term firm transmission service. Us for service is less than one year.	eeling, provided for other electric utility suppliers and ultimate custome ype of transmission service involvir uthority that paid for the transmission and in column (c) the company of authority. Do not abbreviate or trudent has with the entities listed in code based on the original contract ong-term" means one year or longed to remain reliable even under adulthe contract defined as the earliest	tilities, cooperatives, musers.  Ing the entities listed in coon service. Report in coor public authority that the incate name or use acrocolumns (a), (b) or (c) stual terms and conditioner and "firm" means that yerse conditions. For all date that either buyer or	olumn (a), (b) and (c). column (b) the company or the energy was delivered to. conyms. Explain in a footnote this of the service as follows: service cannot be I transactions identified as the seller can unilaterally get

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classifi- cation (d)
1	Upper Peninsula Power Co	Alliant Energy Corporation	Upper Peninsula Power Co	SF
2	Upper Peninsula Power Co	Alliant Energy Corporation	Upper Peninsula Power Co	os
3	Upper Peninsula Power Co	Commonwealth Edison Co	Upper Peninsula Power Co	os
4	Upper Peninsula Power Co	Madison Gas & Electric Co	Upper Peninsula Power Co	os
5	Upper Peninsula Power Co	Dairyland Power Cooperative	Upper Peninsula Power Co	os
6	Upper Peninsula Power Co	Wisconsin Electric Power Co	Upper Peninsula Power Co	SF
7	Upper Peninsula Power Co	Wisconsin Electric Power Co	Upper Peninsula Power Co	os
8	Upper Peninsula Power Co	Wisconsin Public Service Corp	Upper Peninsula Power Co	SF
9	Upper Peninsula Power Co	Wisconsin Public Service Corp	Upper Peninsula Power Co	os
10	Washington Island Electric Coop	Wisconsin Public Service Corp	Washington Island Electric Coop	RQ
11	Wisconsin Electric Power Co	Madison Gas & Electric Co	Madison Gas & Electric Co	os
12	Wisconsin Electric Power Co	Wisconsin Electric Power Co	Madison Gas & Electric Co	os
13	Wisconsin Electric Power Co	Alliant Energy Corporation	Wisconsin Electric Power Co	os
14	Wisconsin Electric Power Co	Commonwealth Edison Co	Wisconsin Electric Power Co	SF
15	Wisconsin Electric Power Co	Commonwealth Edison Co	Wisconsin Electric Power Co	LF
16	Wisconsin Electric Power Co	Commonwealth Edison Co	Wisconsin Electric Power Co	os
17	Wisconsin Electric Power Co	Dairyland Power Cooperative	Wisconsin Electric Power Co	os
	TOTAL			

Name of Resp	ondent	This Report Is:		ate of Report	Year of Report	
American Tran	nsmission Company LLC	(1) X An Original	1 ,	Mo, Da, Yr) 4/29/2002	Dec. 31, 2001	
	TRANS					
		MISSION OF ELECTRICITY F (Including transactions re	ffered to as 'wheeling')			
OS - for othe	r service. Use this category	only for those services which	ch cannot be placed	in the above-defined of	categories, such as	all
nonfirm servi	ce regardless of the length o	of the contract and service f	rom, designated uni	ts of less than one yea	r. Describe the natu	ire c
	a footnote for each adjustm					
AD - for out-c	f-period adjustment. Use th	is code for any accounting	adjustments or "true	-ups" for service provi	ded in prior reporting	g
years. Provid	de an explanation in a footno	ote for each adjustment.	_			
5. In column	(e), identify the FERC Rate	Schedule or Tariff Number,	On separate lines,	list all FERC rate sche	dules or contract	
	under which service, as idea			mianian asmilas det	(1)	
neport let	ceipt and delivery locations for the substation, or other ap	or an single contract path, "	point to point transi	nission service. In col	umn (1), report the	
a) report the	designation for the substation	on or other appropriate ide	wriere eriergy was re ntification for where	eceived as specified in	the contract. In coll	umn
contract.		ori, or other appropriate raci	THE TOTAL COLOR	chergy was delivered a	as specified in the	
7. Report in	column (h) the number of me	egawatts of billing demand	that is specified in th	e firm transmission se	rvice contract Dem	and
reported in co	olumn (h) must be in megaw	atts. Footnote any demand	l not stated on a me	gawatts basis and expl	ain.	
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFER	OF ENERGY	
Schedule of	(Subsatation or Other	(Substation or Other	Demand			Line
Tariff Number	Designation)	Designation)	(MW)	MegaWatt Hours Received	MegaWatt Hours Delivered	No.
(e)	(f)	(g)	(h)	(i)	(i)	
l, 182	Various	Various	130	66,007	66,007	1
, 182	Various	Various		633	633	2
, 182	Various	Various		1,115	1,115	3
, 182	Various	Various		408	408	
l, 182	Various	Various		4,611	4,611	5
1, 182	Various	Various		273,495	273,495	<b>⊢</b>
,					210,700	1 6

3,320

9,329

25

20

24,093

998,955

136,615

493,523

17,888,486

770

4,870

10,268

190,191

3,699

3,320

9,329

25 11

20

24,093

998,955

136,615

493,523

17,857,451

770

190,191

7

8

9

10

12

13

14

15

16

17

Various

Various

Various

Various

Various

Various

Various

Various

Various

Various

Various

1, 182

1, 182

1, 131

1, 48

1, 48

1, 48

1, 48

1, 48

1, 48

1, 48

Various

Various

Various

Various

Various

Various

Various

Various

Various

Various

Various

		,,	,,	
155,390,170	2,798,598	7,509,062	165,697,830	
				17
				16
				15
				14
				12 13
66,725,283	1,274,259	3,269,809	71,269,351	11
19,707	411	1,037	21,155	
				9
				8
				7
				6
				5
				3
				2
2,988,054	23,059	41,355	3,052,468	
(k)	(1)	(m)	(n)	110.
Demand Charges (\$)	Energy Charges (\$)	(Other Charges) (\$)	Total Revenues (\$) (k+l+m)	Line No.
		N OF ELECTRICITY FOR OTHERS		
TT. TOOLHOLE GILLIES AND PROVIDE	o oxpianations ionowing an required d	raia.		
in columns (i) and (j) must be rep	orted as Transmission Received and explanations following all required d	d Delivered on Page 401, Lines 1	16 and 17, respectively.	
	umn (i) through (n) as the last Line. E	Enter "TOTAL" in column (a) as t	the Last Line. The total amou	ınts
(n). Provide a footnote explaining rendered.	g the nature of the non-monetary sett	tlement, including the amount ar	nd type of energy or service	
out of period adjustments. Expla charge shown on bills rendered to	in in a footnote all components of the other than t	e amount shown in column (m). o monetary settlement was made	Report in column (n) the tota e, enter zero (11011) in colum	l nn
amount of energy transferred. In	nand reported in column (h). In colun column (m), provide the total revenu	ies from all other charges on bill	s or vouchers rendered, inclu	ding
9. In column (k) through (n), repo	ort the revenue amounts as shown or	n bills or vouchers. In column (k	), provide revenues from den	nand
8. Report in column (i) and (j) the	e total megawatthours received and o			
	TRANSMISSION OF ELECTRICITY FO (Including transactions refl	OR OTHERS (Account 456) (Continu	ued)	
American Transmission Company Ll	LC (1) X An Original (2) A Resubmis	(Mo, Da, Yr) ssion 04/29/2002	Dec. 31, 2001	
Name of Respondent	This Report Is:	Date of Report	Year of Report	

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report	
Ame	rican Transmission Company LLC	(2) A Resubmission	04/29/2002	Dec. 31, 20	<u> </u>
	TRANS	MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as 'whee	S (Account 456)	<u> </u>	
1 0	leport all transmission of electricity, i. e., w			nicinalities other	aublic .
auth 2. U 3. R oubli Prov any 4. Ir LF - inter LF, p out o	report all transmission of electricity, i. e., worities, qualifying facilities, non-traditional lese a separate line of data for each distinct eport in column (a) the company or public cauthority that the energy was received fride the full name of each company or public ownership interest in or affiliation the respond column(d) enter a Statistical Classification for Long-term firm transmission service. "Trupted for economic reasons and is intended or ovide in a footnote the termination date of the contract.  If or short-term firm transmission service. It ervice is less than one year.	utility suppliers and ultimate customer type of transmission service involving authority that paid for the transmission or and in column (c) the company or ic authority. Do not abbreviate or trurondent has with the entities listed in concode based on the original contract Long-term" means one year or longer ed to remain reliable even under advertised in the contract defined as the earliest of	s.  g the entities listed in conservice. Report in conpublic authority that the cate name or use acroplumns (a), (b) or (c) and terms and condition and "firm" means that erse conditions. For all date that either buyer or	olumn (a), (b) and olumn (b) the come e energy was delinged in the service as service cannot be transactions iden r seller can unilate	(c). pany or vered to. a footnote s follows: tified as erally get
_ine No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy De (Company of Po (Footnote	ublic Authority) Affiliation)	Statistical Classifi- cation (d)
1	Wisconsin Electric Power Co	Michigan Electric Coord Sys	Wisconsin Electric P	,	SF (u)
	Wisconsin Electric Power Co	Michigan Electric Coord Sys	Wisconsin Electric P		LF
	Wisconsin Electric Power Co	Michigan Electric Coord Sys	Wisconsin Electric P		os
4	Wisconsin Electric Power Co	Madison Gas & Electric Co	Wisconsin Electric P		os
5	Wisconsin Electric Power Co	Xcel Energy	Wisconsin Electric P		SF
	Wisconsin Electric Power Co	Xcel Energy	Wisconsin Electric P		os
	Wisconsin Electric Power Co	Upper Peninsula Power Co	Wisconsin Electric P		os
	Wisconsin Electric Power Co	Wisconsin Electric Power Co	Wisconsin Electric Pe		SF
	Wisconsin Electric Power Co	Wisconsin Electric Power Co	Wisconsin Electric Pe		os
	Wisconsin Electric Power Co	Wisconsin Public Service Corp	Wisconsin Electric Po		SF
11	Wisconsin Electric Power Co	Wisconsin Public Service Corp	Wisconsin Electric Po		LF
12	Wisconsin Electric Power Co	Wisconsin Public Service Corp	Wisconsin Electric Po	ower Co	os
13	Wisconsin Public Power Inc.	Madison Gas & Electric Co	Alliant Energy Corp		os
	Wisconsin Public Power Inc.	Wisconsin Public Service Corp	Madison Gas & Elect	ric Co	os
15	Wisconsin Public Power Inc.	Alliant Energy Corporation	Wisconsin Electric Po		SF
16	Wisconsin Public Power Inc.	Alliant Energy Corporation	Wisconsin Electric Po		LF
17	Wisconsin Public Power Inc.	Alliant Energy Corporation	Wisconsin Electric Po		os
		<u>.                                    </u>			
	TOTAL	· · · · · · · · · · · · · · · · · · ·			

Name of Respo	ondent	This Report Is:		Date of Report	Year of Report	
American Tran	smission Company LLC	(1) X An Original (2) A Resubmis		(Mo, Da, Yr) 04/29/2002	Dec. 31, 2001	
	TRANS	MISSION OF ELECTRICITY FO (Including transactions ref				
		only for those services which				
	ce regardiess of the length of a footnote for each adjustm	of the contract and service fr	om, designated ur	nits of less than one ye	ar. Describe the nati	ure of
		ient. his code for any accounting a	adjustments or "tru	e-uns" for service pro	vided in prior reporting	~
	le an explanation in a footno	,	adjustinonts of the	ic ups for scrince pro	naca in prior reporting	3
		Schedule or Tariff Number,	On separate lines	, list all FERC rate sch	edules or contract	
•		ntified in column (d), is provi				
		or all single contract path, "p				
		ppropriate identification for w				umn
(g) report the contract.	designation for the substati	on, or other appropriate ider	illication for where	e energy was delivered	as specified in the	
	column (h) the number of m	egawatts of billing demand t	hat is specified in	the firm transmission s	ervice contract. Dem	and
		atts. Footnote any demand				ia ia
•	, ,	,		-	•	
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSEE	R OF ENERGY	Γ
Schedule of	(Subsatation or Other	(Substation or Other	Demand	MegaWatt Hours	MegaWatt Hours	Line No.
Tariff Number	Designation)	Designation)	(MW)	Received	Delivered	INO.
(e)	(f)	(g)	(h)	(i)	(j)	<del>                                     </del>
, 48	Various	Various		199,07		
, 48	Various	Various		218,88		<del></del>
, 48	Various	Various		1,93		
, 48	Various	Various		16,92		-
, 48	Various	Various		8,99	· · · · · · · · · · · · · · · · · · ·	-
, 48	Various	Various		301,81	4 301,814	6
, 48	Various	Various		3,20	2 3,202	7
, 48	Various	Various		40	0 400	8
, 48	Various	Various		2,25	3 2,253	9
, 48	Various	Various		364,60	1 364,601	10
, 48	Various	Various		180,80	0 180,800	11
, 48	Various	Various		37,30	4 37,304	12
, 100	Various	Various	485	5 20	5 205	13
, 100	Various	Various		16	0 160	14
, 100	Various	Various		776,93	6 776,936	15
, 100	Various	Various		66,90		
, 100	Various	Various		1,95		
*				,,,,,	_	] ''
		1	I		1	1

17,888,486

17,857,451

Name of Respondent

No. of December 1	This Report Is:	Date of Report	Verset Desert	
Name of Respondent	(1) X An Original	(Mo, Da, Yr)	Year of Report Dec. 31, 2001	
American Transmission Company LL	(2) A nesubinis	l l		
	TRANSMISSION OF ELECTRICITY FO (Including transactions ref	JR OTHERS (Account 456) (Continuitiered to as 'wheeling')	nea)	
	e total megawatthours received and			
charges related to the billing dem amount of energy transferred. In out of period adjustments. Expla charge shown on bills rendered to (n). Provide a footnote explaining rendered. 10. Provide total amounts in coluin columns (i) and (j) must be rep	ort the revenue amounts as shown of and reported in column (h). In colum column (m), provide the total revenue in in a footnote all components of the othe entity Listed in column (a). If n is the nature of the non-monetary set umn (i) through (n) as the last Line. It is explanations following all required of the nature of the nature of the non-monetary set umn (i) through (n) as the last Line.	mn (I), provide revenues from en ues from all other charges on bill e amount shown in column (m). To monetary settlement was mad attement, including the amount are Enter "TOTAL" in column (a) as a d Delivered on Page 401, Lines	hergy charges related to the lis or vouchers rendered, include Report in column (n) the total lie, enter zero (11011) in column type of energy or service the Last Line. The total amou	ding nn
	REVENUE FROM TRANSMISSIO	ON OF ELECTRICITY FOR OTHERS	3	
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)	(\$) (m)	(k+l+m) (n)	No.
(11)	(1)	(11)	(11)	1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
6,811,439	145,010	364,004	7,320,453	13
5,611,100	1.10,010	551,551	7,020,400	14
				15
				16
				17
				.,
155,390,170	2,798,598	7,509,062	165,697,830	

Nam	e of Respondent	This Report Is:	Date of Report	Year of Report	1
Ame	rican Transmission Company LLC	(1) X An Original	(Mo, Da, Yr)	l '	001
	TRANS	(2) A Resubmission	04/29/2002		
		(including transactions referred to as whee	eling')		
auth 2. U 3. F publ Prov any 4. Ir LF -	Report all transmission of electricity, i. e., worities, qualifying facilities, non-traditional lise a separate line of data for each distinct deport in column (a) the company or public authority that the energy was received fride the full name of each company or public womership interest in or affiliation the resparcolumn(d) enter a Statistical Classification for Long-term firm transmission service.	utility suppliers and ultimate customer type of transmission service involving authority that paid for the transmission rom and in column (c) the company or lic authority. Do not abbreviate or trurondent has with the entities listed in concode based on the original contract 'Long-term' means one year or longer	rs.  g the entities listed in coon service. Report in coor public authority that the neate name or use acroplumns (a), (b) or (c) and terms and conditions and "firm" means that services are services.	olumn (a), (b) and olumn (b) the come energy was delington in the service a service cannot be	I (c). pany or ivered to. a footnote s follows:
inter	rupted for economic reasons and is intend	led to remain reliable even under adve	erse conditions. For all	transactions iden	tified as
LF, p	provide in a footnote the termination date of the contract.	of the contract defined as the earliest of	date that either buyer or	seller can unilate	erally get
SF - for s	for short-term firm transmission service. ervice is less than one year.	Use this category for all firm services,	where the duration of e	ach period of con	nmitment
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Del (Company of Pu (Footnote A	ıblic Authority) Affiliation)	Statistical Classifi- cation (d)
	Wisconsin Public Power Inc.	Commonwealth Edison Co	Wisconsin Public Pov	ver Inc.	SF
2	Wisconsin Public Power Inc.	Commonwealth Edison Co	Wisconsin Public Pov	ver Inc.	LF
3	Wisconsin Public Power Inc.	Commonwealth Edison Co	Wisconsin Public Pow	ver Inc.	os
4	Wisconsin Public Power Inc.	Michigan Electric Coord Sys	Wisconsin Electric Po	wer Co	SF
5	Wisconsin Public Power Inc.	Madison Gas & Electric Co	Wisconsin Electric Po	wer Co	SF
6	Wisconsin Public Power Inc.	Madison Gas & Electric Co	Wisconsin Electric Po	wer Co	os
7	Wisconsin Public Power Inc.	Xcel Energy	Wisconsin Electric Po	wer Co	SF
	Wisconsin Public Power Inc.	Xcel Energy	Wisconsin Electric Po	wer Co	os
9	Wisconsin Public Power Inc.	Wisconsin Public Service Corp	Commonwealth Ediso	n Co	os
10	Wisconsin Public Power Inc.	Xcel Energy	Wisconsin Public Sen	vice Corp	os
11	Wisconsin Public Power Inc.	Wisconsin Electric Power Co	Wisconsin Public Serv	vice Corp	os
	Wisconsin Public Service Corp	Alliant Energy Corporation	Alliant Energy Corp		os
13	Wisconsin Public Service Corp	Wisconsin Public Service Corp	Alliant Energy Corp		os
14	Wisconsin Public Service Corp	Wisconsin Public Service Corp	Xcel Energy		os
15	Wisconsin Public Service Corp	Commonwealth Edison Co	Wisconsin Electric Po	wer Co	os
16	Wisconsin Public Service Corp	Wisconsin Public Service Corp	Wisconsin Electric Po	wer Co	os
17	Wisconsin Public Service Corp	Alliant Energy Corporation	Wisconsin Public Serv		OS
	TOTAL				

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions reffered to as 'wheeling')										
OS - for other	r service. Use this category	only for those services which	n cannot be placed	in the above-defined of	categories, such as	all				
OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.  AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.  5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.  6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.										
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand										
reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.										
FERC Rate Schedule of	Point of Receipt (Subsatation or Other	Point of Delivery (Substation or Other	Billing Demand		SFER OF ENERGY Line					
Tariff Number (e)	Designation)  (f)	Designation) (g)	(MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.				
, 100	Various	Various		440,209	440,209	1				
, 100	Various	Various		43,179	43,179	2				
, 100	Various	Various		175,462	175,462	3				
, 100	Various	Various		320	320	4				
, 100	Various	Various		1,140	1,140	5				
, 100	Various	Various		28,814	28,814	6				
, 100	Various	Various		692,350	692,350	7				
, 100	Various	Various		64,151	64,151	8				
, 100	Various	Various		21,201	21,201	9				
, 100	Various	Various		1,275	1,275	10				
, 100	Various	Various		20	20	11				
, 52	Various	Various	1,778	50	50	12				
, 52	Various	Various		14	14	13				
, 52	Various	Various		614	614	14				
, 52	Various	Various		73	73	15				
, 52	Various	Various		150	150	16				
, 52	Various	Various		16,615	16,615	17				

17,888,486

17,857,451

This Report Is:
(1) X An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr) 04/29/2002

Year of Report Dec. 31, 2001

Name of Respondent

American Transmission Company LLC

Name of Respondent	This Report Is:	Date of Report	Year of Report	
American Transmission Company LI	(2)   A Hesubmis	(Mo, Da, Yr) esion 04/29/2002	Dec. 31, 2001	
	TRANSMISSION OF ELECTRICITY FO (Including transactions ref	OR OTHERS (Account 456) (Continu	ued)	
9. In column (k) through (n), report charges related to the billing demamount of energy transferred. In out of period adjustments. Explain charge shown on bills rendered to (n). Provide a footnote explaining rendered.  10. Provide total amounts in column columns (i) and (j) must be rep	e total megawatthours received and out the revenue amounts as shown or nand reported in column (h). In column column (m), provide the total revenuin in a footnote all components of the othe entity Listed in column (a). If note that the nature of the non-monetary sets the nature of the non-monetary sets are the corted as Transmission Received and explanations following all required designed.	n bills or vouchers. In column (kmn (I), provide revenues from enues from all other charges on bill amount shown in column (m). To monetary settlement was mad tlement, including the amount are enter "TOTAL" in column (a) as a Delivered on Page 401, Lines	nergy charges related to the ls or vouchers rendered, inclu Report in column (n) the totale, enter zero (11011) in column type of energy or service	ıding Il mn
	REVENUE FROM TRANSMISSIO	N OF ELECTRICITY FOR OTHERS	3	
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)	(\$) (m)	(k+l+m) (n)	No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
24,682,017	520,108	1,314,196	26,516,321	12
				13
				14
				15
				16
	_			17

155,390,170

2,798,598

7,509,062

165,697,830

Nam	e of Respondent	This Report Is:	Date of Report	Voor of Daniel	
	erican Transmission Company LLC	(1) X An Original	(Mo, Da, Yr)	Year of Report Dec. 31, 2001	
	, ,	(2) A Resubmission SMISSION OF ELECTRICITY FOR OTHER	04/29/2002	Dec. 51, 2001	•
	IDAIX	(Including transactions referred to as 'whee	eling')		
auth 2. U 3. F publ Prov any 4. Ir LF - inter LF, I out o	Report all transmission of electricity, i. e., who report all transmission of electricity, i. e., who report in column (a) the company or public authority that the energy was received for each full name of each company or public ownership interest in or affiliation the responsion column(d) enter a Statistical Classification for Long-term firm transmission service. Trupted for economic reasons and is intensification to a footnote the termination date of the contract.  To short-term firm transmission service, ervice is less than one year.	utility suppliers and ultimate customer of type of transmission service involving authority that paid for the transmission from and in column (c) the company or oblic authority. Do not abbreviate or trurk ondent has with the entities listed in concode based on the original contracte "Long-term" means one year or longer ded to remain reliable even under advertigation of the contract defined as the earliest of	is. If the entities listed in come service. Report in compublic authority that the cate name or use acroplumns (a), (b) or (c) and terms and condition and "firm" means that serse conditions. For all date that either buyer or	olumn (a), (b) and (c) olumn (b) the compare e energy was delivered by the compare of the service as for service cannot be transactions identifier seller can unilateral	). ny or red to. footnote ollows: ed as lly get
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy De (Company of Pu (Footnote A	ublic Authority) Affiliation)	Statistical Classifi- cation (d)
1	Wisconsin Public Service Corp	Commonwealth Edison Co	Wisconsin Public Ser		
2	Wisconsin Public Service Corp	Commonwealth Edison Co	Wisconsin Public Ser		
3	Wisconsin Public Service Corp	Dairyland Power Cooperative	Wisconsin Public Ser		S
4	Wisconsin Public Service Corp	Michigan Electric Coord Sys	Wisconsin Public Ser	vice Corp Si	F
5	Wisconsin Public Service Corp	Madison Gas & Electric Co	Wisconsin Public Ser	vice Corp O	S
6	Wisconsin Public Service Corp	Xcel Energy	Wisconsin Public Ser		F
7	Wisconsin Public Service Corp	Xcel Energy	Wisconsin Public Ser	vice Corp O	S
8	Wisconsin Public Service Corp	WAUE	Wisconsin Public Ser		S
9	Wisconsin Public Service Corp	Wisconsin Electric Power Co	Wisconsin Public Ser	vice Corp SF	F
10	Wisconsin Public Service Corp	Wisconsin Electric Power Co	Wisconsin Public Ser	vice Corp O	S
11	Wisconsin Public Service Corp	Wisconsin Public Service Corp	Wisconsin Public Ser	vice Corp Os	S
12					<del></del>
13					_
14					_
15					
16	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
17					
	TOTAL				

Name of Respo						
Name of Respondent		This Report Is: (1) X An Original		ate of Report Mo, Da, Yr)	Year of Report	
American Tran	smission Company LLC	(2) A Resubmis	ssion Ò	4/29/2002	Dec. 31, 2001	
	TRANS	MISSION OF ELECTRICITY FO (Including transactions ref	OR OTHERS (Accoun	t 456)(Continued)		
nonfirm service in AD - for out-out-out-out-out-out-out-out-out-out-	r service. Use this category be regardless of the length of a footnote for each adjustment. Use the an explanation in a footnot (e), identify the FERC Rate and delivery locations for the substation, or other application for the substation column (h) the number of mediumn (h) must be in megaward.	only for those services which the contract and service frent. is code for any accounting a steep for each adjustment. Schedule or Tariff Number, ntified in column (d), is provice all single contract path, "propriate identification for worn, or other appropriate identification grant to be egawatts of billing demand to	ch cannot be placed from, designated unit adjustments or "true On separate lines, lided. point to point" transruhere energy was rentification for where that is specified in the	in the above-defined of the state of less than one year e-ups" for service provious all FERC rate schemission service. In collectived as specified in energy was delivered and firm transmission services are firm transmission services.	ded in prior reporting dules or contract umn (f), report the the contract. In colu as specified in the	ure of g umn
FERC Rate Schedule of Tariff Number	Point of Receipt (Subsatation or Other Designation)	Point of Delivery (Substation or Other Designation)	Billing Demand (MW)	MegaWatt Hours	OF ENERGY  MegaWatt Hours  Delivered	Line No.
(e)	(f)	(g)	`(h) ´	Received (i)	Delivered (j)	<u> </u>
1, 52	Various	Various		276,382		+
1, 52	Various	Various		177,998	177,998	
, 52	Various	Various		12,925	12,925	<u> </u>
, 52	Various	Various		1,936		<u> </u>
, 52	Various	Various		3,329	3,329	
, 52	Various	Various		1,448,036		
, 52	Various	Various		580,862	580,862	7
*			+			
1, 52	Various	Various		25	25	<u> </u>
I, 52 I, 52	Various	Various		25 356,284	356,284	9
, 52 , 52 , 52	Various Various	Various Various		356,284 39,857	356,284 39,857	1 9
, 52 , 52	Various	Various		356,284	356,284	9 7 10 11
, 52 , 52 , 52	Various Various	Various Various		356,284 39,857	356,284 39,857	1 9 7 10 0 11 12
, 52 , 52 , 52	Various Various	Various Various		356,284 39,857	356,284 39,857	1 9 7 10 0 11 12 13
, 52 , 52 , 52	Various Various	Various Various		356,284 39,857	356,284 39,857	1 9 7 10 1 11 12 13 14
, 52 , 52 , 52	Various Various	Various Various		356,284 39,857	356,284 39,857	1 9 7 10 11 12 13 14 15
, 52 , 52 , 52	Various Various	Various Various		356,284 39,857	356,284 39,857	1 9 7 10 1 11 12 13 14 15
1, 52 1, 52 1, 52	Various Various	Various Various		356,284 39,857	356,284 39,857	1 9 7 10 11 12 13 14 15

Name of Respondent

Name of Respondent	This Report Is:	Date of Report	Year of Report	
American Transmission Company L	LC (1) X An Original (2) A Resubmis	(Mo, Da, Yr) sion 04/29/2002	Dec. 31, 2001	
	TRANSMISSION OF ELECTRICITY FO	OR OTHERS (Account 456) (Continu	ued)	
8 Report in column (i) and (i) the	e total megawatthours received and o			_
<ol> <li>In column (k) through (n), repreharges related to the billing demanded and the prize of the priz</li></ol>	ort the revenue amounts as shown or nand reported in column (h). In column column (m), provide the total revenu- in in a footnote all components of the o the entity Listed in column (a). If no g the nature of the non-monetary sett umn (i) through (n) as the last Line. Ex- ported as Transmission Received and e explanations following all required de-	In bills or vouchers. In column (kinn (I), provide revenues from en les from all other charges on bill amount shown in column (m). To monetary settlement was mad tlement, including the amount are an enter "TOTAL" in column (a) as the street of the set of the less of the set	nergy charges related to the less or vouchers rendered, incluing Report in column (n) the total less enter zero (11011) in column type of energy or service the Last Line. The total amounts	uding Il mn
	REVENUE FROM TRANSMISSIO	N OF ELECTRICITY FOR OTHERS	8	
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)	(\$) (m)	(k+l+m) (n)	No.
			('')	1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
155,390,170	2,798,598	7,509,062	165,697,830	

		TTIES						
	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report				
Ame	erican Transmission Company LLC	(2) A Resubmission	04/29/2002	Dec. 31, 2001				
	TRANS	SMISSION OF ELECTRICITY FOR OTHE (Including transactions referred to as 'whe	RS (Account 456)					
1. F	. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public							
auth	porities, qualifying facilities, non-traditional	utility suppliers and ultimate custome	rs.	incipanties, other public				
	Jse a separate line of data for each distinc			olumn (a), (b) and (c).				
3. F	Report in column (a) the company or public	authority that paid for the transmission	on service. Report in co	lumn (b) the company or				
publ	ic authority that the energy was received f	rom and in column (c) the company o	r public authority that the	e energy was delivered to				
Prov	ride the full name of each company or pub	lic authority. Do not abbreviate or tru	ncate name or use acro	nyms. Explain in a footno				
any 4 In	ownership interest in or affiliation the resp n column(d) enter a Statistical Classification	ondent has with the entities listed in c	olumns (a), (b) or (c)	o of the consider as falley				
 LF -	for Long-term firm transmission service.	"Long-term" means one year or longe	r and "firm" means that	s of the service as follows				
inter	rupted for economic reasons and is intend	ded to remain reliable even under adv	erse conditions. For all	transactions identified as				
LF, ¡	provide in a footnote the termination date	of the contract defined as the earliest	date that either buyer or	seller can unilaterally ge				
out o	of the contract.							
S⊢- for a	for short-term firm transmission service.	Use this category for all firm services,	where the duration of e	ach period of commitmer				
or s	ervice is less than one year.							
	<b>_</b>							
ine	Payment By	Energy Received From	Energy De					
No.	(Company of Public Authority) (Footnote Affiliation)	(Company of Public Authority) (Footnote Affiliation)	(Company of Pu (Footnote A					
	(a)	(b)	(c)					
1	Point-to-Point (PTP)							
2	Alliant Energy Marketing	Upper Peninsula Power Co	Alliant Energy Corp	os				
3	Alliant Energy Marketing	Wisconsin Electric Power Co	Alliant Energy Corp	os				
4	Alliant Energy Marketing	Alliant Energy Corp	Commonwealth Edisc	on Co OS				
	Alliant Energy Marketing	Wisconsin Electric Power Co	Commonwealth Edisc	on Co OS				
	Alliant Energy Marketing	Alliant Energy Corp	Dairyland Electric Cod	operative OS				
7	Alliant Energy Marketing	Madison Gas & Electric Co	Dairyland Electric Cod	operative OS				
8	Alliant Energy Marketing	Alliant Energy Corp	Minnesota Power Co	os				
	3)	Alliant Energy Corp	Xcel Energy Co	SF				
10	Alliant Energy Marketing	Alliant Energy Corp	Xcel Energy Co	os				
11	Alliant Energy Marketing	Alliant Energy Corp	Wisconsin Public Ser	vice Corp OS				
	Aquila Power	Wisconsin Electric Power Co	Commonwealth Edisc	on Co SF				
13	Aquila Power	Madison Gas & Electric Co	Xcel Energy Co	os				
14	Cinergy Services Inc.	Commonwealth Edison Co	Xcel Energy Co	SF				
15	Constellation Power Source	Commonwealth Edison Co	Xcel Energy Co	SF				
16	Cargill-Alliant Energy Trading	Xcel Energy Co	Commonwealth Ediso					
17	Cargill-Alliant Energy Trading	Wisconsin Electric Power Co	Commonwealth Ediso					
	_							
			•					
			1					

TOTAL

Name of Resp	ondent	This Report Is: (1) X An Original		Date of Report	Year of Report	
American Trar	nsmission Company LLC	(2) A Resubmis	ssion	Mo, Da, Yr) 4/29/2002	Dec. 31, 2001	
AL JUNE 1	TRAN	SMISSION OF ELECTRICITY F	OR OTHERS (Account fered to as 'wheeling'	nt 456)(Continued)		
nonfirm servi he service in AD - for out-overs. Provides. In column designations S. Report red designation for the contract.	ice regardless of the length in a footnote for each adjustre of period adjustment. Use the dean explanation in a footnote (e), identify the FERC Rate under which service, as ideceipt and delivery locations for the substation, or other are designation for the substation column (h) the number of metals and the designation is the substation.	his code for any accounting a	com, designated un adjustments or "true On separate lines, ided. coint to point" trans where energy was rotification for where that is specified in the	ts of less than one year e-ups" for service provi- list all FERC rate sche mission service. In col- eceived as specified in energy was delivered the firm transmission se	ded in prior reporting dules or contract lumn (f), report the the contract. In coluas specified in the ervice contract. Dem	ure o
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER MegaWatt Hours Received (i)	OF ENERGY  MegaWatt Hours  Delivered  (j)	Line No.
, 66	UPPCO	ALTE		326		<u> </u>
, 66	WEC	ALTE		100		
, 66	ALTE	CE		30,300	29,571	
, 66	WEC	CE		614	600	
, 66	ALTE	DPC		81,143		-
, 66	MGE	DPC		325		
, 66	ALTE	MP		65		
, 66	ALTE	NSP		44,499		
, 66	ALTE	NSP		4,691	4,575	_
, 66	ALTE	WPS	<del> </del>	323		
,160	WEC	CE		1,260		
, 161	MGE CE	NSP		465		
, 25	CE	NSP		1,568		
176	OE .	NSP		1,600 266		
	NCD			266	250	1
, 4	NSP	CE				-
, 176 , 4 , 3	NSP WEC	CE		14,873		1

Name of Respondent

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report	
American Transmission Company LL	-C (2) A Resubmis	sion 04/29/2002	Dec. 31, 2001	
W-2	TRANSMISSION OF ELECTRICITY FO (Including transactions ref	OR OTHERS (Account 456) (Continu fered to as 'wheeling')	ied)	
9. In column (k) through (n), report charges related to the billing demanded amount of energy transferred. In out of period adjustments. Explain charge shown on bills rendered to (n). Provide a footnote explaining rendered.  10. Provide total amounts in column columns (i) and (j) must be reported.	e total megawatthours received and out the revenue amounts as shown or and reported in column (h). In column column (m), provide the total revenue in in a footnote all components of the path of the entity Listed in column (a). If note that the nature of the non-monetary settlem (i) through (n) as the last Line. Explanations following all required despite the context of the explanations following all required despite the context of the column (ii) through (n) as the last Line.	In bills or vouchers. In column (kinn (I), provide revenues from en les from all other charges on bill e amount shown in column (m). To monetary settlement was mad tlement, including the amount are an enter "TOTAL" in column (a) as the delivered on Page 401, Lines of the set	ergy charges related to the s or vouchers rendered, inclu-Report in column (n) the total e, enter zero (11011) in colund type of energy or service the Last Line. The total amou	ding nn
	REVENUE FROM TRANSMISSIO	N OF ELECTRICITY FOR OTHERS	<u> </u>	
Demand Charges (\$) (k)	Energy Charges (\$) (I)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
434,026		19,175	453,201	2
				3
		- Action	1866	4
				5
				6
				7
				9
				10
				11
5,060		268	5,328	12
			<u> </u>	13
102,249		4,215	106,464	14
4,787		255	5,042	15
290,737		12,795	303,532	16
				17
155,390,170	2,798,598	7,509,062	165,697,830	

vame	e of Respondent	This Report 1s: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report				
4me	rican Transmission Company LLC	(2) A Resubmission	04/29/2002	Dec. 31, 200	<u> </u>			
	TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Including transactions referred to as 'wheeling')							
	Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public							
	eport all transmission of electricity, i. e., wi orities, qualifying facilities, non-traditional u			riioipaiitics, otrici p	dolic			
2. U	se a separate line of data for each distinct	type of transmission service involving	g the entities listed in co	olumn (a), (b) and	(c).			
	eport in column (a) the company or public							
	c authority that the energy was received fr							
	ide the full name of each company or publi ownership interest in or affiliation the respo			nyms. Explain in a	a tootnote			
1. Ir	n column(d) enter a Statistical Classification	n code based on the original contract	ual terms and condition	s of the service as	follows:			
_F -	for Long-term firm transmission service. "I	ong-term" means one year or longer	and "firm" means that	service cannot be				
nter	rupted for economic reasons and is intende	ed to remain reliable even under adve	erse conditions. For all	transactions ident	ified as			
	provide in a footnote the termination date o	f the contract defined as the earliest of	date that either buyer o	r seller can unilate	rally get			
	of the contract.  for short-term firm transmission service. U	Ise this category for all firm services	where the duration of e	each period of com	mitment			
	ervice is less than one year.	ine sategory for all min sorvious,	more the daration of c	adii panaa ai aaiii				
	•							
	Payment By	Energy Received From	Energy De	elivered To	Statistical			
ine No.	(Company of Public Authority)	(Company of Public Authority)	(Company of P	ublic Authority)	Classifi-			
110.	(Footnote Affiliation) (a)	(Footnote Affiliation) (b)	(Footnote		cation (d)			
1	Cargill-Alliant Energy Trading	Wisconsin Electric Power Co	Commonwealth Edis	<u>′</u>	os (G)			
	<u> </u>	Michigan Electric Coord Systems	Xcel Energy Co		SF			
3		Madison Gas & Electric Co	Xcel Energy Co		os			
4	Cargill-Alliant Energy Trading	Wisconsin Electric Power Co	Xcel Energy Co		SF			
5	Cargill-Alliant Energy Trading	Wisconsin Electric Power Co	Xcel Energy Co		os			
6	Cargill-Alliant Energy Trading	Wisconsin Public Service Corp	Xcel Energy Co		os			
7	Consolidated Water Power Co	Wisconsin Public Service Corp	Alliant Energy Corp		os			
8	Consolidated Water Power Co	Alliant Energy Corp	Wisconsin Public Se	rvice Corp	os			
9	Consolidated Water Power Co	Madison Gas & Electric Co	Wisconsin Public Se	rvice Corp	SF			
10	Consolidated Water Power Co	Wisconsin Electric Power Co	Wisconsin Public Se	rvice Corp	os			
11	Consolidated Water Power Co	Wisconsin Electric Power Co	Wisconsin Public Se	rvice Corp	SF			
12	Consolidated Water Power Co	Wisconsin Public Service Corp	Wisconsin Public Se	rvice Corp	os			
13	Consolidated Water Power Co	Wisconsin Public Service Corp	Wisconsin Public Se	rvice Corp	SF			
14	Duke Energy Trading & Mktg	Alliant Energy Corp	Commonwealth Edis	on Co	os			
15	Duke Energy Trading & Mktg	Alliant Energy Corp	Commonwealth Edis	on Co	os			
16	DTE Energy Trading	Xcel Energy Co	Michigan Electric Co	ord Systems	os			
17	DTE Energy Trading	Wisconsin Electric Power Co	Michigan Electric Co	ord Systems	os			
	TOTAL							
			1					

Name of Respondent		(1) X An Original		(Mo, Da, Yr)	Year of нероп Dec. 31, 2001	
American Trans	smission Company LLC	(2) A Resubmis		04/29/2002	Dec. 31,	
	TRANS	MISSION OF ELECTRICITY F (Including transactions re	OR OTHERS (Acc ffered to as 'wheeli	ount 456)(Continued) ng')		
nonfirm service the service in AD - for out-of years. Provid 5. In column designations of Gesignation for (g) report the contract. 7. Report in o	te regardless of the length of a footnote for each adjustment. Use the ean explanation in a footnote (e), identify the FERC Rate under which service, as ideleipt and delivery locations for the substation, or other ald designation for the substation.	nis code for any accounting	rom, designated adjustments or "t On separate line ided. point to point" trawhere energy wantification for whethat is specified i	units of less than one y rue-ups" for service pro es, list all FERC rate so nsmission service. In o s received as specified ere energy was delivered in the firm transmission	ear. Describe the natural poided in prior reporting the dules or contract column (f), report the in the contract. In column das specified in the service contract. Dem	ure of
FERC Rate	Point of Receipt	Point of Delivery (Substation or Other	Billing Demand		R OF ENERGY	Line
Schedule of 1 Tariff Number (e)	(Subsatation or Other Designation) (f)	Designation) (g)	(MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
1, 4	WEC	CE		2,0	48 2,000	1
1, 3	MES	NSP		2,8	80 2,800	2
1, 4	MGE	NSP		7	16 696	3
1, 3	MGE	NSP		8,5	78 8,376	3 4
1, 4	MGE	NSP		1,0	76 1,049	5
1, 4	WPS	NSP			51 50	6
1, 142	WPS	ALTE		7	700	7
·	ALTE	WPS		1,6	50	8
1, 142	MGE	WPS		1	55	9
1, 142	WEC	WPS		133,8	96 133,896	10
1, 142	WEC	WPS	· -	26,6	30 26,630	11
1, 142	WPS	WPS		266,1		<b>↓</b>
1, 142	WPS	WPS		115,7		<del></del>
1, 185	ALTE	CE			41 528	<del></del>
1, 186	ALTE	CE			63 742	
1, 190	NSP	MECS			12 598	
1, 190	WEC	MECS		1,5	52 1,511	1 17
			10,2	17,888,4	86 17,857,451	f

155,390,170	2,798,598	7,509,062	165,697,830	
				17
8,855		460	9,315	
				15
34,587		1,433	36,020	14
				13
			1,2	12
	1174.0			11
				10
				9
.,		50,300	1,500,419	8
1,269,481		98,938	1,368,419	
			,	6
				5
				3
				2
				1
(k)	(1)	(m)	(n)	ļ
(\$)	Energy Charges (\$)	(Other Charges) (\$)	Total Revenues (\$) (k+l+m)	Line No.
Demand Charges		N OF ELECTRICITY FOR OTHERS		Time
(n). Provide a footnote explaining rendered. 10. Provide total amounts in colu in columns (i) and (j) must be rep	o the entity Listed in column (a). If noting the nature of the non-monetary settlemn (i) through (n) as the last Line. Exported as Transmission Received and explanations following all required d	tlement, including the amount an Enter "TOTAL" in column (a) as th I Delivered on Page 401, Lines 1	d type of energy or service he Last Line. The total amou	
<ol> <li>In column (k) through (n), report charges related to the billing dem amount of energy transferred. In out of period adjustments. Expla</li> </ol>	e total megawatthours received and out the revenue amounts as shown on and reported in column (h). In column column (m), provide the total revenuing in a footnote all components of the othe entity listed in column (a). If no	n bills or vouchers. In column (k) nn (I), provide revenues from end les from all other charges on bills a amount shown in column (m).	ergy charges related to the s or vouchers rendered, inclu Report in column (n) the tota	ıding I
9. Depart in column (i) and (i) th	TRANSMISSION OF ELECTRICITY FO			
	į (2)     A Resubmis			
American Transmission Company LI	(1) 💢 An Original	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001	
Name of Respondent	This Report Is:			

	- I Decreased	This Papert let	Data - ( D	1				
	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Repor	t 001			
Ame	rican Transmission Company LLC	(2) A Resubmission	04/29/2002	Dec. 31,				
	TRANS	MISSION OF ELECTRICITY FOR OTHER (Including transactions referred to as 'whe	RS (Account 456) elina')					
l. F	. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public							
	orities, qualifying facilities, non-traditional				pu20			
	Ise a separate line of data for each distinc							
	Report in column (a) the company or public							
	ic authority that the energy was received fo							
	ride the full name of each company or pub ownership interest in or affiliation the resp			nyms. Explain in	i a footnote			
	n column(d) enter a Statistical Classification			is of the service a	as follows:			
	for Long-term firm transmission service.							
	rupted for economic reasons and is intend							
	provide in a footnote the termination date of	of the contract defined as the earliest	date that either buyer o	r seller can unilat	erally get			
	of the contract.	llan Abin natanan (f. 1996)	and a second second second					
	for short-term firm transmission service. I	Use this category for all firm services,	where the duration of e	each period of cor	mmitment			
<i>)</i>   5	ervice is less than one year.							
ine	Payment By (Company of Public Authority)	Energy Received From		elivered To	Statistica			
No.	(Footnote Affiliation)	(Company of Public Authority) (Footnote Affiliation)	(Company of P (Footnote		Classifi- cation			
	(a)	(b)	(0		(d)			
1	Edison Mission Marketing & Trading	Commonwealth Edison Co	Wisconsin Public Se	rvice Corp	SF			
2	Edison Mission Marketing & Trading	Commonwealth Edison Co	Wisconsin Public Se	rvice Corp	os			
3	GEN~SYS Energy	Alliant Energy Corp	Dairyland Electric Co	operative	os			
4	GEN~SYS Energy	Madison Gas & Electric Co	Dairyland Electric Co	operative	os			
	GEN~SYS Energy	Dairyland Electric Cooperative	Wisconsin Public Se	rvice Corp	SF			
6	GEN~SYS Energy	Dairyland Electric Cooperative	Wisconsin Public Se	rvice Corp	os			
7	Madison Gas & Electric Co	Madison Gas & Electric Co	Commonwealth Edis	on Co	os			
8	Madison Gas & Electric Co	Madison Gas & Electric Co	Dairyland Electric Co	operative	os			
9	Madison Gas & Electric Co	Madison Gas & Electric Co	Great Rivers Energy		os			
10	Wisconsin Electric Power Co	Madison Gas & Electric Co	Madison Gas & Elect	ric Co	os			
11	Madison Gas & Electric Co	Wisconsin Public Service Corp	Madison Gas & Elect	ric Co	os			
12	Madison Gas & Electric Co	Madison Gas & Electric Co	Xcel Energy Co		os			
13	Madison Gas & Electric Co	Madison Gas & Electric Co	WAUE		os			
14	Minn Municipal Power Agency	Madison Gas & Electric Co	Xcel Energy Co		os			
15	Minnesota Power Exchange	Dairyland Electric Cooperative	Commonwealth Edis	on Co	os			
16	Minnesota Power Exchange	Alliant Energy Corp	Dairyland Electric Co	operative	os			
17	Minnesota Power Exchange	Wisconsin Electric Power Co	Xcel Energy Co		os			
			1		1			

TOTAL

(Including transactions reffered to as 'wheeling')								
OS - for othe	r service. Use this category	only for those services whic	h cannot be placed	in the above-defined o	categories, such as	all		
nonfirm servi	ce regardless of the length o	of the contract and service fr	om, designated uni	its of less than one yea	r. Describe the natu	ure of		
	a footnote for each adjustm		41					
AU - for out-d	if-period adjustment. Use th de an explanation in a footno	nis code for any accounting a	adjustments or "true	e-ups" for service provid	ded in prior reporting	g		
		Schedule or Tariff Number,	On senarate lines	list all FERC rate school	dules or contract			
designations	under which service, as ide	ntified in column (d), is provide	ded.	not an i Lino rate sched	uuies oi contract			
6. Report red	ceipt and delivery locations f	or all single contract path, "p	oint to point" trans	mission service. In coli	umn (f), report the			
designation fo	or the substation, or other ap	opropriate identification for w	here energy was r	eceived as specified in	the contract. In colu	umn		
	designation for the substati	on, or other appropriate iden	itification for where	energy was delivered a	as specified in the			
contract.	calumn (h) the number of m	againatta of hillian dame 1 11	hatia ana-idii i	a dima kanan sasta star	-d			
enorted in co	column (n) the number of models	egawatts of billing demand tl atts. Footnote any demand	nat is specified in the	ne firm transmission se	rvice contract. Dem	nand		
oponeu iii u	nami (ii) must be ili megaw	ans. I comore any demand	noi siaieu on a me	yawans basis and expi	aırı.			
FEDO D-4:	Defeat of Desert 4	Deliver D. III	5					
FERC Rate Schedule of	Point of Receipt (Subsatation or Other	Point of Delivery (Substation or Other	Billing Demand	TRANSFER		Line		
Tariff Number	Designation)	Designation)	(MW)	MegaWatt Hours Received	MegaWatt Hours Delivered	No.		
(e)	(f)	(g)	(h) '	(i)	(j)			
, 27	CE	WPS		3,444	3,444	1		
, 28	CE	WPS		4,413	4,413	2		
, 119	ALTE	DPC		160	155	3		
, 119	MGE	DPC		1,679	1,629	4		
, 118 	DPC	WPS		258,229	258,229	5		
, 119	DPC	WPS		2,020	2,020	6		
, 36	MGE	CE		150	148	7		
, 36	MGE	DPC		994	962	8		
, 36	MGE	GRE		50	48	9		
, 36	WEC	MGE		860	860	10		
, 36	WPS	MGE		225	225	11		
, 36	MGE	NSP		2,389	2,326	12		
, 36	MGE	WAUE		250	244	13		
, 36	MGE	NSP		101	97	14		
, 121	DPC	CE		50	48			
, 121	ALTE	DPC		65	63	16		
121	WEC	NSP		34,807	34,011			
				51,007	54,011	''		
					ļ			
			10 268	17 888 486	17 857 451	l		

This Report Is:
(1) X An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr) 04/29/2002

Year of Report Dec. 31, 2001

Name of Respondent

Name of Respondent	This Report Is:	Date of Report	Year of Report				
American Transmission Company L	(1) X An Original	(Mo, Da, Yr)	Dec. 31, 2001				
, , , , , , , , , , , , , , , , , , ,	(2)   A Resubmis	OB OTHERS (Account 456) (Continu					
	TRANSMISSION OF ELECTRICITY F (Including transactions re						
B. Report in column (i) and (j) the total megawatthours received and delivered.  B. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including but of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.  B. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.							
	REVENUE FROM TRANSMISSIO	ON OF ELECTRICITY FOR OTHERS					
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line			
(\$) (k)	(\$) (I)	(\$) (m)	(k+l+m) (n)	No.			
34,797		1,692	36,489	1			
				2			
457,218		34,295	491,513	3			
				4			
				5			
				6			
11,828		518	12,346	7			
				8			
				9			
				10			
				11			
				12			
404				13			
464		20	484	14			
195,138		9,023	204,161	15			
				16 17			
				17			
155,390,170	2,798,598	7,509,062	165,697,830				

Nam	e of Respondent	This Report Is:	Date of Report	Year of Report
	erican Transmission Company LLC	(1) X An Original	(Mo, Da, Yr)	теагог нероп Dec. 31, 2001
	• •	(2) A Resubmission  MISSION OF ELECTRICITY FOR OTHER	04/29/2002	200.01, 200.
		(Including transactions referred to as 'whee	eling')	
auth 2. U 3. F publ Prov any 4. Ir LF - inter LF, pout of SF -	Report all transmission of electricity, i. e., was porties, qualifying facilities, non-traditional use a separate line of data for each distinct Report in column (a) the company or public ic authority that the energy was received for ide the full name of each company or public ownership interest in or affiliation the respin column(d) enter a Statistical Classification for Long-term firm transmission service. It is trupted for economic reasons and is intended for the contract.  If or short-term firm transmission service, ervice is less than one year.	utility suppliers and ultimate customer type of transmission service involving authority that paid for the transmission rom and in column (c) the company or lic authority. Do not abbreviate or trunondent has with the entities listed in concode based on the original contracted to remain reliable even under advent the contract defined as the earliest of the contract defined as the earliest of	s.  g the entities listed in come service. Report in compublic authority that the cate name or use acroplumns (a), (b) or (c) and terms and condition and "firm" means that erse conditions. For all date that either buyer or	olumn (a), (b) and (c). Islumn (b) the company or e energy was delivered to nyms. Explain in a footnot s of the service as follows service cannot be transactions identified as seller can unilaterally ge
ine No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy De (Company of Pu (Footnote /	ublic Authority) Classi Affiliation) catio
1	Manitowoc Public Utilities	Wisconsin Public Service Corp	Wisconsin Public Ser	(-7
2	Manitowoc Public Utilities	Wisconsin Public Service Corp	Wisconsin Public Ser	
3	Xcel Energy Co	Xcel Energy Co	Commonwealth Ediso	
4	Xcel Energy Co	Xcel Energy Co	Commonwealth Ediso	on Co OS
5	Xcel Energy Co	Commonwealth Edison Co	Xcel Energy Co	SF
6	Xcel Energy Co	Commonwealth Edison Co	Xcel Energy Co	os
7	Xcel Energy Co	Madison Gas & Electric Co	Xcel Energy Co	OS
8	Reliant Energy Services Inc.	Commonwealth Edison Co	Xcel Energy Co	SF
9	Southern Minn Muni Power Agency	Madison Gas & Electric Co	Dairyland Electric Cod	operative OS
10	Split Rock Energy	Madison Gas & Electric Co	Dairyland Electric Cod	
11	TransAlta Energy Marketing	Madison Gas & Electric Co	Dairyland Electric Cod	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>
12	TransAlta Energy Marketing	Wisconsin Electric Power Co	Dairyland Electric Cod	·
13	TransAlta Energy Marketing	Madison Gas & Electric Co	Xcel Energy Co	os
14	Upper Peninsula Power Co	Upper Peninsula Power Co	Alliant Energy Corp	os
15	Upper Peninsula Power Co	Upper Peninsula Power Co	Commonwealth Edisc	on Co OS
16	Upper Peninsula Power Co	Alliant Energy Corp	Upper Peninsula Pow	er Co OS
17	Upper Peninsula Power Co	Commonwealth Edison Co	Upper Peninsula Pow	
_	TOTAL			

	ITAN	(Including transactions re	ffered to as 'wheeling')	. 456)(Continued)		
OS - for othe	r service. Use this category	y only for those services which	ch cannot be placed	in the above-defined o	categories, such as a	all
		of the contract and service fi	rom, designated unit	s of less than one yea	r. Describe the natu	ure of
	a footnote for each adjustr		a alicentus a meta com Utimo a			
	de an explanation in a footn	his code for any accounting a	adjustments or "true	-ups" for service provid	ded in prior reporting	9
		e Schedule or Tariff Number,	On separate lines. I	ist all FERC rate sched	dules or contract	
designations	under which service, as ide	entified in column (d), is prov	ided.			
6. Report red	ceipt and delivery locations	for all single contract path, "	point to point" transr	nission service. In colu	umn (f), report the	
designation for	or the substation, or other a	appropriate identification for v	where energy was re	ceived as specified in	the contract. In colu	umn
g) report the contract.	designation for the substat	tion, or other appropriate ide	ntification for where	energy was delivered a	as specified in the	
	column (h) the number of m	negawatts of billing demand t	that is specified in th	e firm transmission se	rvice contract Dem	and
eported in co	plumn (h) must be in megav	watts. Footnote any demand	I not stated on a meg	gawatts basis and expl	ain.	and
	•	•	`	,		
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFER	OF ENERGY	
Schedule of	(Subsatation or Other	(Substation or Other	Demand	MegaWatt Hours	MegaWatt Hours	Line No.
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	Received (i)	Delivered (j)	
, 113	WPS	WPS	, ,	803	803	1
, 114	WPS	WPS		899	899	2
, 11	NSP	CE		15,804	15,450	3
, 12	NSP	CE	-	11,433	11,138	4
, 11	CE	NSP		265,860	259,562	5
, 12	CE	NSP		4,995	4,864	6
, 11	MGE	NSP		56	54	7
, 137	CE	NSP		6,413	6,271	8
, 165	MGE	DPC		60	58	9
, 44	MGE	DPC		2,380	2,303	10
, 136	MGE	DPC		210	205	11
, 136	WEC	DPC		515	500	12
, 136	MGE	NSP		158	154	13
, 150 	UPP	ALTE		2	2	14
, 150	UPP	CE		30	30	15
, 150	ALTE	UPP		345	335	16
, 150	CE	UPP		3	2	17
	, o.e					
			10,268		17,857,451	

This Report Is:
(1) X An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr) 04/29/2002

Year of Report Dec. 31, 2001

Name of Respondent

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report	
American Transmission Company LL	-C (2) A Resubmis	1 1 1	Dec. 31, 2001	
4	TRANSMISSION OF ELECTRICITY FO	OR OTHERS (Account 456) (Continue	ed)	
	(Including transactions reff			
<ol> <li>In column (k) through (n), report charges related to the billing dem amount of energy transferred. In out of period adjustments. Explain charge shown on bills rendered to (n). Provide a footnote explaining rendered.</li> <li>Provide total amounts in columns (i) and (j) must be rep</li> </ol>	e total megawatthours received and of the revenue amounts as shown or land reported in column (h). In column column (m), provide the total revenue in in a footnote all components of the pothe entity Listed in column (a). If not githe nature of the non-monetary setterm (i) through (n) as the last Line. Explanations following all required despired and explanations following all required despired in the context of the non-monetary setterm.	n bills or vouchers. In column (k) nn (I), provide revenues from ene les from all other charges on bills a amount shown in column (m). For monetary settlement was made thement, including the amount and Enter "TOTAL" in column (a) as the local property of the settlement of the settlement.	ergy charges related to the or vouchers rendered, incluing Report in column (n) the total ergon, enter zero (11011) in column type of energy or service the Last Line. The total amounts	ding nn
	REVENUE FROM TRANSMISSIO	N OF ELECTRICITY FOR OTHERS		
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$)	(\$)	(\$)	(k+l+m)	No.
(k) 8,058	(1)	(m)	(n)	-
6,006		388	8,446	
1,611,839		20.045	1.005.001	2
1,011,639		83,245	1,695,084	3
				4
				5
				6
				7
194,924		8,124	203,048	8
119		7	126	9
16,141		746	16,887	10
3,137		164	3,301	11
				12
				13
377,341		27,480	404,821	14
,				15
				16
				17
				1/
155,390,170	2,798,598	7.509.062	165.697.830	

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report	
Ame	rican Transmission Company LLC	(1) X An Original (2) A Resubmission	04/29/2002	Dec. 31, 20	<u>01</u>
	TRANSN	IISSION OF ELECTRICITY FOR OTHER acluding transactions referred to as 'wheel	S (Account 456)		
	teport all transmission of electricity, i. e., wh		<del></del>	icipalities, other	public
	orities, qualifying facilities, non-traditional u			norpaniico, cirior	pablio
	Ise a separate line of data for each distinct			lumn (a), (b) and	(c).
3. R	seport in column (a) the company or public	authority that paid for the transmission	n service. Report in col	lumn (b) the com	pany or
	ic authority that the energy was received fro				
	ride the full name of each company or public			nyms. Explain in	a footnote
	ownership interest in or affiliation the responsitional			of the contine	a fallannar
	n column(d) enter a Statistical Classification for Long-term firm transmission service. "L				
	rupted for economic reasons and is intende				
	provide in a footnote the termination date of				
	of the contract.		,		, ,
	for short-term firm transmission service. U	se this category for all firm services,	where the duration of ea	ach period of con	nmitment
or s	ervice is less than one year.				
_ine	Payment By	Energy Received From	Energy Del	ivered To	Statistica
No.	(Company of Public Authority)	(Company of Public Authority)	(Company of Pu		Classifi
	(Footnote Affiliation) (a)	(Footnote Affiliation) (b)	(Footnote A	•	
1	· · · · · · · · · · · · · · · · · · ·		(+)		cation (d)
	Oppo. : oou : o	Madison Gas & Electric Co	Upper Peninsula Pow		cation (d)
2	-	Madison Gas & Electric Co  Xcel Energy Co	Upper Peninsula Pow Upper Peninsula Pow	er Co	(d)
2	Upper Peninsula Power Co			er Co er Co	(d) OS
	Upper Peninsula Power Co Upper Peninsula Power Co	Xcel Energy Co	Upper Peninsula Pow	er Co er Co er Co	OS OS
3	Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co	Xcel Energy Co Wisconsin Electric Power Co	Upper Peninsula Pow Upper Peninsula Pow	er Co er Co er Co	OS OS SF
3 4	Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co	Xcel Energy Co Wisconsin Electric Power Co Wisconsin Electric Power Co	Upper Peninsula Pow Upper Peninsula Pow Upper Peninsula Pow	er Co er Co er Co er Co	OS OS SF
3 4 5	Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co	Xcel Energy Co Wisconsin Electric Power Co Wisconsin Electric Power Co Wisconsin Public Service Corp	Upper Peninsula Pow Upper Peninsula Pow Upper Peninsula Pow Upper Peninsula Pow	er Co er Co er Co er Co er Co er Co	OS OS SF OS SF
3 4 5 6	Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Wisconsin Electric Power Co	Xcel Energy Co Wisconsin Electric Power Co Wisconsin Electric Power Co Wisconsin Public Service Corp Wisconsin Public Service Corp	Upper Peninsula Pow Upper Peninsula Pow Upper Peninsula Pow Upper Peninsula Pow Upper Peninsula Pow	er Co er Co er Co er Co er Co er Co er Co er Co	OS OS SF OS SF
3 4 5 6 7	Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Wisconsin Electric Power Co Wisconsin Electric Power Co	Wisconsin Electric Power Co Wisconsin Electric Power Co Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Electric Power Co	Upper Peninsula Pow Upper Peninsula Pow Upper Peninsula Pow Upper Peninsula Pow Upper Peninsula Pow Commonwealth Edisc	rer Co rer Co rer Co rer Co rer Co rer Co rer Co rer Co rer Co rer Co rer Co	OS OS SF OS SF
3 4 5 6 7 8	Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Wisconsin Electric Power Co Wisconsin Electric Power Co Wisconsin Electric Power Co	Xcel Energy Co Wisconsin Electric Power Co Wisconsin Electric Power Co Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Electric Power Co Wisconsin Electric Power Co	Upper Peninsula Pow Upper Peninsula Pow Upper Peninsula Pow Upper Peninsula Pow Upper Peninsula Pow Commonwealth Edisc	er Co er Co er Co er Co er Co er Co er Co er Co er Co er Co er Co er Co er Co er Co er Co	OS OS SF OS SF OS
3 4 5 6 7 8	Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Wisconsin Electric Power Co Wisconsin Electric Power Co Wisconsin Electric Power Co Wisconsin Electric Power Co	Xcel Energy Co Wisconsin Electric Power Co Wisconsin Electric Power Co Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Electric Power Co Wisconsin Electric Power Co	Upper Peninsula Pow Upper Peninsula Pow Upper Peninsula Pow Upper Peninsula Pow Upper Peninsula Pow Commonwealth Edisc Dairyland Electric Cor	rer Co rer Co	OS OS SF OS SF OS SF OS OS OS
3 4 5 6 7 8 9	Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Wisconsin Electric Power Co Wisconsin Electric Power Co Wisconsin Electric Power Co Wisconsin Electric Power Co Wisconsin Electric Power Co	Wisconsin Electric Power Co Wisconsin Electric Power Co Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Electric Power Co Wisconsin Electric Power Co Wisconsin Electric Power Co Wisconsin Electric Power Co	Upper Peninsula Pow Upper Peninsula Pow Upper Peninsula Pow Upper Peninsula Pow Upper Peninsula Pow Commonwealth Edisc Commonwealth Edisc Dairyland Electric Coo	rer Co rer Co	(d) OS OS SF OS SF OS SF OS SF OS SF
3 4 5 6 7 8 9 10	Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Upper Peninsula Power Co Wisconsin Electric Power Co Wisconsin Electric Power Co Wisconsin Electric Power Co Wisconsin Electric Power Co Wisconsin Electric Power Co Wisconsin Electric Power Co Wisconsin Electric Power Co	Wisconsin Electric Power Co Wisconsin Electric Power Co Wisconsin Public Service Corp Wisconsin Public Service Corp Wisconsin Electric Power Co Wisconsin Electric Power Co Wisconsin Electric Power Co Wisconsin Electric Power Co Wisconsin Electric Power Co Wisconsin Electric Power Co	Upper Peninsula Pow Upper Peninsula Pow Upper Peninsula Pow Upper Peninsula Pow Upper Peninsula Pow Commonwealth Ediso Commonwealth Ediso Dairyland Electric Coo Michigan Electric Coo	rer Co rer Co	OS OS SF OS SF OS SF OS SF OS SF OS

Wisconsin Electric Power Co

Wisconsin Electric Power Co

Commonwealth Edison Co

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Upper Peninsula Power Co

Wisconsin Electric Power Co

Wisconsin Electric Power Co

15 Wisconsin Electric Power Co

16 Wisconsin Electric Power Co

17 Wisconsin Electric Power Co

TOTAL

, 38 , 37 , 38 , 37 , 38 , 37 , 38 , 38 , 38	WEC WEC WEC WEC CE WEC	MECS NSP NSP UPP UPP WEC WEC		26,860 7,453 109,945 41,305 2,082 25 2,178	7,285 107,318 35,429 2,031 25	12 13 14 15
, 37 , 38 , 37 , 38 , 37 , 38	WEC WEC WEC CE	NSP NSP UPP UPP		7,453 109,945 41,305 2,082	7,285 107,318 35,429 2,031	12 13 14 15
, 37 , 38 , 37 , 38 , 37	WEC WEC WEC	NSP NSP UPP		7,453 109,945 41,305	7,285 107,318 35,429	12 13
, 37 , 38 , 37 , 38	WEC WEC	NSP NSP		7,453 109,945	7,285 107,318	12 13
, 37 , 38 , 37	WEC	NSP		7,453	7,285	12
, 37						
, 37	WEC	MECS		26,860	26,180	11
<u>.</u>			i l			
, 38	WEC	MECS		1,529	·	
	WEC	DPC		3,134		
, 38	WEC	CE		220,092		<u> </u>
, 37	WEC	CE		13,344		-
, 150	WPS	UPP		1,311		-
, 149	WPS	UPP		81,617		<del>                                     </del>
, 150	WEC	UPP		40		-
, 149	WEC	UPP		272,867		
, 150	NSP	UPP		- 78		
(e) , 150	(f) MGE	(g) UPP	(h)	(i) 75	(j)	
Tariff Number	Designation)	Designation)	(MW)	MegaWatt Hours Received	MegaWatt Hours Delivered	No.
FERC Rate Schedule of	Point of Receipt (Subsatation or Other	Point of Delivery (Substation or Other	Billing Demand		OF ENERGY	Line
FERC Pata	Point of Possint	Point of Polivery	Billing	TRANSFER	OF ENERGY	1
reported in co	olumn (h) must be in mega	watts. Footnote any demand	I not stated on a me	gawatts basis and exp	lain.	
7. Report in	column (h) the number of i	megawatts of billing demand	that is specified in th	ne firm transmission se	ervice contract. Dem	anc
g) report the contract.	designation for the substa	ition, or other appropriate ide	ntification for where	energy was delivered	as specified in the	
designation f	or the substation, or other	appropriate identification for v	where energy was re	eceived as specified in	the contract. In colu	umr
		entified in column (d), is prov s for all single contract path, "		mission service. In co	lumn (f), report the	
		e Schedule or Tariff Number,		list all FERC rate sche	dules or contract	
ears. Provid	de an explanation in a foot	note for each adjustment.				9
	a footnote for each adjust of-period adjustment. Use	ment. this code for any accounting	adiustments or "true	e-ups" for service provi	ded in prior reporting	7
		of the contract and service f	rom, designated uni	ts of less than one yea	ar. Describe the natu	ıre (
		ry only for those services which				
	IHAr	ISMISSION OF ELECTRICITY F (Including transactions re	OR OTHERS (Accour ffered to as 'wheeling'	nt 456)(Continued)		
	nsmission Company LLC	(2) A Resubmi		4/29/2002	Dec. 31,	
Amencan Ifal	ondent	This Report Is:  (1) X An Original	(1	Pate of Report Mo, Da, Yr)	Year of Report Dec. 31, 2001	

	ANSMISSION OF ELECTRICITY FOR (Including transactions reffere	d to as 'wneeling')	1)	
8. Report in column (i) and (j) the tota 9. In column (k) through (n), report the charges related to the billing demand amount of energy transferred. In column out of period adjustments. Explain in charge shown on bills rendered to the (n). Provide a footnote explaining the rendered.  10. Provide total amounts in column (in columns (i) and (j) must be reported 11. Footnote entries and provide explaining the remains (ii) and (j) must be reported 11.	e revenue amounts as shown on b reported in column (h). In column mn (m), provide the total revenues a footnote all components of the ar entity Listed in column (a). If no mature of the non-monetary settlen i) through (n) as the last Line. Enter as Transmission Received and De	Ils or vouchers. In column (k), (I), provide revenues from ener from all other charges on bills on the column (m). Resonetary settlement was made, nent, including the amount and er "TOTAL" in column (a) as the elivered on Page 401. Lines 16	gy charges related to the or vouchers rendered, inclue port in column (n) the tota enter zero (11011) in colur type of energy or service	ding I nn
	REVENUE FROM TRANSMISSION C	F ELECTRICITY FOR OTHERS		
Demand Charges (\$) (k)	Energy Charges (\$) (I)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
				2
				3
-				4
				5 6
1,182,375		49,675	1,232,050	7
			-,,	8
				9
				10
				11
				12
				13
				14
				15
				161
				16
				17

Nam	e of Respondent	This Report Is:	Date of Report	Voor of D
	erican Transmission Company LLC	(1) X An Original	(Mo, Da, Yr)	Year of Report Dec. 31. 2001
	• •	(2) A Resubmission	04/29/2002	Dec. 31, 2001
	THANS	MISSION OF ELECTRICITY FOR OTHER (Including transactions referred to as 'whee	HS (Account 456)	
auth 2. L 3. F oubl 2rov any 4. In F - nter 5F -	Report all transmission of electricity, i. e., whorities, qualifying facilities, non-traditional use a separate line of data for each distinct Report in column (a) the company or publicitie authority that the energy was received fixide the full name of each company or publicities of the full name of each company or publicities of the column (d) enter a Statistical Classification for Long-term firm transmission service. "Trupted for economic reasons and is intended for the contract. If or short-term firm transmission service. It ervice is less than one year.	utility suppliers and ultimate customer type of transmission service involving authority that paid for the transmission of the company of the company of the authority. Do not abbreviate or true ondent has with the entities listed in companied to the contract of the contract of the contract of the contract of the contract of the contract defined as the earliest of the contract defined as the earliest of the contract defined as the earliest of the contract defined as the contract of the contract defined as	rs.  g the entities listed in come service. Report in come public authority that the cate name or use acroplumns (a), (b) or (c) and terms and conditions and "firm" means that there conditions. For all date that either buyer or	olumn (a), (b) and (c). Islumn (b) the company or e energy was delivered to nyms. Explain in a footnot s of the service as follows service cannot be transactions identified as r seller can unilaterally get
ine No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy De (Company of Pu (Footnote A	ublic Authority) Classi Affiliation) cation
1	Wisconsin Electric Power Co	Wisconsin Electric Power Co	Wisconsin Public Ser	( )
	Wisconsin Electric Power Co	Wisconsin Electric Power Co	Wisconsin Public Ser	
	Wisconsin Public Power Inc.	Alliant Energy Corp	Commonwealth Edisc	
4	Wisconsin Public Power Inc.	Wisconsin Electric Power Co	Commonwealth Ediso	
5	Wisconsin Public Power Inc.	Madison Gas & Electric Co	Dairyland Electric Cod	
6	Wisconsin Public Power Inc.	Alliant Energy Corp	Xcel Energy Co	SF
7	Wisconsin Public Power Inc.	Commonwealth Edison Co	Xcel Energy Co	os
8	Wisconsin Public Power Inc.	Madison Gas & Electric Co	Xcel Energy Co	OS
9	Wisconsin Public Power Inc.	Wisconsin Electric Power Co	Xcel Energy Co	OS
10	Wisconsin Public Power Inc.	Madison Gas & Electric Co	Wisconsin Electric Po	
11	Wisconsin Public Power Inc.	Xcel Energy Co	Wisconsin Electric Po	
12	Wisconsin Public Power Inc.	Wisconsin Electric Power Co	Wisconsin Electric Po	
13	Wisconsin Public Power Inc.	Alliant Energy Corp	Wisconsin Public Sen	vice Corp OS
14	Wisconsin Public Power Inc.	Alliant Energy Corp	Wisconsin Public Serv	<u> </u>
15	Wisconsin Public Power Inc.	Wisconsin Public Service Corp	Wisconsin Public Sen	
16	Wisconsin Public Service Corp	Wisconsin Public Service Corp	Commonwealth Ediso	
17	Wisconsin Public Service Corp	Wisconsin Public Service Corp	Dairyland Electric Coc	
$\dashv$	TOTAL			

	pondent	This Report Is:		Date of Report	Year of Report	
American Tra	nsmission Company LLC	(1) X An Origina (2) A Resubm	ission	(Mo, Da, Yr) 04/29/2002	Dec. 31, 2001	
	TRAN	NSMISSION OF ELECTRICITY I (Including transactions re	FOR OTHERS (Acco	ount 456)(Continued)	<u> </u>	-
nonfirm serv the service in AD - for out- years. Provi 5. In column designations 6. Report re designation to (g) report the contract. 7. Report in	ice regardless of the length in a footnote for each adjust of-period adjustment. Use de an explanation in a footi in (e), identify the FERC Rat under which service, as id ceipt and delivery locations for the substation, or other is elected designation for the substation.	this code for any accounting	from, designated under adjustments or "trans, On separate lines vided.  'point to point" trans where energy was intification for when that is specified in	ue-ups" for service pro s, list all FERC rate sch nsmission service. In c received as specified in re energy was delivered the firm transmission s	ear. Describe the nate vided in prior reporting nedules or contract olumn (f), report the in the contract. In column das specified in the	ure o g umn
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation)	Point of Delivery (Substation or Other Designation)	Billing Demand (MW)	MegaWatt Hours Received	R OF ENERGY  MegaWatt Hours Delivered	Line No.
(e) 1, 37	(f)	(g) WPS	(h)	(i) 2,64	(j)	<u></u>
, 38	WEC	WPS		1,55	,	<del>                                     </del>
l, 123	ALTE	CE	<del> </del>		1,331	
, 122	WEC	CE	<del></del>	1,22		
, 123	MGE	DPC		<del> </del>	55 53	
	<del>                                     </del>	NCD		· · · · · · · · · · · · · · · · · · ·		
, 122	ALTE	NSP		1 2.20	וחו או	1 ~
I, 122 I, 122	CE	NSP		2,20		7
I, 122				25	0 242	<b>├</b>
, 122	CE	NSP			0 242 0 370	8
, 122 , 122	CE MGE	NSP NSP		25 38	0 242 0 370 5 317	8
, 122 , 122 , 122	CE MGE WEC	NSP NSP		25 38 32	0 242 0 370 5 317 0 600	9
, 122 , 122 , 122 , 122	CE MGE WEC MGE	NSP NSP NSP WEC		25 38 32 60	0 242 0 370 5 317 0 600 0 160	9 10 11
, 122 , 122 , 122 , 122 , 122 , 122 , 123	CE MGE WEC MGE NSP	NSP NSP NSP WEC		25 38 32 60 16	0 242 0 370 5 317 0 600 0 160 0 560	8 9 10 11 12
, 122 , 122 , 122 , 122 , 122 , 122 , 123 , 122	CE MGE WEC MGE NSP WEC	NSP NSP NSP WEC WEC WEC		25 38 32 60 16 56	0 242 0 370 5 317 0 600 0 160 0 560 0 51,850	89 10 11 12 13
, 122 , 122 , 122 , 122 , 122 , 122 , 123 , 122	CE MGE WEC MGE NSP WEC ALTE	NSP NSP NSP WEC WEC WEC WFS		25 38 32 60 16 56 51,85	0 242 0 370 5 317 0 600 0 160 0 560 0 51,850 3 723	8 9 10 11 12 13
, 122 , 122 , 122 , 122 , 122 , 122 , 123 , 122 , 123	CE MGE WEC MGE NSP WEC ALTE ALTE	NSP NSP NSP WEC WEC WEC WEC WPS		25 38 32 60 16 56 51,85	0 242 0 370 5 317 0 600 0 160 0 560 0 51,850 3 723 0 240	8 9 10 11 12 13 14
1, 122 1, 122 1, 122 1, 122 1, 122 1, 122 1, 123 1, 122 1, 123 1, 123 1, 123	CE MGE WEC MGE NSP WEC ALTE ALTE WPS	NSP NSP NSP WEC WEC WEC WPS WPS WPS		25 38 32 60 16 56 51,85 72 24	0 242 0 370 5 317 0 600 0 160 0 560 0 51,850 3 723 0 240 5 6,420	8 9 10 11 12 13 14 15

Name of Respondent	This Report Is:	Data of Book		
American Transmission Company L	IC (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001	
, , .	(2)     A Resubmis	ssion 04/29/2002	i ———	
	TRANSMISSION OF ELECTRICITY For (Including transactions ref	fered to as 'wheeling')	ued)	
<ol> <li>In column (k) through (n), rep charges related to the billing den amount of energy transferred. In out of period adjustments. Expla charge shown on bills rendered t (n). Provide a footnote explaining rendered.</li> <li>Provide total amounts in columns (i) and (j) must be rep</li> </ol>	e total megawatthours received and ort the revenue amounts as shown on and reported in column (h). In column column (m), provide the total revenuin in a footnote all components of the othe entity Listed in column (a). If n g the nature of the non-monetary set tumn (i) through (n) as the last Line. It ported as Transmission Received and explanations following all required of	delivered.  n bills or vouchers. In column (Imm (I), provide revenues from erues from all other charges on bile amount shown in column (m).  o monetary settlement was mad tlement, including the amount all the column (a) as the Delivered on Page 401. Lines	k), provide revenues from den nergy charges related to the ls or vouchers rendered, inclu Report in column (n) the tota le, enter zero (11011) in colur nd type of energy or service	ıding I nn
	REVENUE FROM TRANSMISSIO	N OF ELECTRICITY FOR OTHERS	3	
Demand Charges (\$) (k)	Energy Charges (\$) (I)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
211.000				2
914,098		42,846	956,944	3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
47,724		1,988	40.740	15
		1,300	49,712	16
				17
155,390,170	2,798,598	7,509,062	165,697,830	

Nam	ne of Respondent	This Report Is:	Date of Report	Variat Da
	erican Transmission Company LLC	(1) X An Original	Mo, Da, Yr)	Year of Report
/3015	· •	(2) A Resubmission	04/29/2002	Dec. 31, 2001
	IRAN	SMISSION OF ELECTRICITY FOR OTHE (Including transactions referred to as 'whe	RS (Account 456) eling')	
auth 2. l Prov Any 4. l F - nter SF -	Report all transmission of electricity, i. e., incrities, qualifying facilities, non-traditional. Use a separate line of data for each disting Report in column (a) the company or public authority that the energy was received vide the full name of each company or public ownership interest in or affiliation the response of column(d) enter a Statistical Classification for Long-term firm transmission service. Trupted for economic reasons and is intensified in a footnote the termination date of the contract.  For short-term firm transmission service, service is less than one year.	I utility suppliers and ultimate custome of type of transmission service involving authority that paid for the transmission and in column (c) the company oblic authority. Do not abbreviate or true condent has with the entities listed in concode based on the original contract "Long-term" means one year or longeded to remain reliable even under advort the contract defined as the earliest	ers.  Ing the entities listed in coon service. Report in coor public authority that the neate name or use acror columns (a), (b) or (c) tual terms and conditions or and "firm" means that serse conditions. For all date that either buyer or	olumn (a), (b) and (c).  Iumn (b) the company or e energy was delivered to. nyms. Explain in a footnote s of the service as follows: service cannot be transactions identified as seller can unilaterally get
ine No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Del (Company of Pu (Footnote A	blic Authority) Classifi- cation cation
1	Wisconsin Public Service Corp	Wisconsin Public Service Corp	Xcel Energy Co	OS OS
2	Wisconsin Public Service Corp	Commonwealth Edison Co	Wisconsin Public Sen	vice Corp OS
3	Wisconsin Public Service Corp	Wisconsin Electric Power Co	Wisconsin Public Serv	<u> </u>
4	Wisconsin Public Service Corp	Wisconsin Public Service Corp	Wisconsin Public Serv	vice Corp OS
5	WRI Generation Services	Commonwealth Edison Co	Xcel Energy Co	OS
6	Exelon Generation Comp., LLC			
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Name of Resp	ondent	This Report Is:		Date of Report	Year of Report	
American Trai	nsmission Company LLC	(1) X An Origina (2) A Resubm		(Mo, Da, Yr) 04/29/2002	Dec. 31, 2001	
	TRAN	SMISSION OF ELECTRICITY I	OR OTHERS (Accou	ut 456)(Continued)		
		SMISSION OF ELECTRICITY I (Including transactions re	effered to as 'wheeling	g')		
the service in AD - for out-cyears. Provice 5. In column designations 6. Report rec	r service. Use this category ce regardless of the length a footnote for each adjustration of period adjustment. Use the an explanation in a footn (e), identify the FERC Rate under which service, as ideceipt and delivery locations	of the contract and service finent.  his code for any accounting ote for each adjustment.  Schedule or Tariff Number intified in column (d), is provious all single contract path.	rom, designated un adjustments or "tru , On separate lines rided. point to point" trans	nits of less than one year re-ups" for service provi , list all FERC rate sche smission service. In co	ar. Describe the natuded in prior reporting edules or contract	ure of
(g) report the contract.  7. Report in coreported in co	or the substation, or other a designation for the substatical column (h) the number of molumn (h) must be in megaw	ion, or other appropriate ide egawatts of billing demand	ntification for where that is specified in	e energy was delivered the firm transmission se	as specified in the	
FERC Rate Schedule of	Point of Receipt (Subsatation or Other	Point of Delivery (Substation or Other	Billing	TRANSFER	OF ENERGY	Line
Tariff Number (e)	Designation) (f)	Designation) (g)	Demand (MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
1, 40	WPS	NSP		10,183	9,927	1
1, 40	CE	WPS		50	50	2
1, 40	WEC	WPS		105	105	3
1, 40	WPS	WPS		30	30	4
1, 167	CE	NSP		539	528	5
						6
						7
						8
			<del>                                     </del>	<u> </u>		9
**						10
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						17

Name of Respondent	This Report Is:	Date of Report	Year of Report	
American Transmission Company LLC	(1) X An Original (2) A Resubmis	(Mo, Da, Yr) ssion 04/29/2002	Dec. 31, 2001	
	TRANSMISSION OF ELECTRICITY FO (Including transactions ref	OR OTHERS (Account 456) (Continu	ued)	
8. Report in column (i) and (j) the				
9. In column (k) through (n), report charges related to the billing dema amount of energy transferred. In cout of period adjustments. Explain charge shown on bills rendered to (n). Provide a footnote explaining trendered.  10. Provide total amounts in columin columns (i) and (j) must be reported.  11. Footnote entries and provide e	t the revenue amounts as shown of and reported in column (h). In column column (m), provide the total revenue in a footnote all components of the the entity Listed in column (a). If not the nature of the non-monetary setting (i) through (n) as the last Line. Ented as Transmission Received and	n bills or vouchers. In column (kmn (l), provide revenues from enues from all other charges on bill amount shown in column (m). The omegan man and the ment, including the amount are street "TOTAL" in column (a) as the delivered on Page 401. Lines the mount and the ment of the column (a) as the delivered on Page 401. Lines the ment of the column (a) as the delivered on Page 401. Lines the ment of the column (a) as the column (b) and the column (b) and the column (c) as the column (c) and the column (c) are the column (c) and the column (c) are the column (c) and the column (c) are the column (c)	tergy charges related to the sor vouchers rendered, incluing Report in column (n) the total e, enter zero (11011) in column type of energy or service	ıding I nn
	REVENUE FROM TRANSMISSIO	N OF ELECTRICITY FOR OTHERS	3	·
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)	(\$) (m)	(k+l+m) (n)	No.
				1
				2
				3
				4
1,612		87	1,699	5
3,666		159	3,825	6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
155,390,170	2,798,598	7,509,062	165,697,830	

Name of Respondent	This Report is:	Date of Report	Year of Report
American Transmission Company LLC	(1) <u>X</u> An Original (2) A Resubmission	(Mo, Da, Yr) 04/29/2002	Dec 04 0004
	FOOTNOTE DATA	04/29/2002	Dec 31, 2001

## Schedule Page: 328 Line No.: 1 Column: a

Network Integration Transmission Service (NITS) Billing Demands are actually billed via Load Ratio Share per Part III of the OATT

Consolidated Water Power Company (CWP) was a point-to-point customer until October 1st, when it began to take NITS.

Upper Peninsula Power Company (UPCO) was a point-to-point customer until June 29th, when it began to take NITS.

Manitowoc Public Utilities (MPU) was a point-to-point customer until August 1st, when it began to take NITS.

Energy Charges are Reliability Redisptach costs billed pursuant to Attachment K to the OATT.

"Other Charges" consist of Service Schedule 1 (Scheduling & Dispatch); FERC Assessment charges, and Penalty Charges.

<sup>\*</sup>Network Integrations Transmission Services (NITS) begin on Page 328.0.

<sup>\*</sup>Point-to-Point (PTP) Services begin on Page 328.8.

	e of Respondent	This Report	ls: An Original	Date of Report (Mo, Da, Yr)	Year of Report						
Ame	(2) A Resubmission 04/29/2002										
	MISCELLAN	NEOUS GENE	RAL EXPENSES (Acc	count 930.2) (ELECTRIC)							
Line No.		Descript (a)	tion		Amount						
1	Industry Association Dues	(b)									
2	Nuclear Power Research Expenses										
3	Other Experimental and General Research Expe										
4	Pub & Dist Info to Stkhldrsexpn servicing outsi		ities	<u> </u>	10.000						
5	Oth Expn >=5,000 show purpose, recipient, amo				10,356						
6	Directors' Fees & Expenses		, , , , , , , , , , , , , , , , , , , ,		109,629						
7	Contribution for Mid-America Regulatory Confe	erence			5,000						
8	R&D Support to External Organizations				131,780						
9	Other Misc.				12,765						
10											
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41		***	4.								
42											
43											
44											
45											
46	TOTAL										
46	TOTAL				401,477						

Nan	ne of Respondent	This Report Is:		ate of Report	Year of Report				
Am	erican Transmission Company LLC	(1) X An Original (2) A Resubmissi	(/	Mo, Da, Yr)	Dec. 31, 2001				
	DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)  (Except amortization of aquisition adjustments)								
2. If to c 3. If cha according to the control of the community of the comm	Report in Section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).  Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used of compute charges and whether any changes have been made in the basis or rates used from the preceding report year.  B. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only shanges to columns (c) through (g) from the complete report of the preceding year.  Inless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.  In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and howing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, tate the method of averaging used.  For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve elected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If omposite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.  If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items t								
	Δ Summa	ary of Depreciation and A	mortization Charges						
ine	A. Julillie	Depreciation	-						
No.	Functional Classification (a)	Expense (Account 403) (b)	Amortization of Limited Term Ele tric Plant (Acc 404 (c)	Amortization oc- Other Elec 4) Plant (Acc 4 (d)	n of tric Total 405) (e)				
1	Intangible Plant			(-)					
2	Steam Production Plant								
3	Nuclear Production Plant								
4	Hydraulic Production Plant-Conventional								
5	Hydraulic Production Plant-Pumped Storage								
6									
7	Transmission Plant	20 700 500							
		26,728,503			26,728,503				
	Distribution Plant General Plant								
		3,867,446			3,867,446				
	Common Plant-Electric								
11	TOTAL	30,595,949			30,595,949				
		B. Basis for Amortizati	on Charges						

1	ne of Respondent		This Report Is:		Date of Re	port	Year	of Report
Ame	erican Transmission Comp	<u> </u>	(1) X An Original (2) A Resubmi	ssion	(Mo, Da, Yr) 04/29/2002 Dec. 31, 2001			•
			ON AND AMORTIZAT		CTRIC PLANT (Co	ontinued)		
	С	. Factors Used in Estima		-				
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mort Cui Tyj (f	rve	Average Remaining Life
12	350.2-WE	19,118				2 S6	<u></u>	(g) 20.7
13	350.2-WPS	8,054	65.00		<del> </del>	R3		
14	350.2-UPP	2,267	43.00		2.20	R2	, · · · ·	
15	352.0-WE	5,472	48.00	-20.00	2.50	R2		17.5
	352.0-AESB		51.00	-51.00	2.96	3		
	352.0-AEWPL	15,613	51.00	-51.00	2.96	;	<u>-</u>	
18	352.0-MGE	244	43.00	-5.00	2.44			40.2
19	352.0-UPP	207	36.00		2.90	R4		
20	352.0-CLV	345			2.70			
21	353.0-AESB	279	49.00	-10.00	2.24			
22	353.0-AEWPL	138,344	49.00	-10.00	2.24			
23	353.0-MGE	16,260	34.00	5.00	2.79			32.50
24	353.0-WPS	55,951	34.00	-8.00	3.18	R2.5	F.	
25	353.0-UPP	12,239	32.00	-5.00	3.71	S5		
26	353.0-CLV	1,974			2.70			
	353.0-ESE		29.00	-25.00	3.36	S2-40		
28	353.1-WE	188,397	35.00	-10.00	3.14	R2		12.80
29	353.1-AESB		10.00		10.00			
30	353.1-AEWPL	2,682	10.00		10.00		-	
	353.102-MGE	274	32.00		3.13			
	353.103-MGE	3,361	40.00	-10.00	2.75			
33	353.5-WE	629	45.00	-10.00	2.44	R2		13.20
	354.0-WE	39,503	60.00	-20.00	2.00	S4		30.20
$\rightarrow$	354.0-AESB	39	55.00	-20.00	2.18			
	354.0-AEWPL	8,109	55.00	-20.00	2.18			
	354.0-MGE	1,443	50.00	-5.00	2.10	-		35.00
	354.0-WPS	2,759	55.00	-20.00	2.18	L3		
$\rightarrow$	354.0-UPP	86	68.00	-10.00	2.28	L5		
	355.0-WE	77,462	55.00	-30.00	2.36	S2		17.60
	355.0-AESB	169	42.00	-25.00	2.98			
-	355.0-AEWPL	49,019	42.00	<b>-</b> 25.00	2.98			
	355.0-MGE	25,546	40.00	-5.00	2.63			34.20
	355.0-WPS	38,009	45.00	-15.00	2.56	L0.5		
	355.0-UPP	19,287	43.00	-40.00	2.96	R2		
	355.0-CLV	2,160			2.70			
-	355.0-ESE		29.00	-50.00	3.71	R4-43		
	355.1-AESB	32	65.00		1.54			
	355.1-AEWPL	8,525	65.00		1.54			
50	356.0-AESB	246	45.00	-10.00	2.44			
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Nar	me of Respondent		This Report Is:		Date of Re	nort T	Voor	of Donort
American Transmission Company LLC			(1) X An Original (2) A Resubmi		(Mo, Da, Y	(Mo, Da, Yr) 04/29/2002 Dec. 31, 2001		
		DEPRECIATION	ON AND AMORTIZAT	TION OF ELEC	CTRIC PLANT (Co	ontinued)		
	C	. Factors Used in Estima		arges				
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Cui	tality rve pe )	Average Remaining Life
12	2 356.0-AEWPL	70,369			<del>                                     </del>			(g)
13	356.0-MGE	11,595	40.00	-10.00	<del></del>			46.0
14	356.0-WPS	30,612	50.00	-8.00	2.16	R1.5		+0.0
15	356.0-UPP	10,932	41.00	-15.00	<del> </del>			
16	356.0-CLV	2,727			2.70			+
17	356.0-ESE		31.00	-25.00	2.67	S5-51		
18	356.1-WE	96,302	57.00	-30.00				17.6
19	356.1-AESB		45.00		2.22			+
20	356.1-AEWPL	10	45.00		2.22			
21	356.102-MGE	58	40.00	-	2.50			27.70
22	357.0-WE	10,265	50.00	-50.00	3.00	R4		27.00
	357.0-AESB		30.00	-5.00	3.50			+
24	357.0-AEWPL		30.00	-5.00	3.50			
25	357.0-MGE	10,719	40.00		2.50			33.80
	357.0-WPS	4,540	40.00	-3.00	2.58	R1		
27	358.0-WE	11,596	50.00	-50.00	3.00	R4		26.10
28	358.0-AESB		25.00	-5.00	4.20			
29	358.0-AEWPL	4,569	25.00	-5.00	4.20			<del> </del>
30	358.0-MGE	5,874	37.00		2.70			34.00
31	358.0-WPS	2,065	40.00		2.50	L4		
32	358.0-UPP	270	39.00		2.56	R3		
33	358.0-ESE		25.00		3.00	SQ-35		
	359.0-AESB		42.00		2.38			
	359.0-AEWPL		42.00		2.38			
	359.0-UPP	110	43.00		2.09	R2		
	390.0-AESB		36.00		2.78	·		
	390.0-AEWPL	5,041	36.00		2.78			
	391.0-CO12	7,568	5.00	20.00				
	391.1-WE	11	15.00		6.67	L0		2.72
	391.1-AESB		22.00	10.00	3.75	-		
	391.1-AEWPL	198	22.00	10.00	3.75			
-+	391.1-CO12	1,550	7.00	14.29				
$\rightarrow$	391.2-AESB		4.00	6.00	11.75			
$\rightarrow$	391.2-AEWPL	87	4.00	6.00	11.75			
$\rightarrow$	391.4-AESB		8.00	7.00	11.63	. ,		
$\rightarrow$	391.4-AEWPL	3,101	8.00	7.00	11.63			
	391.5-AESB		7.00		14.29			
	391.5-AEWPL	14,212	7.00		14.29			
50 3	391.8-AEWPL	303						
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Nan	ne of Respondent		This Report Is:		Date of Re	port	Year of Report
American Transmission Company LLC			(1) X An Original (2) A Resubmis		(Mo, Da, Yi 04/29/2002	r)	Dec. 31, 2001
			ON AND AMORTIZAT		TRIC PLANT (Co	entinued)	
		C. Factors Used in Estima					
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortali Curve Type (f)	e Remaining
	392.0-WE	20	25.00	15.00	3.40		1.6
	394.0-AESB		15.00		6.67		
	394.0-AEWPL	44	15.00		6.67		
	395.0-AESB		15.00		6.67		
	395.0-AEWPL	1,440	15.00		6.67	-	
	395.0-CO12	2	5.00	20.00			
	396.0-WE	44	25.00	15.00	3.40	L2	1.6
	397.0-AESB		10.00		5.50		
	397.0-AEWPL	689	10.00		5.50		
	397.0-CO12	244	5.00	20.00			
	397.3-WPS	1,149	17.00		5.88	LO	
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Nan	Voor of Done d			
Am	erican Transmission Company LLC	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001
	PARTICULARS CONCERNI	(2) A Resubmission NG CERTAIN INCOME DEDUCTIONS	04/29/2002	·
Repo	ort the information specified below, in the order give	n, for the respective income deduction	and interest charges assess	ACCOUNTS
amoi (a (b) Dona he U	naccount and a total for the account. Additional column Miscellaneous Amortization (Account 425): Descritization charges for the year, and the period of amount Miscellaneous Income Deductions: Report the nations; 426.2, Life Insurance; 426.3, Penalties; 426. Uniform System of Accounts. Amounts of less than ses within the above accounts.	umns may be added it deemed appropriate the nature of items included in this ortization.  ature, payee, and amount of other inco 4, Expenditures for Certain Civic Politic 5% of each account total for the year (	oriate with respect to any access account, the contra account me deductions for the year a cal and Related Activities; and (or \$1,000, whichever is greated)	ount. t charged, the total of s required by Accounts 426.1, d 426.5, Other Deductions, of ter) may be grouped by
e) of (d durin	c) Interest on Debt to Associated Companies (Accounted the amount and interest rate respectively for (a) ther debt, and total interest. Explain the nature of one of the Interest Expense (Account 431) Report programme	advances on notes, (b) advances on on the debt on which interest was incurred.	open account, (c) notes payal	ble, (d) accounts payable, and
ine No.		Item (a)		Amount
1	Account 426.1 - Donations			(b)
2				750
3	Total Donations			750
4	A			
5 6		24		
7	Interest on \$5.8M and \$4.0M Notes (due 4/20/0 & 6/8/01 with rates of 7.0% and 6.79875%)	J1		
8	Other Interest Expense			242,283
9	Total Other Interest Expense			2,873
10				245,156
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	e of Respondent	This R	eport Is:	Date of Re	eport V	ear of Report	
Ame	erican Transmission Company LLC	(2)	X An Original A Resubmission	(Mo, Da, \ 04/29/200	(r) D	Dec. 31, 2001	
	R	EGULA	TORY COMMISSION	EXPENSES		· · · · · · · · · · · · · · · · · · ·	
2. F	Report particulars (details) of regulatory coming amortized) relating to format cases before Report in columns (b) and (c), only the current rred in previous years.						
Line	Description	·	Aggerand	- F			
No.	(Furnish name of regulatory commission or bod docket or case number and a description of the d	y the case)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c)	Deferred in Account 182.3 at Beginning of Year	
1	FERC Administrative Fee		(5)	1,300,0	(d) (d) (1,300,0	(e)	
2	PSCW Administrative Fee			120,0			
3				120,0	120,0	-	
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46 To	OTAL			1,420,000	1,420,000		

American Transmission Company LLC   10   20   3   300   3   300   3   2001	Name of Respond	ent	This f	Report Is:		ate of Report	Year of Report	
A Show in column (k) any expenses incurred any prior years which are being amortized. List in column (a) the period of amortization.  4. List in column (k), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.  5. Minor items (less than \$25,000) may be grouped.  EXPENSES INCLINED DURING YEAR  CURRENTLY CHARGED TO  Department  ASSUIT	American Transm	ission Company LLC	$\begin{array}{c c} & & & & \\ & & & \\ & & & \\ \end{array}$	X An Original	i) (i	Mo, Da, Yr)		
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) this period of amortization.  4. List in column (k) (g), and (f) expenses incurred during year which were charged currently to income, plant, or other accounts.  5. Minor items (loss than \$25,000) may be grouped.  EXPENSES INCURRED SURING YEAR  CURRENTLY CHARGED TO  Account Account Account Account Account Account Account Account Account Account Account (g)  (g)  (g)  (g)  (g)  (h)  (h)  (h)								
4. Ust in column (f), (g), and (r) expenses incurred during year which were charged currently to income, plant, or other accounts. 5. Minor items (loss than \$25,000 mg be) grouped.  EXPENSES INCURRED DURING YEAR  CURRENTLY CHARGED TO  Department Account 182.3 Account 182.3 Account 182.3 End of Year 182.000 (i) (k) (k) (ii) (ii) (iii)	2 Chay in calv	ma //s) ans assaura						
EXPENSES INCURRED DURING YEAR	3. Show in column	mn (k) any expens	es incurred in prior ye	ears which are bein	g amortized.	List in column (a)	the period of amortizati	ion.
EXPENSES INCURRED DURING YEAR  CURRENTLY CHARGEET TO  Department Account (9) (9) (1) (9) (1) (1) (1) (1) (1) (1) (1) (1) (1) (1	4. LIST IN COLUMN	1 (1), (g), and (n) ex	kpenses incurred duri	ing year which were	e charged curr	ently to income, pl	ant, or other accounts.	
CURRENTLY CHARGED TO   Deferred to   Contra   Amount   Amount   Contra	5. Milhor items (i	less than \$25,000)	may be grouped.					
CURRENTLY CHARGED TO   Deferred to   Contra   Amount   Amount   Contra								
Department						AMORTIZED DURIN	G YEAR	
(9) (1) (1) (2) (3) (4) (4) (1) (1) (1) (1) (1) (1) (1) (1) (1) (1	CUF Department	RHENTLY CHARGET		Deferred to		Amount	Deferred in	Line
Section   928	-	No.			1 1	(14)	End of Year	No.
	Electric					(K)	(1)	+
	Electric				<del>                                     </del>			1 1
			,					2
								3
		<del>                                     </del>			<del>                                     </del>			4
					- +	<u> </u>		5
								6
1   1   1   1   1   1   1   1   1   1		<del></del>						7
10		<del>-  -  </del>						8
1,420,000  1,11  1								9
1.420,000  1.120,000  1.15  1.16  1.16  1.17  1.18  1.19  1.19  1.19  1.11  1.								10
1.420,000  1.120,000  1.140,000  1.15  1.16  1.16  1.17  1.18  1.19  1.19  1.10  1.11  1.1								11
1420,000   1420,000   1420,000   1420,000   1420,000   1420,000   1440,000								12
15   16   16   17   17   17   18   18   18   18   18								13
1000   1000								14
1,420,000 15 16 17 17 18 18 18 18 18 18 18 18 18 18 18 18 18								15
1,420,000 15 16 16 17 18 18 18 18 18 18 18 18 18 18 18 18 18					ļ.			16
1,420,000  152  272  273  274  275  276  277  277  288  299  300  311  311  329  331  341  344  445						<del>_</del>		17
20   21   22   23   24   24   25   26   26   27   27   28   28   29   29   29   29   29   29								18
21						<del></del>		19
22   23   23   24   25   26   26   26   27   28   27   28   29   29   29   29   29   29   29						<del>.</del>		20
23 24 25 25 26 27 27 28 28 29 30 30 31 31 32 32 33 33 33 34 34 34 35 36 37 37 38 38 39 40 41 41 41 41 42 45								21
24   25   25   26   26   27   27   29   29   30   31   31   32   33   33   34   35   36   37   38   39   39   39   39   39   39   39						<del></del>		22
25 26 27 28 29 29 30 30 31 31 31 32 33 34 35 35 36 36 37 38 38 39 39 40 41 41 42 42 45	,							23
26   27   27   28   29   29   30   31   31   32   33   33   34   35   36   36   36   37   37   38   39   40   41   42   44   45   45   45   45   45   46   46		<del>-    </del>						24
27 28 29 30 30 31 31 31 32 33 34 35 36 36 37 38 38 39 39 40 41 41 42 42 44 45								25
28 29 30 30 31 31 32 33 33 34 34 35 36 37 38 38 39 40 41 41 41 42 45								26
29		<del> </del>						27
30 31 32 32 33 33 34 35 36 37 37 38 38 39 39 40 41 41 42 42 42 45 45								28
31 32 33 33 34 34 35 36 36 37 38 39 40 40 41 42 42 44 45		+						29
32 33 34 34 35 36 36 37 38 39 40 41 41 42 42 45								30
33 34 35 36 36 37 38 39 39 39 40 41 41 42 42 45								31
34       35       36       37       38       39       40       41       42       43       44       45       1,420,000		<del>                                     </del>						32
35 36 37 37 38 38 39 40 41 42 42 45		<del>  -   -</del>						33
36       37       38       39       40       41       42       43       45       1,420,000	·	+						34
37 38 39 40 41 41 42 43 44 45		<del> </del>						35
38 39 40 40 41 41 42 45 45 46		<del>    -</del>						36
1,420,000 39 39 40 41 41 42 43 45		+						37
1,420,000 40 41 42 43 45	<del></del>							38
1,420,000 41 41 42 43 44 45		<del> </del>						39
1,420,000 42 43 44 45		+						-
1,420,000 43 43 44 45								
1,420,000								-
1,420,000								43
1,420,000								44
40								45
40								
40								
40								
			1,420,000					46

Nam	Name of Respondent  This Report Is: Date of Report Year of Report						
Ame	erican Transmission Company LLC	(1)   💢 Ar	n Original Resubmission	(Mo, Da, Yr)	Dec. 31, 2001		
	(2) A Resubmission 04/29/2002  RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES						
1 D							
recip other	Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify sipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to less (See definition of research, development, and demonstration in Uniform System of Accounts). Indicate in column (a) the applicable classification, as shown below:						
Class	sifications:						
	lectric R, D & D Performed Internally:	(3) Tra	ansmission				
(1)	Generation		verhead				
	hydroelectric		o. Underground				
	Recreation fish and wildlife Other hydroelectric		) Distribution ) Environment (other than	Aguinmant)			
	Fossil-fuel steam	(5) (6) Otl	her (Classify and include i	tems in excess of \$5,000.)			
	Internal combustion or gas turbine	(7) To	tal Cost Incurred	·			
	Nuclear Unconventional generation	В.	Electric, R, D & D Perform	ned Externally:			
	Siting and heat rejection	(1) Po	) Hesearch Support to the ower Research Institute	electrical Research Counc	il or the Electric		
₋ine No.	Classification			Description			
	B. (2)		Decemb 0	(b)			
	B. (4)		Research Support to EE				
3			Research Support to Col	neering Research Center)			
4			(r ower cyclems Engin	icoming research Center)			
5							
6							
7		<u> </u>					
8 9							
10							
11							
12							
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14							
15 16							
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28							
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30			,				
31							
33		_					
34							
35				-			
36							
37							
38							

Name of Respondent	· · · · · · · · · · · · · · · · · · ·	This	Report Is:		Date of Desert		
American Transmission	Company LLC	(1)	X An Original		Date of Report (Mo, Da, Yr)	Year of Report	
		(2)	A Resubmission		04/29/2002	Dec. 31, 2001	
	RESEARCH, DE	VELO	PMENT, AND DEMO	DNSTRATIC	N ACTIVITIES (Continu	ued)	
<ul><li>(2) Research Support t</li><li>(3) Research Support t</li><li>(4) Research Support t</li><li>(5) Total Cost Incurred</li></ul>	o Edison Electric Institute o Nuclear Power Groups				The American	leuj	
<ol><li>Include in column (c) briefly describing the spe</li></ol>	all R, D & D items performed in ecific area of R, D & D (such as 00 by classifications and indicat						
activity.	and marca	.6 (1)6 /	idiniber of items grot	ipea. Unaer	Other, (A (6) and B (4))	classify items by type of	R, D & D
5. Show in column (g) the Development, and Demo 6. If costs have not beer Est."	ne account number charged with struction Work in Progress, first the total unamortized accumulationstration Expenditures, Outstand segregated for R, D &D activities.	ing of one of the control of the con	will column (t) the a costs of projects. Th at the end of the yea projects, submit esti	mounts rela is total must r. mates for co	ted to the account charge equal the balance in Ac	ed in column (e) count 188, Research,	
Costs Incurred Internally	Costs Incurred Externally		AMOUNTS CHA	RGED IN C	URRENT YEAR	Unamortized	<del></del>
Current Year (c)	Current Year (d)		Account (e)		Amount (f)	Accumulation (g)	Line No.
	51,780		930.2		51,780	(3)	1
	80,000		930.2		80,000		2
							3
				-			4
				-			5
							7
				<del>-  </del>			8
							9
							11
							12
					_		13
							15
							16
				-			17
							19
				<del> </del>			20
							21
							23
							24
		<del>_</del>		<del> </del>			25
							26 27
							28
							29
							30
				<del> </del>			31
							33
							34
							35
				<del>                                     </del>			36
							37
						<del> </del>	

Name of Respondent  American Transmission Company LLC				oort Is: ] An Origir ] A Resub	mission	(Mo, 1 04/29	of Report Da, Yr) /2002	Year of Report Dec. 31, 2001	
Utility provi	ort below the distribution of total salaries and y Departments, Construction, Plant Removal ided. In determining this segregation of sala g substantially correct results may be used.	l wage:	ș fo	or the yea	ounts, and enter s	nounts or	ounts in the approp	oriate	e lines and columns
Line No.	Classification (a)				Direct Payr Distributio (b)	roll	Allocation of Payroll charged for Clearing Account (c)	or s	Total (d)
1	Electric						(0)		(d)
2									
3									
4					6	6,736,316			
5 6				-·					
7									
8									
9					<del> </del>	1,247,823			
10						),984,139			
11					10	7,904,139			
12	Production	· · · · · · · · · · · · · · · · · · ·							
13	Transmission			<del></del>	4	,082,439			
14	Distribution	<u> </u>				,,			
15	Administrative and General								
16	TOTAL Maint. (Total of lines 12 thru 15)				4	,082,439			
17	Total Operation and Maintenance								
	Production (Enter Total of lines 3 and 12)								
	Transmission (Enter Total of lines 4 and 13)				10	,818,755			
	Distribution (Enter Total of lines 5 and 14)								
	Customer Accounts (Transcribe from line 6)								
	Customer Service and Informational (Transcribe	from lin	e 7	)					
	Sales (Transcribe from line 8)	<del></del>			<u> </u>				
	Administrative and General (Enter Total of lines S		5)			,247,823			
	TOTAL Oper. and Maint. (Total of lines 18 thru 24 Gas	4)			15	,066,578	-2,282,0	)19	12,784,559
27	Operation	<del></del>			_				
	Production-Manufactured Gas								
$\overline{}$	Production-Nat. Gas (Including Expl. and Dev.)			<del></del>					
	Other Gas Supply								
_	Storage, LNG Terminaling and Processing		_	-					
	Transmission								
33	Distribution								
34	Customer Accounts								
35	Customer Service and Informational								
	Sales								
	Administrative and General								
	TOTAL Operation (Enter Total of lines 28 thru 37)	)							
	Maintenance								
	Production-Manufactured Gas Production-Natural Gas								
_	Other Gas Supply								
	Storage, LNG Terminaling and Processing								
	Transmission								
	Distribution	<u> </u>							
_	Administrative and General								
47	TOTAL Maint. (Enter Total of lines 40 thru 46)								

	erican Transmission Company LLC	(2)	An Orig A Resul	inal omission ARIES AND WAGE	(Mo, 04/2	9/2002	Year of Report Dec. 31, 2001	
	010		OF SAL	ARIES AND WAGE	S (Conti	inued)		
Line No.	Classification			Direct Payro	oll	Allocation of Payroll charged for Clearing Accounts (c)	Total	
	(a)			(b)	•	Clearing Accounts	(d)	
48	- Farmer and manifestation					(*)	(u)	
49 50	- Total of III	nes 28 and 4	0)					
51	The same (moldaling Expl. and De	v.) (Total line	es 29,					
52								
53	Transmission (Lines 32 and 44)	ai of lines 31	thru					
54				<del> </del>				
55								
56								
57								
58	Lines of and 40)							
59	- Peranen and Maint: (10tal of lifes 49 ti	nru 58)						
60								
61	Operation and Maintenance							
62	TOTAL All Utility Dept. (Total of lines 25, 59, and	161)		15,0	066,578	-2,282,019	12,784,559	
63 64	Utility Plant Construction (By Utility Departments)							
65	Electric Plant							
66	Gas Plant					986,666	986,666	
67	Other							
68	TOTAL Construction (Total of lines 65 thru 67)			<del> </del>				
69	Plant Removal (By Utility Departments)					986,666	986,666	
70	Electric Plant							
71	Gas Plant							
72	Other							
73	TOTAL Plant Removal (Total of lines 70 thru 72)				- 1			
	Other Accounts (Specify):							
75 76	Acct. 18300, Prelim Survey & Invest Charges Acct. 14311, A/R - Other (Contract Services)					135,933	135,933	
77	Acct. 14311, A/H - Other (Contract Services)					1,159,420	1,159,420	
78								
79								
80				<del></del>				
81								
82								
83								
84								
85								
86 87								
88								
89								
90				· · · · · · · · · · · · · · · · · · ·				
91								
92				<del> </del>	_			
93					-+			
94								
	FOTAL Other Accounts					1,295,353	1,295,353	
96 7	OTAL SALARIES AND WAGES			15,06	6,578	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	15,066,578	
		_						

	e of Respondent prican Transmission Company LLC	This Report Is: (1) [X] An Origin (2) A Resub	missior		Date of Report (Mo, Da, Yr) 04/29/2002		ear of Report ec. 31,2001
Re	port below the information called for concer	ELECTRIC I				d and wi	neeled during the year.
Line No.	Item	MegaWatt Hours	Line	T	Item		MegaWatt Hours
140.	(a)	(b)	No.		(a)		(b)
1	SOURCES OF ENERGY		21	DISPOSIT	TON OF ENERGY		(6)
2	Generation (Excluding Station Use):		22	Sales to U	Itimate Consumers (Includi	ina	
3	Steam		7	i .	tmental Sales)		
4	Nuclear		23		ents Sales for Resale (See	-+	
5	Hydro-Conventional		†	1	4, page 311.)		
6	Hydro-Pumped Storage		24	Non-Requi	irements Sales for Resale (	See	
7	Other		†	l .	4, page 311.)	· [	
8	Less Energy for Pumping		25	Energy Fu	rnished Without Charge	-+	
9	Net Generation (Enter Total of lines 3		26	Energy Us	ed by the Company (Electri	ic	
	through 8)			1	Excluding Station Use)		
10	Purchases		27	Total Energ	gy Losses		
11	Power Exchanges:		28	TOTAL (Er	nter Total of Lines 22 Throu	ıgh	
12	Received			27) (MUST	EQUAL LINE 20)		10.00
13	Delivered						
14	Net Exchanges (Line 12 minus line 13)		1	!			
15	Transmission For Other (Wheeling)		Ė.	i		İ	
16	Received		<b>i</b>				
17	Delivered		1				
18	Net Transmission for Other (Line 16 minus		1 1				
[	line 17)						
19	Transmission By Others Losses		<b>i</b>				
20	TOTAL (Enter Total of lines 9, 10, 14, 18						
	and 19)	1986 351 251				ſ	
1							
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Nar	ne of Responden	t	This Report Is:		Date of Report		
1	•	sion Company LLC	(1) X An Original	1	(Mo, Da, Yr)	Year of F	•
7			(2) A Resubmission	ļ	04/29/2002	Dec. 31,	2001
<del> </del>			MONTHLY PEAKS AN				-
3. Fene make 4. Fene the 5. Fene for the fene fene fene fene fene fene fene fe	Report in column rgy losses associting the Non-Requestrin column difference between	has two or more power systems (b) the system's energy output for (c) a monthly breakdown of the liated with the sales so that the touirements Sales for Resale.  (d) the system's monthly maximen columns (b) and (c) (c) (d) the specified information and (f) the specified information columns (f) the specified information columns (f) the specified information (d) the specified (d	or each month such that the to Non-Requirements Sales For Fotal on Line 41 exceeds the am um megawatt Load (60-minute	tal on Line 41 Resale reportenount on Line integration) a	matches the total and on Line 24. Inc. 24 by the amount associated with the	al on Line 20. clude in the monthly t of losses incurred (	amounts any or estimated) in
INAI	T OF SYSIEM:	T					
Line			Monthly Non-Requirments Sales for Resale &		МС	NTHLY PEAK	
No.	Month	Total Monthly Energy	Associated Losses	Megawatts	(See Instr. 4)	Day of Month	Hour
	(a)	(b)	(c)	(	(d)	(e)	(f)
	January					0	
	February					0	
	March					0	
	April					0	
	May					0	
	June					0	<del></del>
	July					0	
	August					0	<u> </u>
37	September					0	<del>                                     </del>
38	October					0	
39	November					0	
40	December			<del></del>		0	<del> </del>
41	TOTAL					<u> </u>	
	IOTAL						

Name of Respondent	This Report is:	Date of Report	Year of Report
American Transmission Company LLC	(1) <u>X</u> An Original (2) <u>A Resubmission</u>	(Mo, Da, Yr) 04/29/2002	Dec 31, 2001
	FOOTNOTE DATA	0 1/20/2002	Dec 31, 2001

## Schedule Page: 401 Line No.: 20 Column: b

\*Network Integration and Point-to-Point Customers provide energy to satisfay the requirements of ATCLLC's Open Access Transmission Tariff Attachment M (Energy Losses)

\*\*Although ATCLLC transmitted 62,692,877 MWHs of energy, this amount does not include a substantial amount of energy generated and distributed at the distribution level (i.e., does not use ATCLLC's transmission system).

Schedule Page: 401 Line No.: 28 Column: b

Footnote Linked. See note on 401, Row: 20, col/item: b

## Schedule Page: 401 Line No.: 29 Column: b

Respondent has left Page 401B blank because it does not generate nor sell electric energy at wholesale for resale nor at retail. Similarly, ATCLLC has no monthly system peak of its own. Because the coincident sum of the peaks of its customers are used in the determination of Load Ratio Share calculations for Network Integration Transmission customers, the following information is provided:

Month	Day	Hour	Megawatts
January	2	1900	9,167
February	1	1900	8,958
March	5	1900	8,736
April	30	1400	8,266
May	17	1400	8,744
June	14	1400	10,467
July	31	1700	12,127
August	7	1400	12,216
September	7	1400	9,943
October	30	1800	8,808
November	28	1800	9,041
December	13	1800	9,272



Nar	Name of Respondent			This Report Is:			t Y	Year of Report		
Am	erican Transmission Company	LLC	<b></b>	An Original	1	(Mo, Da, Yr)		ec. 31, 2001		
			(2)	A Resubmission	I	04/29/2002				
				ANSMISSION LINE						
1. 1	Report information concerning to	ransmission lines, co	st of line	s, and expenses fo	r year. List eac	h transmissio	n line having no	ominal voltage o	f 132	
2	olts or greater. Report transmi	ission lines below the	ese volta	ges in group totals	only for each vo	oltage.				
z. sub	Fransmission lines include all lin station costs and expenses on t	this nade	ennition	or transmission syst	iem plant as giv	en in the Unif	orm System of	Accounts. Do n	ot report	
	Report data by individual lines for		equired b	v a State commissi	on					
<b>4</b> . [	Exclude from this page any tran	smission lines for wh	ich plant	costs are included	in Account 121	Nonutility Pr	onerty			
5. I	ndicate whether the type of sup	porting structure rep	orted in d	column (e) is: (1) si	nale pole wood	or steel: (2) F	I-frame wood	or steel noles: (3	) tower:	
01 (4	r) underground construction if a	i transmission line ha	as more t	han one type of sur	portina structu	re indicate the	e a la ancalim e	ch type of const	ruotion	
by t	ie use oi brackets and extra iin	es. Minor portions o	f a transr	mission line of a diff	erent type of co	onstruction ne	ed not be distin	guished from the	е	
rem	ainger of the line.									
renc	Report in columns (f) and (g) the	total pole miles of e	ach tran	smission line. Show	w in column (f) t	the pole miles	of line on struc	tures the cost of	f which is	
pole	orted for the line designated; col miles of line on leased or partly	v owned structures in	umm (g)	(a) In a footpote	e on structures	the cost of wh	nich is reported	for another line.	Report	
resp	ect to such structures are inclu	ded in the expenses	reported	for the line designa	expiain ine basi itod	is of such occ	upancy and sta	te whether expe	nses with	
·			·opoitou	Tor the line designe	iteu.					
l to a	DESIGNAT	IONI -		TVOLETA OF 110						
Line	DESIGNAT	ION		VOLTAGE (KV	/) e	Type of	LENGTH	(Pole miles)	Nicosa la soci	
No.				other than 60 cycle, 3 pha		1	undergro	case of ound lines cuit miles)	Number Of	
	From					Supporting	On Structure			
	(a)	To (b)		Operating	Designed	Structure	of Line Designated	On Structures of Another Line	Circuits	
	<u> </u>			(c)	(d)	(e)	(f)	(g)	(h)	
		North Madison		345.00	345.00	Steel Pole	17.36		1	
	Columbia	Wyocena		345.00	345.00	Steel Pole	8.74		2	
	Wyocena	South Fon Du Lac		345.00	345.00	Steel Pole	46.12		1	
4	Coldiniola	Rockdale		345.00	345.00	Steel Pole	16.66		1	
	Columbia	Rockdale		345.00	345.00	Steel Pole		8.74	2	
	Columbia	Rockdale		345.00	345.00	Steel Pole	13.89			
	Columbia	Rockdale		345.00	345.00	Steel Pole	12.77			
_	Granville SS	Pt. Beach SS		345.00		Steel Pole	14.90		2	
	Granville SS	Pt. Beach SS		345.00		Steel Tower	40.10			
10	Granville SS	Pt. Beach SS		345.00		Wood H-Frame	54.00			
11	Arcadian SS	Pt. Beach SS		345.00		Steel Tower	26.20		2	
_12	Arcadian SS	Pt. Beach SS		345.00		Wood H-Frame	82.50		1	
_13	Arcadian SS	Pt. Beach SS		345.00		Steel Tower	13.00		- '	
14	Arcadian SS	Pt. Beach SS		345.00		Wood H-Frame	18.00			
15	N. Appleton SS	Pt. Beach SS		345.00		Wood H-Frame	43.30			
16	Pleasant Prairie SS	Bain SS (East Line)	)	345.00		Steel Tower	1.73			
17	Pleasant Prairie SS	Arcadian SS		345.00		Steel Tower		0.60	- '	
18	Pleasant Prairie SS	Arcadian SS		345.00		Steel Pole		1.80	- 2	
19	Pleasant Prairie SS	Arcadian SS		345.00		Steel Tower	0.30	1.00	- 4	
20	Pleasant Prairie SS	Arcadian SS		345.00		Steel Tower	14.60	33.80	2	
21	Racine SS	Pleasant Prairie SS		345.00		Steel Tower	1.20	33.60	2	
22	Racine SS	Pleasant Prairie SS		345.00		Steel Pole	10.90			
23	Racine SS	Pleasant Prairie SS		345.00		Steel Tower	0.70			
24	Pleasant Prairie SS	Bain SS (West Line	)	345.00		Steel Tower	0.70	1.16	- 1	
25	Pleasant Prairie SS	Zion (CE) - (Illinois I		345.00		Steel Tower		1.16	2	
26	Pleasant Prairie SS	Zion (CE) - (Illinois I		345.00		Steel Pole	2.10	1.00	2	
27	Pleasant Prairie SS	Zion (CE) - (Illinois L		345.00		Steel Tower	0.60		2	
28	Arcadian SS	Zion (CE) - (Illinois L		345.00		Steel Tower	0.20			
29	Arcadian SS	Zion (CE) - (Illinois L		345.00		Steel Tower	52.90		1	
30	Granville SS	Saukville SS		345.00		Steel Pole	52.90	4400	2	
31	Granville SS	Saukville SS		345.00		Steel Tower	- 0.04	14.90	2	
32	N. Appleton SS	Rocky Run SS (WP:	3)	345.00			2.81	2.00	2	
_	Arcadian SS	Granville SS	-,	345.00		Wood H-Frame	67.12			
$\overline{}$	Oak Creek SS	Arcadian SS		345.00		Steel Tower Steel Tower	7.30	8.70	2	
$\overline{}$		Oak Creek SS		345.00			200	35.01	2	
		- an 0.00n 00		343.00		Steel Tower	0.90	[	2	
								1		
					İ				1	
36				<del> </del>						
30						TOTAL	7,489.96	1,114.52	853	
							<u></u> _			

Name of Respon	dent		This Report Is:		Date of Repo	r of Report		
American Transı	mission Company	LLC	(1) X An Or (2) A Res	riginal submission	(Mo, Da, Yr) 04/29/2002	Dec	. 31, 2001	
you do not includ	le Lower voltage I	ission line structure ines with higher volt	twice. Report Lov	or more transmissio	nd higher voltage lin n line structures sup			
<ol> <li>Designate any give name of less which the respon arrangement and expenses of the l</li> </ol>	y transmission lin- sor, date and tern ident is not the so I giving particulars Line, and how the	in column (f) and the or portion thereof ns of Lease, and am ble owner but which s (details) of such materials of such materials.	for which the resp nount of rent for ye the respondent op eatters as percent	ondent is not the so ear. For any transm perates or shares in ownership by respo	ole owner. If such position line other that the operation of, fur andent in the line, na	n a leased line, or prinish a succinct statement of co-owner, ba	portion thereof, for tement explaining t asis of sharing	he
9. Designate any determined. Spe	ecify whether less	any. e leased to another ee is an associated Illed for in columns (	company.			ase, annual rent for	year, and how	
Size of		E (Include in Colum	- · · · · · · · · · · · · · · · · · · ·	EXPE	NSES, EXCEPT DE	EPRECIATION AND	D TAXES	
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
156, ACSR	<u> </u>		.,	, ,	· ,		. ,	1
156, ACSR								2
156, ACSR								3
156, ACSR								4
156, ACSR								5
156, ACSR								6
156, ACSR								7
156, ACSR								8
156, ACSR								9
156, ACSR								10
156, ACSR							!	11
156, ACSR 156, ACSR								12 13
156, ACSR								14
156, ACSR								15
156, ACSR								16
156, ACSR								17
156, ACSR								18
156, ACSR							· · · · · ·	19
156, ACSR								20
156, ACSR								21
156, ACSR								22
156, ACSR								23
156, ACSR								24
156, ACSR								25
156, ACSR								26
156, ACSR								27
156, ACSR								28
156, ACSR 156, ACSR								29
156, ACSR							· · · · · · · · · · · · · · · · · · ·	30
156, ACSR			-					31
156, ACSR								33
156, ACSR								34
156, ACSR								35
	35,834,865	575,876,585	611,711,446	471,703	9,983,919	1,243,119	11,698,741	36

Nam	e of Respondent		This	Report Is:		Date of Report	Ye	ar of Report	
	rican Transmission Company L	LC	(1) (2)	An Original A Resubmission	,	Mo, Da, Yr) 14/29/2002	De	c. 31, 2001	
			_ ` ′	RANSMISSION LINE		,			
						L 4	Dank :		100
kilov	eport information concerning tra olts or greater. Report transmis ransmission lines include all line	sion lines below the	ese vol	Itages in group totals o	only for each vo	ltage.			
	tation costs and expenses on th		01111110	in or transmission by or	om plant as giv	on in the online	Cyclom or .	noccame. Bom	от горол
3. R	eport data by individual lines for	all voltages if so re							
4. E	xclude from this page any trans	mission lines for wh	nich pla	ant costs are included	in Account 121	, Nonutility Pro	perty.		
5. In	dicate whether the type of supp	orting structure rep	orted i	n column (e) is: (1) si	ngle pole wood	or steel; (2) H	-frame wood, o	r steel poles; (3)	tower;
	underground construction If a								
-	e use of brackets and extra line	s. Minor portions o	of a trai	nsmission line of a diff	erent type of co	nstruction nee	a not be disting	guisnea from the	)
	inder of the line. eport in columns (f) and (g) the	total note miles of	each tr	ansmission line Show	w in column (f) t	he nole miles	of line on struc	tures the cost of	which is
	ted for the line designated; con								
	miles of line on leased or partly								
	ect to such structures are includ							·	
•		•	•	_					
	DESIGNATION	ON		VOLTAGE (K	/\	1	LENGTH	(Polo milos)	
_ine	DESIGNATIV	O.V		l (Indicate wher	e e	Type of	(In the	(Pole miles) case of ound lines	Numbe
No.				other than 60 cycle, 3 ph	ase)	Supporting	report cir	cuit miles)	Of
	From	То		Operating	Designed	i i i	On Structure of Line	On Structures of Another	Circuits
	(a)	(b)		(c)		Structure (e)	Designated	Line	<b>/</b>   <b>-</b> \
		\			(d)		(f)	(g)	(h)
	Racine SS	Oak Creek SS		345.00		Steel Pole	7.50	-	
	Racine SS	Oak Creek SS		345.00		Steel Tower	3.50		
	Plains SS	Morgan SS		345.00	Į.	Wood H-Frame	2.40	-	
	Plains SS	Morgan SS		345.00	Į.	Wood H-Frame	69.40		
	Presque Isle PP (Dead River	Plains SS		345.00		1,2	70.87		
6	Presque Isle PP (Dead River	Plains SS		345.00		1,2	1.85		
7	Presque Isle PP (Dead River	Plains SS		345.00		1,2	3.60		
8	Saukville SS	Edgewater (Lima)		345.00		Steel Tower	24.20	i	
9	Saukville SS	Edgewater (Lima)		345.00		Wood H-Frame	1.90		
10	Brillion	Wrightstown		345.00		Wood H-Frame	6.30		
11	Kewaunee	Point Beach		345.00		1,2	5.60		
12	N. Appleton	Kewaunee		345.00		1,2	50.57		
13	Rocky Run	Weston		345.00		1,2	29.32		
14	Fitzgerald	N. Appleton		345.00		1,2	38.31		
15	Edgewater plant	South Fond du La	С	345.00	345.00	2, 3	29.49		
16	Edgewater plant	South Fond du La		345.00	345.00	2, 3	7.17		
	Edgewater plant	South Fond du La	С	345.00	345.00	2, 3	3.56		
	South Fond du Lac	Fitzgerald		345.00		<u> </u>	21.48		
	Edgewater plant	Wisconsin Electric	<u> </u>	345.00				7.17	
	Paddock	Rockdale		345.00			20.71		
	Paddock	Rockdale		345.00		<u> </u>	0.40		
	Paddock	Rockdale		345.00		<u> </u>	4.86		
	Paddock	Rockdale		345.00			1.17		
	Paddock	Rockdale		345.00		1	7.62		
	Paddock	Commonwealth		345.00			3.36		
	Paddock	Commonwealth		345.00		I .	5.50	0.40	
	Oak Creek PP	Oak Creek SS		230.00		Steel Tower	0.20		
	Oak Creek SS	Arcadian SS		230.00		Steel Tower	17.00		
	Arcadian SS	Bluemound SS		230.00		Steel Tower	6.20		
	Arcadian SS	Bluemound SS		230.00		Steel Tower	0.20	1.30	
	Oak Creek SS	Bluemound SS		230.00		Steel Tower Steel Tower	27.70		
						<del> </del>			
	Oak Creek SS	Bluemound SS		230.00		Steel Tower	1.30		
	Oak Creek SS	St Martins SS		230.00		Steel Tower	1.0-	19.40	
	Nelson Dewey	Genoa (DPC)		161.00			1.35		
35	Nelson Dewey	Stoneman (DPC)		161.00	161.00	1 1		1.35	
		1							
36	-					TOTAL	7,489.96	1,114.52	85

Name of Respon	lame of Respondent			iginal	/Ma Da Va		ear of Report	
American Transi	mission Company	y LLC	(1) X An Or (2) A Res	submission	04/29/2002	Dec	. 31,	
			` '	LINE STATISTICS	(Continued)			
7 Do not report	the same transm	ission line structure				es as one line De	signate in a footnot	e if
		lines with higher vol						
		in column (f) and the					, , , , , , , , , , , , , , , , , , ,	
8. Designate any	y transmission lin	e or portion thereof	for which the resp	ondent is not the so	le owner. If such pi			ηy,
		ns of Lease, and an						
		ole owner but which						he
		s (details) of such m						
	•	e expenses borne by	y tne respondent a	re accounted for, ar	id accounts affected	a. Specify whether	lessor, co-owner, o	or
	associated comp	iany. ie leased to another	company and give	name of Lassee d	late and terms of le	ace annual rent for	vear and how	
	-	see is an associated		or Lessee, o	ate and terms of ter	ase, armoar reminor	year, and non	
		alled for in columns		k cost at end of yea	r.			
·	· ·		,					
	COST OF LIN	IE (Include in Colum	nn (i) Land.	EVDE	NOTO EVOEDE DE	EDDECLATION AND	D. TAVEO	
Size of		and clearing right-o		EXPE	NSES, EXCEPT DE	EPRECIATION AN	JIAXES	
Conductor	Edita fights,	and oldaring right o	· way/					
and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rents	_ Total	Line
(i)	(j)	Other Costs (k)	(1)	Expenses (m)	Expenses (n)	(0)	Expenses (p)	No.
2156, ACSR	U/	(1.7)	(1)	(111)	('')	. ,	(P)	1
2156, ACSR		1		-				2
								3
2-795, ACSR								-
2-795, ACSR								4
2-795, ACSR								5
2-795, ACSR								6
2-795, ACSR								7
2156, ACSR								8
2156, ACSR								9
2156, ACSR								10
954, ACSR								11
954, ACSR								12
795, ACSR								13
795, ACSR								14
2-795, ACSR						···· - · · · · · · · · · · · · · · · ·		15
2-795, ACSR								16
2-795, ACSR								17
2-795, ACSR								18
2-795, ACSR		ļ						19
2156, ACSR								20
2156, ACSR								21
2156, ACSR		<b> </b>						22
2156, ACSR		<b>.</b>						23
2156, ACSR								24
2156, ACSR								25
2156, ACSR								26
1033.5, ACSR								. 27
1033.5, ACSR								28
1033.5, ACSR								29
1033.5, ACSR								30
1033.5, ACSR								31
1033.5, ACSR								32
1033.5, ACSR								33
795, ACSR								34
795, ACSR								35
	35,834,865	575,876,585	611,711,446	471,703	9,983,919	1,243,119	11,698,741	36
L								لنب

Nam	e of Respondent		This F	Report Is:			te of Report	Ye	ar of Report	
Ame	rican Transmission Company L	LC		X An Original			o, Da, Yr)	De	ec. 31, 2001	
	,		(2)	A Resubmission	OTATIOTIC		/29/2002			
				RANSMISSION LINE						
	eport information concerning tra							line having no	minal voltage of	132
ilovo	olts or greater. Report transmis	sion lines below th	ese volt	ages in group totals	only for eac	ch volta	age.		_	
	ansmission lines include all line		definition	of transmission sys	tem plant as	s giver	n in the Unifo	rm System of	Accounts. Do no	ot report
	tation costs and expenses on th									
	eport data by individual lines for									
	kclude from this page any transi									
i. In	dicate whether the type of supp	orting structure rep	orted in	n column (e) is: (1) s	ingle pole w	vood o	r steel; (2) H	trame wood, c	r steel poles; (3)	tower;
r (4)	underground construction If a t	transmission line h	as more	than one type of su	pporting stri	ucture	, indicate the	mileage of ea	on type of constr	uction
-	e use of brackets and extra line	s. Minor portions of	or a tran	smission line of a dif	rerent type	or con	struction nee	a not be distin	guisned from the	•
	inder of the line. eport in columns (f) and (g) the	total polo milos of	oach tro	nemiceian lina. Sha	w in column	o (f) the	o nolo milos	of line on etruc	turee the coet of	which is
	ted for the line designated; con									
	miles of line on leased or partly									
	ect to such structures are includ					Dasis	or such occu	iparicy and sta	te whether exper	ioco witi
espe	ect to such structures are includ	ed in the expenses	s reporte	ed for the line design	ateu.					
ine	DESIGNATION	NC		VOLTAGE (K	V)		Type of	LENGTH	(Pole miles)	
No.				(Indicate whe	'e		Type of	undergr	(Pole miles) case of ound lines cuit miles)	Numbe
				60 cycle, 3 ph	ase)		Supporting			Of
	From	То		Operating	Design	ed	Structure	On Structure of Line	On Structures of Another	Circuits
	(a)	(b)		(c)			(e)	Designated	Line	<b>(</b> b.)
		` '			(d)			(†)	(g)	(h)
1	Liberty	Pulliam		138.00			1,3	3.87	0.10	
2	WEPCO Interceptor - N. Appl	Howard		138.00		1	Wood H-Frame	22.40	2.00	
3	Highway V	East Krok		138.00		1	Wood H-Frame	21.60	i	
	CWPCP Interceptor (Str. 218	Saratoga (WP&L)	)	138.00		1	Wood H-Frame	0.77	,	
	Aviation Progress	Ellinwood		138.00		h	Wood H-Frame	3.95		
	Shoto	<del></del>		138.00			Steel H-Frame	16.22		
		Kewaunee							ļ	
	WMPC Interceptor - Forest J	Glenview		138.00			1,2	4.63	L	
8	WEPC Interceptor Pioneer Sw	W. Marinette		138.00	1		Wood H-Frame	24.40	1	
9	Sunset Point	Woodenshoe (WE	EPCO	138.00	)	\	Wood H-Frame	6.79	,	
10	Howard	Pulliam		138.00	)	1	Wood H-Frame	3.35		
11	Kewaunee	East Krok	-	138.00			Steel H-Frame	8.38	j	
12	Highway V	Dykesville Substa	ition	138.00		1	Wood H-Frame	17.00		
	East Krok	Canal		138.00		\	Wood H-Frame	29.62	)	
	Glenview	Shoto		138.00			1,2	23.03		
						<del></del>			<del></del>	
	Tower Drive	Pulliam		138.00			2,3	1.54		
	Fitzgerald	Ellinwood		138.00			1	5.80		
	Fitzgerald	Sunset Point		138.00			1	2.89	5.00	
18	WPL Interceptor	Aviation		138.00		[	1	4.51		
19	Lost Dauphin	Highway V		138.00		-	1,2,3	2.71	8.00	
20	N. Appleton	Lost Dauphin		138.00	j	1	Wood H-Frame	11.19	1.00	
	Sherwood	W. Marinette		138.00	1		Steel Pole	4.53		
	Harrison	Str. 54 (Waupaca	<u> </u>	138.00	1		1,2	5.07		
		<del> </del>	• 1	138.00	1	<del> </del>	1	28.56		
	Arnott	Harrison	1			<del>-  </del> .	Ota al Tama			
	Liberty	Depere Energy C		138.00	1		Steel Tower	0.11		
	Liberty	Depere Energy C	enter	138.00			Underground	0.69		
26	Eastman Avenue	Pulliam		138.00			1,2	1.33		
27	Tower Drive	Eastman Avenue		138.00			Steel Pole		1.22	
28	Hoover	Arnott		138.00	d		1	7.72		
29	Stiles Jct. Sw. Sta.	Sherwood		138.00		1.	1,2	20.25	,	
	Dykesville Substation	Canal Substation		138.00			Nood H-Frame	27.00		
	Red Maple	DePere		138.00	<u> </u>		Jnderground	2.71		
				138.00	ļ		Steel Pole	3.04		
	Lost Dauphin	Red Maple					21661 LOIG			
	Lost Dauphin	Red Maple		138.00	ļ		1	0.08		
	Highway V	Tower Drive		138.00	1	_	1,2,3	4.76	ļ · · ·	
35	Straits Substation	Pte LaBarbe Rise	r Statio	n 138.00	1	138.00	Wood	2.31		
					1					
						1				
						-				
36					-	$\rightarrow$	TOTAL	7.489.96	1,114.52	85
ುಂ		Ī		1	1	- 1	· O I AL	1.489.90	л т. г.ч.эг	ւ შე

Name of Respon American Transi	dent mission Company	/ LLC	`	submission	Date of Hepo (Mo, Da, Yr) 04/29/2002		31, <u>2001</u>	
				LINE STATISTICS	· · · · · · · · · · · · · · · · · · ·			
you do not include pole miles of the 8. Designate any give name of less which the responsarrangement and expenses of the lother party is an 9. Designate any determined. Spe	le Lower voltage I primary structure y transmission lin sor, date and tern ident is not the so I giving particulars Line, and how the associated comp y transmission lin ecify whether less	ines with higher volt in column (f) and the e or portion thereof f ns of Lease, and am ble owner but which t is (details) of such m e expenses borne by any. e leased to another see is an associated	age lines. If two of the pole miles of the or which the respondent op atters as percent the respondent a company and give company.	wer voltage Lines and or more transmission e other line(s) in coluondent is not the soluer. For any transmis perates or shares in townership by respondence accounted for, and e name of Lessee, dark cost at end of year	I line structures supumn (g) e owner. If such pission line other that he operation of, fur ident in the line, naid accounts affected ate and terms of lease.	oport lines of the sai roperty is leased fro in a leased line, or p nish a succinct stat me of co-owner, ba d. Specify whether	me voltage, report m another compan portion thereof, for ement explaining the sis of sharing lessor, co-owner, co	the ny, he
0:		E (Include in Colum	, ,	EXPE	NSES, EXCEPT DE	EPRECIATION AND	TAXES	
Size of Conductor	Land rights,	and cleaning right-or	-way)					
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
'95, ACSR	- 07	(-,		()	(1)			1
336.4, ACSR								2
177, ACSR								3
I/O, ACSR								4
/arious, Various								5
795, ACSR		<del> </del> -					-	6
177, ACSR								7
795, ACSR								8
		+						9
795, ACSR		<del> </del>						10
/arious, Various				· · · · · · · · · · · · · · · · · · ·				11
795, ACSR								
177, ACSR								12
177, ACSR								13
177, ACSR								14
177, ACSR								15
795, ACSR								16
795, ACSR								17
177, 795, ACSR								18
/arious,								19
177, ACSR								20
795, ACSR		<u> </u>						21
336.4, 795, ACSR								22
795, ACSR								23
795, ACSR								24
2500, Cu								25
177, 795, ACSR								26
177, 795, ACSR								27
795, ACSR								28
/arious, Various								29
177, ACSR								30
2500, Cu								31
795, ACSR	No.							32
795, ACSR								33
177, ACSR								34
336.4, ACSR								35
						;		
	35,834,865	575,876,585	611,711,446	471,703	9,983,919	1,243,119	11,698,741	36
						•		

Vam	e of Respondent		This Report	: ls:		Date of Report	Ye	ar of Report	
Ame	rican Transmission Company L	10		Original Resubmission	<b>I</b>	(Mo, Da, Yr) 04/29/2002	De	c. 31, 2001	
			` ′	MISSION LINE					_
	eport information concerning tra						i line having no	minal voltage of	132
(IIOV	olts or greater. Report transmis ransmission lines include all line	sion lines below these	ie voltages finition of tra	in group iolais ( anemiesion svet	om plant as di	maye. ven in the Unifo	orm System of	Accounts Do no	nt report
	tation costs and expenses on th		illinition of the	ansimission syst	em plant as gi	ren in the onic	on oystem or	Accounts. Do no	i lepoit
	eport data by individual lines for		uired by a S	State commission	on.				
	xclude from this page any trans					, Nonutility Pro	perty.		
	dicate whether the type of supp								
	underground construction If a						-	•	
-	e use of brackets and extra line	s. Minor portions of	a transmiss	sion line of a diff	erent type of c	onstruction nee	ed not be disting	guished from the	•
	inder of the line. eport in columns (f) and (g) the	total nala milaa af as	oh transmi	scion line Show	v in column (f)	the pole miles	of line on etrue	turne the east of	which is
	ted for the line designated; con								
	miles of line on leased or partly								
	ect to such structures are includ						. ,	'	
•		·	•	•					
	DESIGNATION	ON .		VOLTAGE (KV	Λ	T	LENGTH	(Pole miles)	
.ine No.	DEGIGITATION OF THE PROPERTY O	014		VOLTAGE (K)	e'	Type of	(In the	(Pole miles) case of bund lines	Number
NO.				other than   60 cycle, 3 pha	ase)	Supporting	report cir	cuit miles)	Of
	From	То		Operating	Designed	Structure	On Structure	On Structures of Another	Circuits
	(a)	(b)		(c)	(d)	(e)	of Line Designated	Line	(b)
	, ,		t Dicor C	138.00	` '	0 Underground	(†) 4.17	(g)	(h)
	Pte LaBarbe Riser Station	CE - McGulpin Poin		138.00		0 Wood	4.17	2.31	1
	Straits Substation	Pte LaBarbe Riser		138.00		0 Underground	4.17	2.31	2
3	Pte LaBarbe Riser Station	CE - McGulpin Poin							1
4		Lakehead - Naubiny	·	138.00		0 Wood	0.06		1
	Indian Lakes Substation	WEC Interconnect	<del>-</del>	138.00		0 Steel	26.12	00.40	2
	Indian Lakes Substation	WEC Interconnect	at County	138.00		0 Steel		26.12	2
7	CHANDLER	PERKINS (WEP)		138.00		O Steel Pole	9.80		2
	CHANDLER	PERKINS (WEP)		138.00		O Steel Pole		9.73	2
9	M-38	ATLANTIC		138.00		Wood H-Frame	21.80		1
	HUMBOLDT	M-38		138.00		0 Wood H-Frame	44.53		1
	CEDAR	HUMBOLDT		138.00		0 Wood H-Frame	12.08		1
	M-38	WINONA		138.00		Wood H-Frame	19.93		1
	WINONA	ONTONAGON		138.00		Wood H-Frame	19.18		1
	ONTONAGON	STONE		138.00		Wood H-Frame	2.20		1
	M-38	PERCH LAKE		138.00		Wood H-Frame			1
	FORSYTH	MUNISING		138.00		0 Wood Pole	21.77		1
	FORSYTH	MUNISING		138.00		0 Wood Pole	6.97		2
	FORSYTH	MUNISING		138.00		0 Wood Pole	13.67		2
	FORSYTH	MUNISING		138.00		Wood H-Frame	2.92		1
	EMPIRE (WEP)	FORSYTH		138.00		Wood H-Frame	17.56		1
	FREEMAN	CEDAR		138.00		Wood H-Frame	8.80		1
	PRESQUE ISLE (WEP)	EMPIRE (WEP)		138.00		Wood H-Frame	15.64		1
	PRESQUE ISLE (WEP)	EMPIRE (WEP)		138.00		Steel Pole		1.85	
	CEDAR	TILDEN (WEP)		138.00		Wood H-Frame	5.33		1
	PRESQUE ISLE (WEP)	NATIONAL (WEP)		138.00		Wood H-Frame	23.27		1
26	PERCH LAKE	NORDIC (WEP)		138.00	138.0	Wood H-Frame	29.60		1
27	PRESQUE ISLE (WEP)	CEDAR		138.00		Wood H-Frame	13.24		1
28	PRESQUE ISLE (WEP)	CEDAR		138.00	138.0	Steel Pole		3.60	
29	PRESQUE ISLE (WEP)	FREEMAN		138.00	138.0	Wood H-Frame	7.85		1
30	NATIONAL	PERCH LAKE		138.00	138.0	Wood H-Frame	13.52		1
31	Engadine	St Ignace		138.00	138.0	Wood Pole	46.00		1
32	Kaukauna/Menasha	Melissa Sub		138.00	138.0	Wood Pole	8.91		1
33	K/M line tap	Meadows Sub		138.00	138.0	Wood Pole	0.60		1
34	Melissa Sub	Tayco Sub		138.00	138.0	Wood Pole	0.35		1
35	Melissa Sub	Tayco Sub		138.00	138.0	Wood Pole	1.02		1
									ĺ
									ŀ
36						TOTAL	7,489.96	1,114.52	853
-55		l				1	1, <del>11</del> 00.00	1,114.52	إدده

American franchemistion Company LLC  [2] A Resubmission L. ParksMISSION LLD STATISTICS (Commund)  7. Do not report the same transmission in structure Nuce. Report Lower voltage Lines and higher voltage place and higher voltage lines as one line. Designate in a loop rough of the control of the property	ime of Hespond			(1) X An O		(Mo, Da, Yr)	ı	r or Heport	
TRANSMISSION LINE STATISTICS (Communet)  7. On one report the same transmission his effective twice. Report Lover voltage lines as one line. Designate in a footnotive to control of include tower voltage lines with higher voltage lines. If two or more transmission line is structures support lines of the same voltage, report one miles of the primary structure in column (f) and the pole miles of the other lines) in column (g).  8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another comparing an another comparing the respondent is not the sole owner. If such property is leased from another comparing on another comparing on another comparing the respondent is not the sole owner. It such property is leased from another comparing owners of the time, and how the expenses from the respondent operators or shares in the operation of, furnish a succinic statement explaining registrates of the time, and how the expenses from by the respondent are accounted for, and accounts afforded. Specify whether lesses is an associated company.  10. Base the plant cost figures called for in columns (i) tand.  11. Base the plant cost figures called for in columns (i) tand.  12. Land rights, and cleaning right-orway)  13. ACSR 1. A	merican Transm	nission Company	y LLC	1 · · · <b>—</b>	•		Dec	. 31,	
7. Do not report the Same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a force upon do not include Lower voltage lines with higher voltage lines. If two or more transmission line or protein the structure is column () and the pole miles of the other line(s) in column (g).  B. Designate any transmission line or protein thereof for which the respondent is not the sole owner. If such property is leased from another company to make of lessor, date and terms of Losso, and amount of rent for year. For any transmission line or cher than a leased line, or portion thereof to risk the three proteins of the structure supported in the line, name of co-owner, basis of sharing surrangement and giving particulars (details) of such matters as percent ownership by respondent name as because the surrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing surrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing surrangement and giving particulars (details) of such matters as percent ownership by respondent and counts affected. Specify whether lessoes, do-owner, which is a support of the surrangement of the s				l ` ' 🗀				72.410.	
Size of Conductor of Conducto	u do not include the miles of the properties of the properties of the properties of the Language and the penses of the Language and Designate any termined. Specifically a properties of the properties of the Language and Designate any termined.	e Lower voltage le primary structure transmission lin or, date and tern dent is not the so giving particulars line, and how the associated comp transmission lin cify whether less	lines with higher volt e in column (f) and the e or portion thereof the ms of Lease, and ame ble owner but which the s (details) of such me e expenses borne by any. e leased to another nee is an associated	age lines. If two one pole miles of the or which the respondent of the respondent of atters as percent the respondent accompany and give company.	or more transmission or more transmission of the solution on the solution or the solution or the solution or the solution of t	on line structures sulumn (g) ble owner. If such p nission line other that the operation of, fu pondent in the line, na and accounts affecte date and terms of le	pport lines of the sa roperty is leased fro an a leased line, or rnish a succinct sta ame of co-owner, ba d. Specify whether	ame voltage, report om another compar portion thereof, for tement explaining asis of sharing lessor, co-owner,	the ny, the
Conductor and Material (i) (ii) (iii	Cina of				EXPE	ENSES, EXCEPT D	EPRECIATION AN	D TAXES	
and Material (1) (1) (2) (2) (3) (2) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4		Land rights,	and cleaning right-or	-way)					
38 4, ACSR	nd Material		Other Costs		Expenses	Expenses		Expenses	Line No.
00. CU 36.4, ACSR 36.4, ACSR 37.7, ACSR 37.7, ACSR 37.7, ACSR 37.4, ACSR 38.4, ACSR 38.4, ACSR 38.4, ACSR 38.4, ACSR 38.4, ACSR 38.4, ACSR 38.4, ACSR 38.4, ACSR 38.4, ACSR 38.4, ACSR 38.4, ACSR 38.5	, CU								1
36.4, ACSR 77, ACSR 77, ACSR 77, ACSR 77, ACSR 77, ACSR 77, ACSR 77, ACSR 77, ACSR 77, ACSR 77, ACSR 78, ACSR 7									2
77, ACSR 77, ACSR 77, ACSR 77, ACSR 77, ACSR 87 864, ACSR 87 865, ACSR 87 864, ACSR 865, ACSR 86	, CU								3
77, ACSR 77, ACSR 77, ACSR 77, ACSR 88 86, ACSR 89 80, ACSR 80 80, ACSR 80,	-								4
77, ACSR 77, ACSR 77, ACSR 80, 364, ACSR 90, ACSR 905, A									5
77, ACSR 36.4, ACSR 36.4, ACSR 36.4, ACSR 36.5, ACSR 36.5, ACSR 36.4, ACSR							ci.		6
36.4 ACSR	·								7
70, ACSR 36.4, ACSR 36.4, ACSR 36.5, ACSR 36.5, ACSR 36.4, ACSR	·				<del></del> ,				8
36.4, ACSR 05, ACSR 05, ACSR 05, ACSR 05, ACSR 05, ACSR 05, ACSR 06, ACSR 07, ACSR 08, ACSR 08, ACSR 08, ACSR 09, ACSR 0	·								9
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05, ACSR 05, ACSR 05, ACSR 05, ACSR 05, ACSR 06, ACSR 07, ACSR 086, ACSR 086, ACSR 086, ACSR 086, ACSR 086, ACSR 087, ACSR 088, ACSR 089, ACSR 099									11
05, ACSR 05, ACSR 36.4, ACSR			<u></u>						12
05, ACSR 36.4, ACSR			-						13
36.4, ACSR 36.4, ACSR									15
36.4, ACSR 36.4, ACSR									16
36.4, ACSR 36.4, ACSR 05, ACSR 05, ACSR 05, ACSR 05, ACSR 05, ACSR 05, ACSR 05, ACSR 05, ACSR 05, ACSR 05, ACSR 05, ACSR 05, ACSR 06, ACSR 07, ACSR 08, ACSR 08, ACSR 09, ACSR									17
36.4, ACSR 05, ACSR 05, ACSR 05, ACSR 05, ACSR 05, ACSR 05, ACSR 05, ACSR 05, ACSR 05, ACSR 05, ACSR 05, ACSR 05, ACSR 06, ACSR 07, ACSR 08, ACSR 08, ACSR 09, ACSR 0									18
05, ACSR 05, ACSR 05, ACSR 05, ACSR 05, ACSR 05, ACSR 05, ACSR 06, ACSR 07, ACSR 08, ACSR 09,									19
05, ACSR 05, ACSR 05, ACSR 05, ACSR 05, ACSR 05, ACSR 05, ACSR 06, ACSR 07, ACSR 08, ACSR 09,	, ACSR								20
05, ACSR 05, ACSR 05, ACSR 05, ACSR 06, ACSR 07, ACSR 08, ACSR 08, ACSR 09,	ACSR								21
05, ACSR 05, ACSR 05, ACSR 05, ACSR 36.4, ACSR 36.4, ACSR 05, ACSR 05, ACSR 077, ACSR 36.4, ACSR 36.4, ACSR 36.4, ACSR 36.4, ACSR	ACSR								22
05, ACSR 05, ACSR 36.4, ACSR 36.4, ACSR 05, ACSR 077, ACSR 36.4, ACSR 36.4, ACSR 377, ACSR 377, ACSR 377, ACSR	ACSR								23
05, ACSR	ACSR								24
36.4, ACSR 36.4, ACSR 05, ACSR 07, ACSR 36.4, ACSR 36.4, ACSR 36.4, ACSR 36.4, ACSR 36.4, ACSR	ACSR								25
36.4, ACSR 05, ACSR 07, ACSR 36.4, ACSR 36.4, ACSR 36.4, ACSR 36.4, ACSR 36.4, ACSR									26
05, ACSR 05, ACSR 77, ACSR 36.4, ACSR 77, ACSR 36.4, ACSR 36.4, ACSR									27
05, ACSR 77, ACSR 36.4, ACSR 77, ACSR 36.4, ACSR 36.4, ACSR									28
77, ACSR 36.4, ACSR 36.4, ACSR 77, ACSR 36.4, ACSR									29
36.4, ACSR 36.4, ACSR 77, ACSR 36.4, ACSR									30
36.4, ACSR 77, ACSR 36.4, ACSR									31
77, ACSR									32
36.4, ACSR									33
									34
35 834 865 575 876 585 611 711 446 471 702 0 000 010 4 040 440	4, ACSN								35
00,000,000		35,834,865	575,876,585	611,711,446	471,703	9,983,919	1,243,119	11,698,741	36

Nam	e of Respondent		This Report Is: (1) [X] An Original			Date of Report	Ye	ear of Report						
Ame	erican Transmission Company I	LC	(2)	An Original	,	Mo, Da, Yr) 04/29/2002	De	ec. 31, 2001						
			. ,	RANSMISSION LINE	l l	14/23/2002		-						
1 0	anart information concerning to	incipalina linea au												
1. H	eport information concerning tracells or greater. Report transmis	ansmission lines, co	ost of II	nes, and expenses to	r year. List each	h transmissior	line having no	minal voltage of	132					
	ransmission lines include all line						orm System of	Accounts Don	at ranart					
	tation costs and expenses on the			ii oi tianomioolon sys	terri piarit as giv	en in the onit	om System of	Accounts. Do n	or report					
1	Report data by individual lines for all voltages if so required by a State commission.  Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.													
4. E	xclude from this page any trans	mission lines for wh	nich pla	ant costs are included	in Account 121	, Nonutility Pro	perty.							
5. Ir	dicate whether the type of supp	orting structure rep	orted i	n column (e) is: (1) s	ingle pole wood	or steel; (2) H	-frame wood, c	r steel poles; (3	) tower;					
or (4	underground construction If a	transmission line ha	as mor	e than one type of su	pporting structur	e, indicate the	mileage of ea	ch type of const	ruction					
	e use of brackets and extra line inder of the line.	s. Minor portions o	t a trai	nsmission line of a dif	ferent type of co	nstruction nee	ed not be distin	guished from the	Э					
	eport in columns (f) and (g) the	total note miles of	anch tr	anemiceion lina. Sho	w in column (f) t	ha nala milaa	of line on atmin		د: دادندادد:					
repo	ted for the line designated; con	verselv. show in co	lumn (e	a) the pole miles of lir	e on structures	the cost of wh	ich is reported	for another line	Report					
pole	miles of line on leased or partly	owned structures in	n colur	nn (g). In a footnote,	explain the basi	s of such occu	pancy and sta	te whether expe	nses with					
respe	ect to such structures are include	led in the expenses	report	ed for the line design	ated.									
Line	DESIGNATI	ON		VOLTAGE (K	V)	<del></del>	LENGTH	(Pole miles)						
No.				(Indicate where	e′	Type of	(in the	(Pole miles) case of ound lines cuit miles)	Number					
				60 cycle, 3 ph	ase)	Supporting			Of					
	From	То		Operating	Designed	Structure	On Structure of Line	On Structures of Another	Circuits					
	(a)	(b)		(c)	(d)	(e)	Designated	Line	(h)					
1	Melissa Sub	Tayco Sub		138.00		Wood Pole	(f) 0.26	(g)	(11)					
	Tayco	Northside		138.00		Wood Pole	0.20							
	Northside	Butte de Mort		138.00		Wood Pole	1.20		- 1					
<u> </u>	Northside	Butte de Mort		138.00		Steel Tower	1.20	0.50	1					
	3-Phase Tap	Combined Locks S	2 ub	138.00			0.04	2.50						
	Central Station					Wood Pole	2.91		1					
7		Forest Junction Ta	ıp	138.00		Wood Pole	5.86		1					
0	Sycamore Sycamore	Blount		138.00		Wood Pole	0.76		1					
	Sycamore	Blount	_	138.00		Underground	0.94		1					
	West Middleton	Blount Pleasant View		138.00		Underground	2.38		2					
	West Middleton			138.00		Wood Pole	0.30		1					
	Cross Country	Pleasant View Fitchburg		138.00	138.00		2.90		2					
	Cross Country  Cross Country			138.00	138.00		0.35		1					
	Rockdale	Fitchburg		138.00	138.00		3.55		2					
		Fitchburg		138.00	138.00		23.66		1					
	Structure No. 96 (Kagonza)  North Madison	Fitchburg		138.00		Steel Tower		7.67	1					
	North Madison	West Middleton		138.00		Aluminum	1.75		1					
		West Middleton		138.00		Wood Pole	18.91		1					
	North Madison  North Madison	Yahara River		138.00		Wood Pole	6.64		1					
	Yahara River	Yahara River		138.00		Steel Pole	0.37		2					
	Yahara River	Sycamore		138.00		Steel Pole	2.71		1					
	Yahara River	Sycamore		138.00		Wood Pole	2.86		1					
	Yahara River	Sycamore		138.00		Wood Pole	1.38		2					
	Columbia	Sycamore North Madison		138.00		Steel Pole		0.37	2					
		North Madison		138.00		Steel Poles	0.89	16.52	1					
	Pleasant View Pleasant View	Cross Country		138.00	138.00		0.86		2					
	·	Cross Country		138.00	138.00		3.30		2					
$\rightarrow$	Pleasant View Valley SS	Cross Country		138.00	138.00		0.19		1					
	Valley SS	Dewey SS		138.00		Underground	4.20		1					
		Harbor SS		138.00		Underground	1.60		1					
<del></del>	Valley SS	Haymarket Sq. SS		138.00		Underground	1.60		1					
	Valley SS Valley SS	Park Hill SS		138.00		Underground	2.10		1					
	<del></del>	Everett SS		138.00		Underground	0.10		1					
	Valley SS	Everett SS		138.00		Underground	0.50		1					
$\overline{}$	Presque Isle SS	Empire SS		138.00		Wood H-Frame	32.42		1					
33	Presque Isle SS	National SS Area		138.00	ļ	Wood H-Frame	23.22		1					
					ľ									
1				] [					1					
36						TOTAL	7,489.96	1,114.52	853					
			-		····									

Name of Respon	dent		This Report Is	S: Original	Date of Rep (Mo, Da, Yr		ear of Report	
American Transr	mission Compan	y LLC		esubmission	04/29/2002	, D	ec. 31, <u>2001</u>	
			TRANSMISSIO	N LINE STATISTICS	G (Continued)			
you do not include pole miles of the 8. Designate any give name of less which the responsive arrangement and expenses of the Lother party is an a 9. Designate any determined. Spe	e Lower voltage primary structure transmission line for, date and terrident is not the so giving particular line, and how the associated computational in cify whether less	nission line structure lines with higher volt e in column (f) and the e or portion thereof ms of Lease, and am ole owner but which to s (details) of such me e expenses borne by le leased to another see is an associated alled for in columns (	twice. Report Loage lines. If two age lines. If two are pole miles of the for which the respondent of atters as percent the respondent company and give company.	ower voltage Lines and or more transmission he other line(s) in compondent is not the solution for any transminerates or shares in the ownership by response are accounted for, and one can be seen to the control of th	nd higher voltage ling in line structures sure lumn (g) ble owner. If such phission line other that the operation of, fundent in the line, not accounts affected date and terms of less in line in the line.	pport lines of the property is leased an a leased line, crish a succinct same of co-owner, d. Specify wheth	same voltage, reporter comparts of the compart	et the any, or g the
Size of		E (Include in Colum and clearing right-of	-	EXPE	ENSES, EXCEPT D	EPRECIATION A	ND TAXES	
Conductor and Material	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	Lin
(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	No
477, ACSR								1
477, ACSR								2
336.4, ACSR								3
477, ACSR						-		4
336.4, ACSR								5
336.4, ACSR								6
954, ACSR								7
1500 KCM, AI						-		8
1500 KCM, AI							-	9
954, ACSR								10
954, ACSR			,			·		11
954, ACSR	-							12
954, ACSR								13
853.7, ACSR		, , , , , , , , , , , , , , , , , , , ,						14
853.7, ACSR							<del>  -</del>	15
954, ACSR	,, - (a)							16
954, ACSR							·	17
954, ACSR								18
954, ACSR							<del>-</del>	19
954, ACSR		<del>-</del>					<del> </del>	20
954, ACSR							<del> </del>	21
954, ACSR								22
954, ACSR	<del></del> .	-						23
954, ACSR		-			-	<del>-</del>	-	24
954, ACSR							†	25
954, ACSR		-					<del>  -</del>	26
954, ACSR							<del>                                     </del>	27
1250, Cu		.,	•				<del> </del>	28
1250, Cu							-	29
1250, Cu								30
1250, Cu					-		-	31
1750, Cu	-						-	32
2000, Cu		-	_				-	33
605, ACSR							<del> </del>	34
605, ACSR		į						35
	35,834,865	575,876,585	611,711,446	471,703	9,983,919	1,243,11	9 11,698,74	1 36

Name of Respondent				This Report Is:		ate of Report	Ye	ear of Report	
Ame	erican Transmission Company L	LC	(1) (2)	An Original A Resubmission		Mo, Da, Yr) 94/29/2002	De	ec. 31, 2001	
	-		` '	RANSMISSION LINE					
				The state of the s					
	eport information concerning tra olts or greater. Report transmis						n line having no	ominal voltage of	132
	ransmission lines include all line			J J 1	,	. 0 -	orm System of	Accounts Do n	ot report
	tation costs and expenses on the				F.a.ii ao giv	o omic	0,010111 01		or roport
	eport data by individual lines for								
	xclude from this page any trans								ŀ
	ndicate whether the type of supp ) underground construction If a								
	) underground construction if a ie use of brackets and extra line								
	ainder of the line.			or a an	.5.5.11 1,00 01 00		a not be distill	gaionea nom the	´
6. R	eport in columns (f) and (g) the	total pole miles of e	ach tra	ansmission line. Sho	w in column (f) t	he pole miles	of line on struc	tures the cost of	which is
	rted for the line designated; con								
	miles of line on leased or partly ect to such structures are includ					s of such occu	pancy and sta	te whether expe	nses with
esp	ect to such structures are includ	ied in the expenses	reporte	ed for the line design	atea.				
	BEALANAT	ON		TVA: +					
ine	DESIGNATION	ON		VOLTAGE (K (Indicate whe	v) e	Type of	LENGTH (In the	(Pole miles) case,of	Number
No.				other than 60 cycle, 3 ph	_	Supporting	undergro report cir	case of ound lines cuit miles)	Of
	From	То		1 _ 1	<u> </u>	Ī	On Structure	,	Circuits
	(a)	(b)		Operating (c)	Designed	Structure	of Line Designated	Line	
4	Presque Isle SS	` '			(d)	(e)	(1)	(g)	(h)
		Dead River SS		138.00		Steel Pole	0.50		1
	Port Washington SS Port Washington SS	Saukville SS		138.00		Steel Tower	4.92		2
	Port Washington SS	Range Line SS Saukville SS		138.00		Steel Tower Steel Tower	21.16		2
	Port Washington SS	Range Line SS		138.00		Steel Tower		4.91	2
	Port Washington SS	Saukville SS		138.00		Wood H-Frame	174	21.16	2
<del>0</del>	Oak Creek SS	Hayes SS		138.00	<del> </del>	Steel Tower	4.71	0.40	1
	Oak Creek SS	Hayes SS		138.00		Steel Tower	12.50	2.40	2
<u>_</u> 9	Oak Creek SS	Racine SS		138.00		Steel Tower	2.40		2
	Oak Creek SS	Racine SS		138.00		Steel Tower	0.50		2
	Oak Creek SS	Racine SS		138.00		Wood Pole	0.60		1
	Oak Creek SS	Racine SS		138.00		Steel Pole	1.00	7:10	2
	Oak Creek SS	Racine SS		138.00		Steel Tower	1.00	1.50	2
	Oak Creek SS	Allerton SS		138.00		Steel Tower	2.40		2
	Oak Creek SS	Allerton SS		138.00		Steel Tower	9.00		2
	Oak Creek SS	Allerton SS		138.00		Steel Tower	3.00		2
17	Allerton SS	Lincoln SS		138.00	L	Underground	2.90		1
18	Oak Creek SS	Ramsey SS	_	138.00		Steel Tower	0.80		2
19	Oak Creek SS	Ramsey SS		138.00		Steel Tower	8.30		2
20	Oak Creek SS	Lakeside SS		138.00		Steel Tower	0.50		2
21	Oak Creek SS	Lakeside SS		138.00		Steel Tower	2.50		2
22	Oak Creek SS	Root River SS - St.	Martin	ns 138.00		Steel Tower	700	2.40	2
23	Oak Creek SS	Root River SS - St.	Martin	ns 138.00		Steel Tower	13.20		1
24	Oak Creek SS	Root River SS - St.	Martin	is 138.00		Steel Pole	0.10		1
_	Oak Creek SS	Pennsylvania SS		138.00		Steel Tower	2.70		1
_	Oak Creek SS	Pennsylvania SS		138.00		Steel Tower	90.1	1.90	2
_	Oak Creek SS	Nicholson SS		138.00		Steel Tower		6.80	2
	Oak Creek SS	Ramsey SS		138.00		Steel Tower		1.70	2
_	Oak Creek SS	Ramsey SS		138.00		Steel Tower		0.60	2
_	Oak Creek SS	Lakeside SS		138.00		Steel Tower		0.50	2
$\overline{}$	Oak Creek SS	Lakeside SS		138.00		Steel Tower		2.50	2
$\rightarrow$		St. Rita SS		138.00		Steel Tower	0.70		1
		St. Rita SS		138.00		Steel Tower	4.40		1
$\overline{}$		Norwich SS		138.00		Steel Tower	1.30		2
35	Lakeside SS	Lincoln SS		138.00		Steel Tower		2.10	2
									j
36						TOTAL	7,489.96	1,114.52	853
					l l	1	I		1

Name of Respor	ndent		This Report Is		Date of Rep	ort Yea	ır of Report	
American Trans	mission Compan	y LLC	(1) X An O (2) A Re	submission	(Mo, Da, Yr 04/29/2002	Dec	2001	
			` '  i	N LINE STATISTICS				
7 D	Manager - *	dealer tiest - t			<del></del>		-11	
you do not include pole miles of the 8. Designate any give name of less which the responsarrangement and expenses of the other party is an 9. Designate any determined. Spe	de Lower voltage primary structure y transmission lin sor, date and terrodent is not the sod giving particular Line, and how the associated compy transmission linecify whether less	nission line structure lines with higher volte in column (f) and the or portion thereoforms of Lease, and amole owner but which is (details) of such me expenses borne by any.  The leased to another see is an associated alled for in columns (	tage lines. If two ne pole miles of the for which the respondent of the respondent of the respondent at the respondent accompany and give company.	or more transmission or more transmission other line(s) in consondent is not the scear. For any transmin perates or shares in ownership by response accounted for, a see name of Lessee, or	on line structures sublumn (g) ble owner. If such phission line other that the operation of, fundent in the line, nand accounts affected	pport lines of the sa property is leased from a leased line, or prnish a succinct state ame of co-owner, but the line is specify whether	ame voltage, report om another compar portion thereof, for tement explaining asis of sharing r lessor, co-owner,	t the iny, the
Size of		IE (Include in Colum	•,	EXPE	ENSES, EXCEPT D	EPRECIATION AN	D TAXES	
Conductor	Land rights,	and orouning right-of	,			<u></u>		
and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Line
(i)	(j)	Other Costs (k)	(1)	Expenses (m)	Expenses (n)	(o)	Expenses (p)	No.
2156, ACSR								1
300, Cu								2
477, ACSR								3
300, Cu								4
477, ACSR								5
300, Cu							-	6
556.5, ACSR								7
2-4/0, Cu								8
556.5, ACSR		1						9
1033.5, ACSR								10
795, ACSR								11
2156, ACSR								12
795, ACSR								13
556.5, ACSR								14
795, ACSR								15
300, Cu	, ,							16
1250, Cu								17
556.5, ACSR				·	**			18
795, ACSR								19
795, ACSR								20
795, ACSR				.,				21
556.5, ACSR								22
795, ACSR				-				23
336.4, ACSR						***		24
795, ACSR	\$1.500 -							25
795, ACSR	'							26
795, ACSR	******		b			<del></del>	,,,,	27
795, ACSR				-				28
795, ACSR								29
795, ACSR					***			30
795, ACSR	11 (m) (m) (m)							31
795, ACSR							77.13	32
795, ACSR						W-10-1		33
795, ACSR	·							34
300, Cu								35
	35,834,865	575,876,585	611,711,446	471,703	9,983,919	1,243,119	11,698,741	
	00,007,000	0,0,0,000	011,711,440	4/1,/03	5,505,519	1,243,119	11,098,741	36

Nam	e of Respondent		This I	Report Is:	riginal		ate of Report	Ye	ar of Report	
Ame	rican Transmission Company Ll	_C	(1) (2)	An O	submission	,	Mo, Da, Yr) 4/29/2002	De	c. 31, 2001	
			. ,	ш		STATISTICS	4/23/2002			
kilove 2. T subs 3. R 4. E 5. In or (4 by th rema 6. R	eport information concerning trainouts or greater. Report transmissions include all linestation costs and expenses on this eport data by individual lines for xclude from this page any transmidicate whether the type of support underground construction If a time use of brackets and extra linestation of the line.  Expert in columns (f) and (g) the time of the line designated; converted in transmitted in the line designated; converted in the line designated; converted in the line designated; converted in the line designated; converted in the line designated; converted in the line designated; converted in the line designated; converted in the line designated; converted in the line designated; converted in the line designated; converted in the line designated; converted in the line designated; converted in the line designated; converted in the line in	sion lines below the sist covered by the displayment of spage. all voltages if so remission lines for whorting structure repransmission line has. Minor portions of each of each of the structure of each of the structure of each of the structure of each of the structure of the st	ese volgefinition equired inich pla orted in as more f a tran	tages in g n of trans  I by a State ant costs a n column e than one nsmission ansmission	group totals of mission system commission are included (e) is: (1) side type of supplies on line. Show	only for each voluem plant as given on. in Account 121, angle pole wood opporting structurerent type of cow in column (f) the	tage. en in the Unifo  Nonutility Pro or steel; (2) He, indicate the nstruction nee	orm System of a sperty.  If rame wood, o mileage of each of the disting of line on structure.	Accounts. Do not not steel poles; (3) the type of constiguished from the tures the cost of	ot report ) tower; ruction e
	miles of line on leased or partly									
	ect to such structures are include								·	
ine	DESIGNATIO	N		TVO	OLTAGE (K	<b>/</b> )	Γ.,	LENGTH	(Pole miles)	1
No.				(lr	ndicate wher her than	é	Type of	(In the undergra	(Pole miles) case of ound lines cuit miles)	Number
					cycle, 3 ph	ase)	Supporting			Of
	From	То			Operating	Designed	Structure	On Structure of Line	On Structures of Another	Circuits
	(a)	(b)			(c)	(d)	(e)	of Line Designated (f)	Line (g)	(h)
1	Lakeside SS	Lincoln SS		<del></del>	138.00	` '	Steel Tower	(1)	2.20	(11)
	43rd St Terminal	Lincoln SS			138.00		Underground	2.20	2.20	1
		Dewey SS		<del></del>	138.00		Underground	3.40		1
		West Jct. SS			138.00		Steel Tower	1.30		'
		West Jct. SS			138.00		Steel Tower	1.30	2.00	2
		West Jct. SS			138.00		Steel Tower	2.10	2.00	2
		West Jct. SS			138.00		Steel Tower	2.10	6.00	- 4
		Moorland SS			138.00		Steel Pole		6.20	
	····	Moorland SS			138.00		Steel Tower		1.00	
		Harbor SS		ļ	138.00		Underground	4.80	3.30	
		Norwich SS			138.00		Wood Pole	0.90		1
		Harbor SS		-	138.00		Wood Pole	2.00		1
		Harbor SS			138.00		Underground	2.30		
		Kansas SS		-	138.00		Wood Pole	0.40		1
		Tichigan SS			138.00	-	Steel Pole	7.58		1
		Hayes SS			138.00		Wood Pole	2.24		- '
		Somers SS		ļ	138.00		Steel Tower	4.20		2
		Albers SS			138.00		Steel Tower	3.80		2
	***	Kenosha SS		-	138.00		Steel Tower	3.80	7.60	2
		Kenosha SS			138.00		Steel Tower	3.80	7.00	2
		Germantown SS			138.00		Wood H-Frame	6.50	-	1
		Germantown SS			138.00		Steel Tower	0.00	12.50	2
		Bark River SS			138.00		Steel Tower	-	4.70	2
		Bark River SS			138.00	345.00	Steel Tower	10.40		2
		Sussex SS			138.00	3 10.00	Steel Tower	0.10	<del>-</del> -	2
		Mukwonago SS			138.00		Steel Tower	0.20	-	1
		Mukwonago SS			138.00		Steel Tower	14.00		1
28	* ***	Paris SS			138.00		Steel Tower	0.20		1
		Paris SS			138.00		Wood H-Frame	3.80		1
		Paris SS			138.00		Wood Pole	0.70		1
_		Paris SS			138.00		Wood H-Frame	13.40		1
-		Paris SS			138.00		Steel Tower	0.50		1
		Paris SS			138.00		Steel Pole	1.70		1
34		Paris SS			138.00	-	Wood H-Frame	10.20		1
		Paris SS			138.00		Steel Tower	0.60		1
							-			
36					., ,=.=		TOTAL	7,489.96	1,114.52;	050
50							·OIAL	7,469.96	1,114.52	853

Size of Land rights, a	ny LLC	sponc ransm	This Report Is:	riginal	Date of Rep (Mo, Da, Yr)		ar of Report c. 31, 2001	
you do not include Lower voltage lipole miles of the primary structure 8. Designate any transmission line give name of lessor, date and term which the respondent is not the sol arrangement and giving particulars expenses of the Line, and how the other party is an associated compa 9. Designate any transmission line determined. Specify whether lesses 10. Base the plant cost figures cal leading (i) (j) 795, ACSR 1250, Cu 1250, Cu 1250, Cu 1250, Cu 1250, Cu 1250, Cu 1256, ACSR 1033.5, ACSR 1033.5, ACSR 1000, Cu 1256, ACSR 1000, ACSR 1256, ACSR 1000, ACSR 1256, ACSR 1000, ACSR 1256, ACSR 1000, ACSR 1256, ACSR 1000, ACSR			l ' ' L	submission LINE STATISTICS	04/29/2002 (Continued)			
you do not include Lower voltage lipole miles of the primary structure 8. Designate any transmission line give name of lessor, date and term which the respondent is not the sol arrangement and giving particulars expenses of the Line, and how the other party is an associated compa 9. Designate any transmission line determined. Specify whether lesse 10. Base the plant cost figures cal line (i) (j) 795, ACSR 1250, Cu 1250, Cu 1250, Cu 1250, Cu 1250, Cu 1250, Cu 1256, ACSR 795, ACSR 1000, Cu 477, ACSR 1000, Cu 477, ACSR 1000, Cu 477, ACSR 477, ACSR 477, ACSR 477, ACSR 477, ACSR 927.2, ACAR 927.2, ACAR 927.2, ACAR 927.2, ACAR 927.2, ACAR 927.2, ACAR 927.2, ACAR 927.2, ACSR 795, ACSR 797, ACSR		nort t			·	on an ana line. De	nimmata in a factor	4 - 16
Size of Conductor and Material (i) (j) (j) 795, ACSR 1250, Cu 1250, Cu 1250, Cu 795, ACSR 795, ACSR 795, ACSR 1033.5, ACSR 2156, ACSR 2156, ACSR 2156, ACSR 1000, Cu 477, ACSR 4	lines with higher volta e in column (f) and the ne or portion thereof f ms of Lease, and am ole owner but which t rs (details) of such ma e expenses borne by pany. ne leased to another of see is an associated	nclude of the p te any of lesso espond of and of the L is an a te any Spec	ge lines. If two of pole miles of the which the respondent op ters as percent he respondent a company and give ompany.	or more transmission e other line(s) in colu- ondent is not the sol- ear. For any transmi- perates or shares in to ownership by respor- re accounted for, an e name of Lessee, de	n line structures suumn (g) e owner. If such p ssion line other tha the operation of, fu ndent in the line, na d accounts affecte ate and terms of le	oport lines of the saroperty is leased from a leased line, or rnish a succinct statement of co-owner, but. Specify whether	ame voltage, report om another compa portion thereof, for atement explaining asis of sharing r lessor, co-owner,	t the iny, the
and Material (i) (j) 795, ACSR 1250, Cu 1250, Cu 795, ACSR 795, ACSR 795, ACSR 795, ACSR 1033.5, ACSR 2156, ACSR 2156, ACSR 21000, Cu 477, ACSR 477, ACSR 477, ACSR 477, ACSR 477, ACSR 477, ACSR 927.2, ACAR 927.2, ACAR 927.2, ACAR 927.2, ACAR 927.2, ACSR 2156, ACSR 927.2, ACSR	NE (Include in Columnate and clearing right-of-		-·	EXPE	NSES, EXCEPT DI	EPRECIATION AN	D TAXES	
795, ACSR 1250, Cu 1250, Cu 795, ACSR 795, ACSR 795, ACSR 795, ACSR 1033.5, ACSR 2156, ACSR 2156, ACSR 1000, Cu 477, ACSR 477, ACSR 477, ACSR 477, ACSR 477, ACSR 927.2, ACAR 927.2, ACAR 927.2, ACAR 927.2, ACAR 927.2, ACSR 795, ACSR 795, ACSR 795, ACSR 777, ACSR 7795, ACSR 777, ACSR 777, ACSR	Construction and Other Costs (k)	- 1	Total Cost	Operation Expenses	Maintenance Expenses	Rents (o)	Total Expenses	Line
1250, Cu 1250, Cu 795, ACSR 795, ACSR 795, ACSR 1033.5, ACSR 2156, ACSR 2156, ACSR 1000, Cu 477, ACSR 1000, Cu 477, ACSR 477, ACSR 477, ACSR 477, ACSR 477, ACSR 927.2, ACAR 927.2, ACAR 927.2, ACAR 927.2, ACAR 927.2, ACSR 795, ACSR 795, ACSR 477, ACSR 477, ACSR 477, ACSR	(10)	+	(1)	(m)	(n)	(0)	(p)	1
1250, Cu 795, ACSR 795, ACSR 795, ACSR 795, ACSR 1033.5, ACSR 2156, ACSR 2156, ACSR 1000, Cu 477, ACSR 477, ACSR 477, ACSR 477, ACSR 477, ACSR 477, ACSR 477, ACSR 477, ACSR 477, ACSR 477, ACSR 477, ACSR 477, ACSR 477, ACSR 477, ACSR 927.2, ACAR 927.2, ACAR 927.2, ACAR 927.2, ACAR 927.2, ACSR 477, ACSR 477, ACSR 477, ACSR 477, ACSR 477, ACSR 477, ACSR		+						2
795, ACSR 795, ACSR 795, ACSR 1033.5, ACSR 2156, ACSR 2156, ACSR 2156, ACSR 1000, Cu 477, ACSR 1000, Cu 477, ACSR 477, ACSR 477, ACSR 477, ACSR 477, ACSR 477, ACSR 477, ACSR 477, ACSR 477, ACSR 477, ACSR 477, ACSR 477, ACSR 477, ACSR 927.2, ACAR 927.2, ACAR 927.2, ACAR 927.2, ACAR 927.2, ACSR 795, ACSR 795, ACSR 795, ACSR 477, ACSR 477, ACSR 477, ACSR 477, ACSR 477, ACSR 477, ACSR 477, ACSR 477, ACSR	+	+					-	3
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2156, ACSR 1000, Cu 477, ACSR 477, ACSR 1000, Cu 477, ACSR 1000, Cu 477, ACSR 477, ACSR 477, ACSR 477, ACSR 470, Cu 470, Cu 471, ACSR 927.2, ACAR 927.2, ACAR 927.2, ACAR 927.2, ACAR 927.2, ACSR 795, ACSR 795, ACSR 795, ACSR 795, ACSR 795, ACSR 477, ACSR 477, ACSR								7
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477, ACSR  4/0, Cu  4/0, Cu  4/0, Cu  4/0, Cu  477, ACSR  927.2, ACAR  927.2, ACAR  927.2, ACAR  2156, ACSR  795, ACSR  795, ACSR  477, ACSR  477, ACSR  477, ACSR  477, ACSR  477, ACSR  477, ACSR  477, ACSR  477, ACSR								14
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4/0, Cu 477, ACSR 927.2, ACAR 927.2, ACAR 927.2, ACAR 927.2, ACAR 2156, ACSR 795, ACSR 795, ACSR 795, ACSR 477, ACSR 477, ACSR 477, ACSR 477, ACSR 477, ACSR 477, ACSR 477, ACSR						- <u>, -</u> , .		17
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477, ACSR								34
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35,834,865	575,876,585		611,711,446	471,703	9,983,919	1,243,119	11,698,741	36

	ie of Hespondent erican Transmission Company L	_LC	(1) (2)	X)	ort Is: An Original A Resubmission	(	Date of Repor (Mo, Da, Yr) 04/29/2002	1	ear of Report ec. 31,	
			` '		ISMISSION LINE					
cilov 2. T	leport information concerning tra olts or greater. Report transmis ransmission lines include all line tation costs and expenses on the	ssion lines below the es covered by the d	ese volt	age	s in group totals	only for each vo	oltage.	_	•	
l. E 5. Ir or (4	leport data by individual lines for xclude from this page any trans adicate whether the type of supp ) underground construction If a the use of brackets and extra line	mission lines for whoorting structure rep transmission line ha	ich pla orted in as more	nt col col tha	osts are included umn (e) is: (1) si an one type of su	in Account 121 ingle pole wood oporting structu	or steel; (2) F re, indicate the	I-frame wood, on the mileage of ea	ch type of const	ruction
ema 8. R epo oole	ainder of the line. leport in columns (f) and (g) the rted for the line designated; con miles of line on leased or partly ect to such structures are include	total pole miles of e versely, show in col owned structures in	each tra lumn (g n colum	nsn ) the in (g	nission line. Sho e pole miles of lin g). In a footnote,	w in column (f) to se on structures explain the bas	the pole miles the cost of wh	of line on struc	ctures the cost of for another line.	f which is Report
ine Vo.	DESIGNATION	ON			VOLTAGE (K' (Indicate wher other than	e	Type of	LENGTH (In the undergr	(Pole miles) case of ound lines rcuit miles)	Number
	From	То			60 cycle, 3 ph Operating	ase) Designed	Supporting Structure	On Structure of Line Designated		Of Circuits
	(a) Granville SS	(b) 68th St. SS - Swar	. 88		(c)	(d)	(e) Underground	(f)	(g)	(h)
	Granville SS	68th St. SS - Swar			138.00		Steel Tower	4.80	<del> </del>	<u>'</u>
	Granville SS	Swan SS	133		138.00		Steel Pole	3.10		- '
<del></del> /	Granville SS	Tamarack SS			138.00		Steel Tower	3.10		
-4	Granville SS	·			138.00		Steel Tower		6.50	
	Granville SS	Lannon Jct.							0.90	
7	Granville SS	Sussex SS			138.00		Steel Tower		2.80	- 2
		Mequon SS			138.00		Underground	0.20	<u></u>	•
	Granville SS	Mequon SS			138.00		Steel Tower		9.30	
	Granville SS	Parkland SS			138.00		Wood Pole	0.10	)	•
	Tosa SS	Granville SS			138.00		Steel Tower	6.16		2
	Granville SS	Cornell SS			138.00	345.00	Steel Tower	2.90		2
	Granville SS	Cornell SS			138.00		Steel Pole	1.50		2
	Granville SS	Cornell SS			138.00		Steel Pole	1.00		2
	Granville SS	Butler SS			138.00		Steel Tower		4.40	
	Merrill Hills SS	Summit SS			138.00		Steel Pole		4.90	
16	Merrill Hills SS	Summit SS			138.00		Wood H-Frame	7.40		,
17	Cornell SS	Center SS			138.00		Underground	0.40		
18	Cornell SS	Center SS			138.00		Underground	1.60		
19	Cornell SS	Center SS			138.00		Underground	0.70		
20	Cornell SS	Fiebrantz SS			138.00		Wood Pole	0.50		- :
21	Cornell SS	Humboldt (Shorew	ood SS	)	138.00		Steel Pole	1.90		
22	Cornell SS	Humboldt (Shorew	ood SS	)	138.00		Underground	0.80		
23	Elkhart Lake SS	Forest Jct. SS			138.00		Steel Tower		28.90	
	Whitewater SS	Sunrise SS (WP&L	.)		138.00	,	Wood H-Frame	7.60	<del></del>	
25	Whitewater SS	Lakehead			138.00		Wood Pole	1.00		
26	Whitewater SS	University SS (LS I	ower)		138.00	,	Wood H-Frame	1.70		
27	Whitewater SS	University SS (LS I			138.00		Steel Pole	4.90		
	Park Hill SS	Center SS	/		138.00	-	Steel Tower		0.90	
_	Park Hill SS	Center SS			138.00		Underground	0.80	- 0.00	
_	Park Hill SS	28th St. SS			138.00		Underground	2.20		-
	Bluemound SS	Tosa SS			138.00		Steel Tower	3.60		
_	Bluemound SS	28th St. SS			138.00	-	Steel Tower	1.30		
$\overline{}$	Bluemound SS	28th St. SS			138.00		Steel Pole	2.30		
_	Bluemound SS	28th St. SS			138.00		Steel Tower	1.00		4
_	Bluemound SS	28th St. SS			138.00		Steel Tower	1.00	1.00	
36							TOTAL	7,489.96	1,114.52	853
	···········				<u> </u>		l		<u></u>	

Name of Respond	dent		This Report Is:		Date of Rep	ort Yea	ar of Report	
American Transn	nission Compan	y LLC	(1) X An O (2) A Re	ngmai submission	(Mo, Da, Yr 04/29/2002	) Dec	c. 31, <u>2001</u>	
			TRANSMISSION	LINE STATISTICS	l l			
you do not include pole miles of the	e Lower voltage primary structure	nission line structure lines with higher vol e in column (f) and the	twice. Report Lor tage lines. If two he pole miles of th	wer voltage Lines a or more transmission e other line(s) in co	nd higher voltage lir on line structures su olumn (g)	pport lines of the sa	ame voltage, repo	rt the
give name of less which the respond	or, date and tend dent is not the s	ne or portion thereof ms of Lease, and an ole owner but which	nount of rent for ye the respondent op	ear. For any transm perates or shares in	nission line other that the operation of, fu	an a leased line, or rnish a succinct sta	portion thereof, fo	r -
expenses of the L	ine, and how the	rs (details) of such m e expenses borne by	natters as percent / the respondent a	ownership by response or accounted for, a	ondent in the line, na nd accounts affecte	ame of co-owner, b d. Specify whethe	asis of sharing r lessor, co-owner,	, or
determined. Spec	transmission lir	oany. ne leased to another see is an associated alled for in columns (	company.			ease, annual rent fo	r year, and how	
Size of		IE (Include in Colum and clearing right-of		EXPE	ENSES, EXCEPT D	EPRECIATION AN	D TAXES	
Conductor – and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No
1500, Cu	<u> </u>			(,	(11)		(Ρ)	+
4/0, Cu								2
795, ACSR								3
927.2, ACAR								4
927.2, ACAR								5
1172, ACAR								6
1500, Cu								7
4/0, Cu							<u> </u>	8
336.4, ACSR								9
795, ACSR								10
2156, ACSR								11
2156, ACSR								12
2156, ACSR	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,							13
795, ACSR								14
1033.5, ACSR						<del></del>		15
927.2, ACAR								16
1250, Cu	<del></del>	<del>-</del> -				<del></del>		17
500, Cu					<del></del>	<del> </del>		18
1250, Cu								19
477, ACSR								20
927.2, ACAR								21
2000, Cu			<del></del>			-	-	22
4/0, ACSR								23
795, ACSR						- 40	<u> </u>	24
336.4, ACSR					7.0			25
477, ACSR								26
795, ACSR								27
795, ACSR			-					28
1250, Cu								29
500, Cu			-			·		30
795, ACSR						· · · · · · · · · · · · · · · · · · ·		31
1033.5, ACSR				,				32
1033.5, ACSR			-					33
1033.5, ACSR			**	\				34
795, ACSR								35
	35,834,865	575,876,585	611,711,446	471,703	9,983,919	1,243,119	11,698,74	1 36

	erican Transmission Company L	(1)		An Original A Resubmission	1	Date of Report (Mo, Da, Yr) 04/29/2002		ear of Report ec. 31,	
				SMISSION LINE					
kilov 2. T subs 3. F 4. E 5. Ir or (4 by th	leport information concerning tra- olts or greater. Report transmis ransmission lines include all line station costs and expenses on the leport data by individual lines for exclude from this page any transe adicate whether the type of supper of underground construction if a second extra line ander of the line.	esion lines below these was covered by the definition page.  If all voltages if so require mission lines for which porting structure reported transmission line has me	voltages tion of t red by a plant co d in colu ore that	s in group totals ransmission sys State commiss ests are included umn (e) is: (1) s n one type of su	only for each vo tem plant as give ion. I in Account 121 ingle pole wood pporting structu	oltage. ven in the Unifo , Nonutility Pro or steel; (2) H re, indicate the	orm System of operty.  -frame wood, or operation of the control of	Accounts. Do n or steel poles; (3	ot report ) tower;
6. R	eport in columns (f) and (g) the	total pole miles of each	transm	ission line. Sho	w in column (f)	the pole miles	of line on struc	tures the cost of	which is
repo pole	rted for the line designated; con miles of line on leased or partly ect to such structures are includ	versely, show in columr owned structures in col led in the expenses repo	i (g) the lumn (g	pole miles of lir ). In a footnote,	ne on structures explain the bas	the cost of wh	ich is reported	for another line.	Report
_ine No.	DESIGNATIO	ON		VOLTAGE (K (Indicate when other than 60 cycle, 3 ph	reí	Type of Supporting	LENGTH (In the undergro report čir	(Pole miles) case of ound lines cuit miles)	Number Of
	From (a)	To (b)		Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated	On Structures of Another Line	Circuits (h)
1	Bluemound SS	Brookdale SS	_	138.00	· · · · ·	Underground	(†)	(g)	(11)
2	Bluemound SS	Brookdale SS		138.00		Underground	0.10		'
	Lakeside SS	Brookdale SS		138.00		Steel Tower	0.10	1.30	- 1
	Lakeside SS	Brookdale SS		138.00		Steel Tower	10.80	2.20	2
	Lakeside SS	Brookdale SS		138.00		Wood Pole	0.20	2.20	
	Lakeside SS	Bluemound SS		138.00		Steel Tower	1.20		
7	Bluemound SS	96th St. SS		138.00					
8	Bluemound SS	Butler SS		138.00		Underground	1.40		2
9	Bluemound SS	28th St. SS				Steel Tower	5.41		1
	Bluemound SS	28th St. SS		138.00		Steel Tower	1.20		2
	Bluemound SS	28th St. SS		138.00	<u> </u>	Steel Pole	2.30		2
	Bluemound SS			138.00		Steel Tower	0.90	1.10	7
	Bluemound SS	Lincoln SS		138.00		Steel Tower	7.60		2
	Bluemound SS	Lincoln SS		138.00		Steel Tower	1.20		2
		Lincoln SS		138.00		Underground	2.20		1
	Bluemound SS	96th St. SS		138.00	<del>_</del> -	Underground	1.30		1
		West Jct. SS		138.00		Steel Tower	1.40		1
_		Butler SS		138.00		Steel Tower		5.43	2
	Bluemound SS	Park Hill SS		138.00		Steel Tower		1.30	2
	Bluemound SS	Park Hill SS		138.00		Steel Pole		2.30	2
-	Bluemound SS	Park Hill SS		138.00		Steel Tower		1.10	4
_		Allerton SS		138.00		Steel Tower		1.20	2
-		Allerton SS		138.00		Steel Tower		7.10	2
		96th St SS		138.00		Steel Tower	,	0.10	1
		O'Connor SS		138.00		Steel Pole		1.60	2
-		Brookdale SS		138.00		Steel Tower		0.20	1
_		Walker SS		138.00		Underground	0.80		1
_		Parkhill SS Tap		138.00	<u> </u>	Steel Pole		0.70	2
$\rightarrow$		Parkhill SS Tap		138.00		Steel Tower		1.00	4
$\overline{}$		St. Martins SS		138.00		Steel Tower		9.60	2
$\overline{}$		West Jct. SS		138.00	345.00	Steel Pole	1.00		1
_		Elkhart Lake SS		138.00		Steel Tower		19.21	2
$\rightarrow$		Cooney SS		138.00		Wood H-Frame	3.62		3
$\overline{}$		Lake Geneva-Sugar Cr		138.00		Wood H-Frame	15.17		1
$\overline{}$		University SS (LS Pow		138.00		Wood H-Frame	11.80		1
35	Sugar Creek SS	University SS (LS Pow	er)	138.00		Steel Pole		4.90	2
36				-		TOTAL	7,489.96	1,114.52	853
				L		L			

American Transf	mission Company	ALC.	(1) X An C	Priginal	(Mo, Da, Y	1	ar of Report c. 31 2001	
American transi	mission Company	/ LLC	1 ° ' 🗀 -	submission	04/29/2002	De	c. 31, 2001	
			The self-time of the se	N LINE STATISTICS				
you do not includ pole miles of the 8. Designate any give name of less which the responsive arrangement and expenses of the Lother party is an a 9. Designate any determined. Spe	e Lower voltage liprimary structure attransmission line for, date and term dent is not the so giving particulars Line, and how the associated compart transmission line cify whether lesses	ines with higher vol- in column (f) and the e or portion thereof as of Lease, and an le owner but which is (details) of such m expenses borne by any. e leased to another ee is an associated	tage lines. If two ne pole miles of the for which the respondent of the respondent of the respondent of the respondent of the respondent of the respondent of the company and give company.	ower voltage Lines a or more transmission ne other line(s) in co condent is not the so ear. For any transm perates or shares in ownership by respo are accounted for, a e name of Lessee, on the cost at end of year	on line structures sulumn (g) ble owner. If such phission line other the operation of, fundent in the line, and accounts affected and terms of least	upport lines of the soroperty is leased for an a leased line, or arrish a succinct stame of co-owner, bed. Specify whether	rame voltage, report rom another compa portion thereof, for atement explaining pasis of sharing or lessor, co-owner,	rt the any, r , the
Cif		E (Include in Colum		EXPE	ENSES, EXCEPT D	EPRECIATION AN	ID TAXES	
Size of Conductor	<del></del>	and clearing right-of					T	
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No
1250, Cu				· · · ·				1
2000, Cu								2
795, ACSR								3
300, Cu								4
266.8, ACSR								5
1033.5, ACSR								6
600, Cu						,		7
477, ACSR								8
1033.5, ACSR								9
1033.5, ACSR								10
Various, Various								11
795, ACSR								12
1033.5, ACSR								13
1000, Cu								14
1250, Cu								15
1172, ACAR								16
795, ACSR								17
1033.5, ACSR							,	18
1033.5, ACSR		-			-			19
1033.5, ACSR								20
1033.5, ACSR							-	21
300, Cu						· · · · · · · · · · · · · · · · · · ·	-	22
795, ACSR				- 77				23
1033.5, ACSR			,					24
266.8, ACSR								25
1250, Cu								26
1033.5, ACSR								27
1033.5, ACSR					· · · · · · · · · · · · · · · · · · ·			28
1033.5, ACSR								29
2156, ACSR						*	<u> </u>	30
177, 4/0 , ACSR								31
795, ACSR					Tr.			32
177, ACSR								33
177, ACSR		<u> </u>					-	34
795, ACSR								35
	35,834,865	E7E 070 505	644.744.440					
	33,034,003	575,876,585	611,711,446	471,703	9,983,919	1,243,119	11,698,741	1 36

	e of Hespondent	1.0	(1)	X A	nπ is: An Original		Date of Repor (Mo, Da, Yr)	- 1	ear of Report ec. 31. 2001	
Ame	erican Transmission Company L	LC	(2)	Ħ,	Resubmission		04/29/2002	D	ec. 31, 2001	
	· · · · · · · · · · · · · · · · · · ·		T	RAN	SMISSION LINE	STATISTICS				
R	eport information concerning tra	ensmission lines co	st of li	nes	and expenses fo	rvear listead	h transmissio	n line having no	minal voltage of	F 122
	olts or greater. Report transmis							in line naving no	oriniai voltage oi	132
	ransmission lines include all line							orm System of	Accounts Doin	ot report
	tation costs and expenses on th				ranonnoonen oye	iom plant ao gi		onn bystein or	Accounts. Do n	ot report
	eport data by individual lines for	. •	quirec	l by a	State commissi	on.				
	xclude from this page any trans						, Nonutility Pr	operty.		
	dicate whether the type of supp								or steel poles; (3)	) tower:
r (4	) underground construction If a	transmission line ha	as mor	e tha	n one type of su	oporting structu	re, indicate the	e mileage of ea	ch type of consti	ruction
y th	e use of brackets and extra line	s. Minor portions o	f a trai	nsmis	ssion line of a dif	ferent type of c	onstruction ne	ed not be distin	guished from the	e
	inder of the line.									
8. R	eport in columns (f) and (g) the	total pole miles of e	each tr	ansm	ission line. Sho	w in column (f)	the pole miles	of line on struc	tures the cost of	f which is
epo	rted for the line designated; con	versely, show in col	lumn (	g) the	pole miles of lin	e on structures	the cost of wh	nich is reported	for another line.	Report
	miles of line on leased or partly						is of such occ	upancy and sta	te whether expe	nses with
esp	ect to such structures are includ	led in the expenses	report	ed to	r the line designa	ated.				
ine	DESIGNATION	NO			VOLTAGE (K	V)	T of	LENGTH	(Pole miles)	1
No.					(Indicate wher other than	reí	Type of	(in the	(Pole miles) case of ound lines cuit miles)	Number
		other than 60 cycle, 3 phase)			Supporting			Of		
	From	То			Operating	Designed	7 '' "	On Structure	On Structures of Another	Circuits
	(a)	(b)			(c)	(d)	Structure (e)	of Line Designated	Line	"
	` '				<del>  '' -</del>	` ′		(†)	(g)	(h)
	Jefferson SS	Fort Atkinson SS			138.00	<u> </u>	Wood H-Frame			1
	Jefferson SS	Rockdale SS			138.00	345.0	Wood H-Frame	11.40		1
	Jefferson SS	Lakehead			138.00		Wood Pole	0.60		1
	Jefferson SS	Fort Atkinson SS			138.00		Wood H-Frame	4.67		1
5	North Appleton SS	Kaukauna North S	S		138.00		Wood Pole	0.30		1
6	North Appleton SS	Kaukauna North S	S		138.00		1,2	8.80		1
7	North Appleton SS	Kaukauna Central			138.00		Steel Pole	2.50		1
8	Ellington SS	North Appleton SS			138.00		Wood H-Frame			1
	North Appleton SS	White Clay SS			138.00		Wood H-Frame	29.82		1
	Butte Des Morts SS	North Appleton SS			138.00		Wood H-Frame	11.30		<u>'</u>
	North Appleton SS	Apple Hills SS SS			138.00		Wood H-Frame			- '
	North Appleton SS				<del></del>		<del></del>	3.70		1
_		Apple Hills SS SS			138.00		Steel Pole	0.50		2
	Waukesha SS	Merrill Hills SS			138.00		Wood H-Frame	7.50		1
	Waukesha SS	Merrill Hills SS			138.00		Steel Pole	4.90		1
	St. Lawrence SS	Hartford SS			138.00		Wood H-Frame			1
	St. Lawrence SS	Barton SS			138.00		Wood H-Frame	8.00		1
17	St. Lawrence SS	Barton SS			138.00		Steel Pole	4.80	-	2
18	Saukville SS	Fredonia SS	-		138.00		Steel Tower	8.00		2
19	Saukville SS	Fredonia SS			138.00		Wood Pole	0.10		1
20	Saukville SS	Random Lake SS			138.00	·	Steel Tower		14.46	2
21	Saukville SS	Pleasant Valley SS	;		138.00		Wood H-Frame	11.70	11.70	1
	Saukville SS	Pleasant Valley SS			138.00		Wood Pole	0.30		1
	Saukville SS	St. Lawrence SS			138.00		Wood Pole	0.60		- 1
_	Saukville SS	St. Lawrence SS			138.00		Wood H-Frame	<del></del>		- 1
							·	6.50		
$\rightarrow$		68th St. SS			138.00		Steel Tower	13.10		2
_	Saukville SS	Barton SS			138.00	345.00	Steel Tower		6.00	2
	Saukville SS	Barton SS			138.00		Wood H-Frame	4.50		1
$\rightarrow$		Barton SS			138.00		Wood Pole	6.00		1
		Mequon SS			138.00		Steel Tower		8.53	2
30	Branch SS	Pennsylvania SS			138.00		Steel Tower	0.70		1
31	Branch SS	Pennsylvania SS			138.00		Steel Tower	3.20		2
32	St. Rita SS	Racine SS	-		138.00		Steel Tower	1.60		1
33	St. Rita SS	Racine SS			138.00		Wood Pole	8.20		1
-		Burlington SS			138.00		Steel Tower	5.20	0.50	1
_		Burlington SS			138.00		Wood H-Frame	13.20	0.30	
	-				100.00		Tanie	13.20	ľ	'
- [										-
										l
36					<u> </u>		TOTAL	7,489.96	1,114.52	853

Name of Respor	ndent		This Report Is		Date of Rep	ort Yea	r of Report	
American Trans	mission Compan	y LLC	(1) X An C	riginal submission	(Mo, Da, Yr 04/29/2002	Dec	2001	
				LINE STATISTICS	<del>`</del>			
7. Do not report	the same transm	ission line structure	twice. Report Lo	wer voltage Lines a	nd higher voltage lir	nes as one line. De	signate in a footno	te if
you do not includ	nriman, etruetur	lines with higher vol e in column (f) and t	itage lines. It two	or more transmission	n line structures su	pport lines of the sa	ame voltage, report	the
		e in column (i) and the eof				roporty is lossed fr	om another comme	<b></b> .
give name of les	y transmission iii sor date and terr	ns of Lease, and an	not writer the respondent of rent for vi	ear For any transm	niesion line other the	noperty is leased in	on another compa-	ny,
which the respon	ndent is not the so	ole owner but which	the respondent of	perates or shares in	the operation of fu	rnish a succinct sta	portion inereor, for itement explaining	the
arrangement and	d giving particular	s (details) of such n	natters as percent	ownership by respo	andent in the line, n	ame of co-owner, b	asis of sharing	ii ie
expenses of the	Line, and how the	e expenses borne by	y the respondent a	are accounted for, a	nd accounts affecte	d. Specify whether	lessor. co-owner.	or
other party is an						' '	, , , , , , , , , , , , , , , , , , , ,	
9. Designate an	y transmission lin	e leased to another	company and giv	e name of Lessee,	date and terms of le	ase, annual rent fo	r year, and how	
	•	see is an associated	• •					
10. Base the pla	int cost figures ca	alled for in columns	(j) to (l) on the boo	ok cost at end of yea	ar.			
	COST OF LIN	IE (Include in Colum	nn (j) Land,	EVDE	NOTO EVOLUTE	EDDECLATION AND	D.TAVEO	1 1
Size of	Land rights.	and clearing right-o	f-wav)	EXP	ENSES, EXCEPT D	EPRECIATION AN	DIAXES	
Conductor								╛
and Material	Land	Construction and	Total Cost	Operation	M <u>a</u> intenance	Rents	Total	Line
(i)	(j)	Other Costs (k)	<b>(I)</b>	Expenses (m)	Expenses (n)	(0)	Expenses (p)	No.
795, ACSR		1 ''		(,	(11)		(P)	1
795, ACSR							<u> </u>	+ -
477, ACSR								2
								3
477, ACSR								4
795, ACSR								5
795, ACSR	***							6
795, ACSR	·				-			7
795, ACSR								8
795, ACSR								9
Various, Various					***			10
1033.5, ACSR								11
1033.5, ACSR								12
927.2, ACAR								13
1033.5, ACSR								14
795, ACSR				-				15
477, ACSR								16
1033.5, ACSR								17
336.4, ACSR								18
336.4, ACSR						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		19
477, ACSR				<u>-</u> .				20
266.8, ACSR					****			21
336.4, ACSR							<del></del>	$\leftarrow$
336.4, ACSR								22
266.8, ACSR								23
4/0, Cu	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-						24
2156, ACSR	MINO							25
								26
927.2, ACAR							***	27
927.2, ACAR	<u>,</u> .							28
4/0, Cu	<del></del>							29
795, ACSR								30
795, ACSR								31
477, ACSR							*****	32
477, ACSR								33
177, ACSR								34
177, ACSR				-	""			35
	35,834,865	575,876,585	611,711,446	471,703	9,983,919	1,243,119	11,698,741	26
	, , ,	,	57.,,	11 1,7 00	0,000,010	1,270,110	11,000,741	36

Name of Respondent			nis R	eport Is:		Date of Rep	ort	Y	ear of Report	
Ame	erican Transmission Company I	LLC (1		An Original A Resubmission		(Mo, Da, Yr	1	D	ec. 31, 2001	
			'L		OTATIOTO	04/29/2002				
				ANSMISSION LINE						
1. R	eport information concerning tra	ansmission lines, cost	of line	es, and expenses fo	r year. List e	each transmiss	ion line ha	ving n	ominal voltage o	f 132
kilov	olts or greater. Report transmis	ssion lines below these	volta	ages in group totals	only for each	n voltage.				
2. I	ransmission lines include all line	es covered by the defin	iition	of transmission sys	tem plant as	given in the U	niform Sys	tem of	Accounts. Do n	ot report
	tation costs and expenses on the		سالم مسا							
3. N	eport data by individual lines fo xclude from this page any trans	mission lines for which	rea L	by a State commissi	on.	404 Name (400)	D			
L 5 In	ndicate whether the type of supp	ontina structure reports	pian d in	column (a) is: (1) si	in Account	121, Nonutility	Property.			
or (4	) underground construction If a	transmission line has n	nore	than one type of sui	ngle pole wo	oture indicate	the milees	vood,	or steel poles; (3	) tower;
by th	e use of brackets and extra line	es. Minor portions of a	trans	mission line of a dif	ferent type o	f construction	need not be	e oi etir	active of const	ruction
rema	inder of the line.			and the second second	orom typo o		icca not be	o ulotii	iguisnea ironi (iii	E
6. R	eport in columns (f) and (g) the	total pole miles of each	n tran	nsmission line. Sho	w in column	(f) the pole mil	es of line o	n stru	ctures the cost o	f which is
repo	rted for the line designated; con	iversely, show in colum	n (g)	the pole miles of lin	e on structu	res the cost of	which is re	ported	I for another line.	Report
pole	miles of line on leased or partly	owned structures in co	olumr	n (g). In a footnote,	explain the b	asis of such o	ccupancy a	and sta	ate whether expe	nses with
respe	ect to such structures are includ	ded in the expenses rep	ortec	d for the line designa	ated.				•	
Line	DESIGNATION	ON		VOLTAGE (K	<i>γ</i>		1 (5	MOTE	(Dolo miles)	<del>-</del>
No.				(Indicate wher other than	e′	Туре о	·	(In the	case of	Number
				60 cycle, 3 ph	ase)	Supporti	na re	port ci	(Pole miles) case of ound lines rcuit miles)	Of
	From	То		Operating	Designe		On Stru	ucture		Circuits
	(a)	(b)		(c)	ľ	Oli dolar	e of L Desigi	ne nated	Line	
					(d)	(e)	(f)		(g)	(h)
	Paris SS	Air Liquide SS		138.00		Steel Pole		0.90	0	1
	Cooney SS	Concord SS		138.00		Wood H-Fra	me	11.2	1	1
	Concord SS	Crawfish River SS		138.00		Wood H-Fra	me	15.70		1
4	Concord SS	Jefferson SS		138.00		Wood H-Fra	me	2.10		1
5	Concord SS	Hartford SS		138.00		Wood H-Fra	me	18.67	7	1
6	Kenosha SS	Lakeview SS		138.00		Steel Tower	<u> </u>	2.50		1
7	Kenosha SS	Lakeview SS		138.00		Wood H-Fra	ne	1.90		1:
8	Albers SS	Kenosha SS		138.00		Steel Tower			1.60	2
9	Albers SS	Kenosha SS		138.00		Steel Tower	_		2.20	2
10	Barton SS	Auburn SS		138.00		Steel Pole	+	_	4.80	
11	Barton SS	Auburn SS	-	138.00		Wood H-Fra	na -	6.10		1
12	Barton SS	Auburn SS		138.00	***	Steel Pole	-	1.00		2
13	Barton SS	Butternut SS		138.00		Steel Pole	+	1.00	<del></del>	
	Barton SS	Butternut SS		138.00		Steel Pole	<del>- </del>	10.10	0.90	- 4
	Arcadian SS	Waukesha SS		138.00		Steel Tower		12.10	<del> </del>	1
	Arcadian SS	Waukesha SS	-					0.20	<del></del>	1
	Arcadian SS		_	138.00		Steel Tower	ļ	4.04		1
-	National SS	Moorland SS		138.00		Steel Tower			2.64	2
$\rightarrow$		Empire SS		138.00		Wood H-Frai		9.15		1
_	National SS	Tilden SS		138.00		Wood H-Fran		4.46		1
	National SS	Tilden SS		138.00		Wood H-Fran		3.78		1
	National SS	Cedar SS		138.00		Wood H-Fran		5.08		1
-	Everett SS	Haymarket Sq SS		138.00		Underground		0.90		1
$\overline{}$	Maes SS	City Limits SS		138.00		Steel Pole		2.70		2
$\overline{}$	Maes SS	City Limits SS		138.00		Steel Tower			3.20	2
	Maes SS	Kaukauna SS		138.00		Steel Tower			1.00	2
26	Forest Jct. SS	Hwy			138	3.00			20.22	
27	Forest Jct. SS	Kaukauna/Menasha Ta	ap St	r. # 138.00		Steel Tower			9.25	1
28	City Limits SS	Forest Jct. SS		138.00		Steel Tower	<del></del>	13.57		1
29	Forest Jct. SS	Lake Park SS		138.00		Wood Pole		0.10		1
30	Tecumseh	Forest Jct. SS		138.00		Steel Tower	<del>                                     </del>	17.75		
31		White Clay SS		138.00		Wood H-Fran	-	12.55		
$\overline{}$		E. Shawano SS		138.00	<del>-</del>	Wood Pole	<u> </u>	6.70		
_		E. Shawano SS		138.00	<u> </u>	Wood Pole	+			2
-		National SS Area		138.00	<del></del>		-	1.60		1
-		<del></del>	io I :			Wood H-Fran		3.75		1
33		Waukegan (CE) - Illino	IS LI	138.00		Wood H-Fran	e	0.79		1
-										
							1			
36						TOTAL	7,	489.96	1,114.52	853

Name of Respondent			This Report Is: (1) [X] An Original		Date of Rep (Mo, Da, Yr)	ort Yea	ar of Report	
American Trans	mission Compan	y LLC	l l	submission	04/29/2002	Dec	o. 31, <u>2001</u>	
				LINE STATISTICS				
7 Do not report	the same transm	nission line structure			<del></del>	oc ac one line. D	polanata in a feet	40 IF
you do not include pole miles of the 8. Designate an give name of les which the resporarrangement and expenses of the other party is an	de Lower voltage primary structure to transmission lin sor, date and terredent is not the sod giving particular Line, and how the associated comp	lines with higher vol e in column (f) and the e or portion thereof ms of Lease, and an oble owner but which is (details) of such me e expenses borne by	tage lines. If two ne pole miles of the for which the respondent of rent for you the respondent of natters as percent of the respondent and the respondent and the respondent and the pole that the respondent and the pole that the respondent and the pole that the respondent and the pole that the pole the pole the pole the pole the the pole the the pole the the pole the the pole the the the the the the the th	or more transmission other line(s) in condent is not the scear. For any transmorates or shares in ownership by response accounted for, and	on line structures sur lumn (g) ble owner. If such p hission line other that the operation of, fu andent in the line, na and accounts affecte	pport lines of the saroperty is leased from a leased line, or rnish a succinct statement of co-owner, but. Specify whether	ame voltage, report om another compar portion thereof, for atement explaining to asis of sharing r lessor, co-owner, o	the ny, the
determined. Spe	ecify whether less ant cost figures ca	see is an associated alled for in columns	company. (j) to (l) on the boo			ase, aimuarrent io	r year, and now	
Size of		IE (Include in Colum and clearing right-o		EXPE	ENSES, EXCEPT D	EPRECIATION AN	D TAXES	
Conductor	Land	Construction and	Total Cost	Operation	Maintananaa	Donto	T-4-1	-
and Material		Other Costs		Expenses	Maintenance Expenses	Rents	Total Expenses	Line
(i)	(j)	(k)	(I)	(m)	· (n)	(0)	(p)	No.
77, ACSR								1
'95, ACSR								2
95, ACSR								3
95, ACSR								4
795, ACSR					, ,			5
77, ACSR								6
77, ACSR								7
77, ACSR								8
95, ACSR								9
033.5, ACSR								10
77, ACSR								11
77, ACSR								12
95, ACSR								13
95, ACSR								14
033.5, ACSR								15
033.5, ACSR								16
156, ACSR								17
05, ACSR								18
05, ACSR								19
05, ACSR								20
05, ACSR								21
250, Cu								22
033.5, ACSR								23
95, ACSR								24
95, ACSR						- W		25
	4							26
95, ACSR						• ***		27
95, ACSR	<del>.</del>				7.0			28
95, ACSR								29
36.4, ACSR								30
36.4, ACSR								31
95, ACSR								32
95, ACSR								33
05, ACSR								34
77, ACSR								35
	35,834,865	575,876,585	611,711,446	471,703	9,983,919	1,243,119	11,698,741	36
					+			

	ne of Hespondent erican Transmission Company I	LLC	(1) X (2)	oort is:   An Original   A Resubmission		Date of Report (Mo, Da, Yr) 04/29/2002		ear of Report ec. 31,	
			TRA	NSMISSION LINI	STATISTICS				
kilov	Report information concerning tr	ssion lines below the	st of lines ese voltag	s, and expenses for	or year. List each	ach transmission	_	Ţ.	
	ransmission lines include all lin		efinition o	f transmission sys	stem plant as g	given in the Unifo	orm System of	Accounts. Do n	ot report
	station costs and expenses on the		. ما اسمىتىنىم						
	leport data by individual lines fo xclude from this page any trans					Od. Nomediae De			
5. li	ndicate whether the type of supp	ontina structure ren	orted in c	costs are included	in Account 12	21, Nonutility Pro	operty. . from a wood o	r stool pales. (0	\ <b>4</b> =
or (4	) underground construction If a	transmission line ha	s more th	nan one type of si	ingle pole woo	ture indicate the	mileage of oa	or steel poles; (3	) tower;
by th	ne use of brackets and extra line	es. Minor portions o	f a transm	ission line of a di	fferent type of	construction ne	ed not be distin	cuished from the	uction
	ainder of the line.					oonon donon not	od flot be distilly	guisileu iloili (ili	-
6. F	leport in columns (f) and (g) the	total pole miles of e	ach trans	mission line. Sho	w in column (f	f) the pole miles	of line on struc	tures the cost of	which is
repo	rted for the line designated; cor	iversely, show in col	umn (g) tl	he pole miles of li	ne on structure	es the cost of wh	ich is reported	for another line.	Report
pole	miles of line on leased or partly	owned structures ir	n column	(g). In a footnote,	explain the ba	asis of such occu	pancy and sta	te whether expe	nses with
resp	ect to such structures are includ	ded in the expenses	reported :	for the line design	ated.			·	
Line	DESIGNATI	ON		VOLTAGE (K	<u> </u>		LENGTH	(Dala miles)	-
No.				<ul> <li>I (Indicate whe</li> </ul>	re	Type of	(in the	case of	Number
				other than 60 cycle, 3 pt	nase)	Supporting	report cir	(Pole miles) case of bund lines cuit miles)	Of
	From	То					On Structure	On Structures of Another	Circuits
	(a)	(b)		Operating (c)	Designed	o ii doidi o	of Line Designated	Line	
		` '			(d)	(e)	(f)	(g)	(h)
	Arnold SS	Perkins SS		138.0		Steel Pole	20.38		2
	Arnold SS	Forsyth SS		138.0	0	Steel Pole	0.30		2
	Arnold SS	Forsyth SS		138.0	q	Wood H-Frame	16.30		1
4	Arnold SS	Perkins SS		138.0	9	Steel Pole		20.37	2
5	Butternut SS	S FondduLac SS		138.0	9	Wood Pole	11.30		1
6	Morgan SS	Falls SS		138.0	0	Wood H-Frame	4.91		1
7	Apple Hills SS SS	Maes SS	"	138.0	ol	Steel Pole		0.50	2
8	Apple Hills SS SS	Maes SS		138.0	d	Wood H-Frame	1.29		
9	Apple Hills SS SS	Maes SS		138.0		Steel Pole	1.90		
10	Perkins SS	Indian Lake SS		138.00		Steel Pole	21.00		2
11	Perkins SS	Indian Lake SS		138.00		Steel Pole	21.00	21.01	2
12	Fredonia SS	Tecumseh SS (WF	PS)	138.00		Wood Pole	0.10	21.01	
13	Fredonia SS	Tecumseh SS (WP		138.00	<u> </u>	Steel Tower	36.80		- '
_	Fredonia SS	Mullet River SS (W		138.00	<del>                                     </del>	Steel Tower	0.10		- 4
	Fredonia SS	Meyer Rd SS	i ac)	138.00		Steel Pole			- 1
	Fredonia SS	Lyndon SS		138.00	<del>+</del>	Wood Pole	0.10	_	
	Lakeside SS	Branch SS		138.00			0.10		
	Lakeside SS	Branch SS		138.00		Steel Tower	0.00	4.00	2
	Lakeside SS					Steel Tower	3.20		1
	Butte Des Morts SS	Kansas Tap		138.00		Steel Tower	0.10		1
	Butte Des Morts SS	Neevin SS		138.00		Wood Pole	3.12		1
_	Bark River SS	Casaloma SS		138.00		Steel Tower	3.30		1
_	Bark River SS	Sussex SS		138.00		Steel Tower		7.53	2
	City Limits SS	Summit SS		138.00		Wood Pole	12.00		1
	<del></del>	Butte Des Morts SS		138.00		Steel Tower	1.82		1
	City Limits SS	Butte Des Morts SS	<u> </u>	138.00	<del></del>	Steel Tower	2.50		2
_	Boxelder SS	Stony Brook SS	_	138.00		Wood Pole	3.14		1
_	Boxelder SS	Lakehead		138.00		Wood Pole	0.10		1
_	Crivitz SS	Amberg SS	***	138.00		Steel Tower		22.30	2
_	Amberg SS	Plains SS		138.00		Steel Tower	18.80		2
	Amberg SS	Plains SS		138.00		Steel Tower	2.60		2
_	Amberg SS	Chalkhill SS		138.00		Steel Tower	0.10		1
$\overline{}$	Amberg SS	Chalkhill SS		138.00		Steel Tower	10.90		1
$\overline{}$	Amberg SS	Plains SS_		138.00		Steel Tower		18.80	2
_		N.O.W.		138.00		Wood Pole		0.10	2
35	Amberg SS	Plains SS		138.00		Steel Tower		2.60	2
									1
							1		
36						TOTAL	7,489.96	1,114.52	853
		<del></del>					1,703.30	1,114.52	000

Name of Respon	ndent		This Report Is:		Date of Rep		r of Report	
American Trans	mission Compan	y LLC	(1) X An O (2) A Res	riginai submission	(Mo, Da, Yr) 04/29/2002	Dec	. 31, 2001	
			1 ` ' L	LINE STATISTICS				
7 0	Man and	inging the street					alamata to a finite	4- '6
you do not include pole miles of the 8. Designate any give name of less which the responsarrangement and expenses of the other party is an 9. Designate any determined. Spe	de Lower voltage primary structure y transmission lin sor, date and terrodent is not the sod giving particular Line, and how the associated comp y transmission linecify whether less	lines with higher volumn (f) and to be or portion thereoforms of Lease, and are ple owner but which is (details) of such not expenses borne botany.  The leased to anothere is an associated	Itage lines. If two on the pole miles of the for which the respondent or the respondent or natters as percent by the respondent and company and given the pole.	or more transmission or more transmission other line(s) in consondent is not the scenar. For any transmission or shares in ownership by response accounted for, a ename of Lessee, in	ole owner. If such p hission line other that the operation of, fur andent in the line, nated and accounts affected date and terms of le	oport lines of the sa roperty is leased fro an a leased line, or prinish a succinct sta ame of co-owner, ba d. Specify whether	om another compar contion thereof, for tement explaining t asis of sharing lessor, co-owner,	the ny, the
To. base the pla		alled for in columns		ok cost at end of yea	ar.			
Size of		IE (Include in Colun and clearing right-o		EXPE	ENSES, EXCEPT DI	EPRECIATION AN	D TAXES	
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	1
and Material		Other Costs		Expenses	Expenses	(0)	Expenses	Line No.
(i) 477, ACSR	(i)	(k)	(l)	(m)	(n)	(0)	(p)	
605, ACSR						. =		2
605, ACSR								3
477, ACSR								4
1109, ACAR		-						5
336.4, ACSR		+						6
1033.5, ACSR								7
1033.5, ACSR		+						8
1033.5, ACSR		+						9
477, ACSR								10
477, ACSR								11
336.4, ACSR								12
336.4, ACSR		+						13
927.2, ACAR								14
336.4, ACSR								<del></del>
336.4, ACSR								15 16
795, ACSR								17
795, ACSR								18
795, ACSR								+
795, ACSR								19 20
795, ACSR								+
1172, ACAR								21
927.2, ACAR		1						22
477, ACSR								23
477, ACSR								
927.2, ACAR		-				<del></del>		25
336.4, ACSR		-						26
4/0, ACSR				-			. =	27
4/0, ACSR	,,,,							28
4/0, ACSR								29
4/0, ACSR								30
4/0, ACSR								31
4/0, ACSR	W 4 A							32
336.4, ACSR								33
4/0, ACSR						<del></del>		34
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				:				
	35,834,865	575,876,585	611,711,446	471,703	9,983,919	1,243,119	11,698,741	36

Name of Respondent			This Report	ls:	1 0	ate of Report	Yei	ar of Report	
	rican Transmission Company Ll	C	(1) 🗓 An	Original	(1)	Ло, Da, Yr)		c. 31, 2001	
Ame	ncan Transmission Company Li		· ·	Resubmission		4/29/2002			
				MISSION LINE					
kilovo 2. Tr subst 3. Re 4. Ex 5. Inc or (4) by the rema 6. Re repor	eport information concerning tra- olts or greater. Report transmission lines include all line ation costs and expenses on the eport data by individual lines for colude from this page any transmictate whether the type of suppri- underground construction If a telliuse of brackets and extra lines finder of the line. eport in columns (f) and (g) the fitted for the line designated; conv-	sion lines below the dispage. all voltages if so remission lines for whorting structure repransmission line has. Minor portions diversely, show in colored	ese voltages in efinition of transquired by a solution of the equired by a solution of the equired in colution of a transmisseach transmisseach (g) the position of the positi	in group totals of ansmission systems. State commission state are included mn (e) is: (1) singular one type of supplicion line of a diffession line. Show pole miles of line	only for each voluem plant as given on.  in Account 121, ngle pole wood oporting structure erent type of convince on structure on structures to the continuous forms.	tage.  Nonutility Proor steel; (2) Heap indicate the enstruction need the cost of who	perty. frame wood, of mileage of each of be disting of line on structich is reported.	Accounts. Do not a steel poles; (3) the type of construction of the tures the cost of for another line.	tower; uction which is Report
•	miles of line on leased or partly ect to such structures are include					s of such occu	pancy and stat	e whether expe	nses with
Line	DESIGNATIO			VOLTAGE (KV	/)	Type of	LENGTH (In the	(Pole miles) case of ound lines cuit miles)	Number
No.				other than 60 cycle, 3 pha	ase)	Supporting			Of
	From (a)	To (b)		Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	Amberg SS	N.O.W.		138.00		Wood Pole	· ·	0.80	2
	Range Line SS	Range Line SS		138.00		Underground	0.20		1
3	Range Line SS	Glendale SS		138.00		Steel Pole	1.60		1
4	Range Line SS	Glendale SS		138.00		Underground	0.50		2
5	Range Line SS	Cornell SS		138.00		Steel Tower		0.50	1
6	Range Line SS	Cornell SS		138.00		Underground	1.90		1
7	Range Line SS	Cornell SS		138.00		Steel Tower	1.40		1
8	Range Line SS	Cornell SS		138.00		Steel Pole		1.00	1
9	Range Line SS	Fiebrantz SS		138.00		Wood Pole	0.50		1
10	Range Line SS	Range Line SS		138.00		Underground	0.20		1
11	Range Line SS	Granville SS		138.00	345.00	Steel Tower		2.90	2
12	Range Line SS	Granville SS		138.00	345.00	Underground	0.20		1
13	Shorewood SS	Glendale SS		138.00	=	Underground	2.80		1
14	Bain SS	Spring Valley SS		138.00		Steel Tower		1.20	2
15	Bain SS	Spring Valley SS		138.00		Steel Pole	13.30		1
16	Bain SS	Albers SS	_	138.00		Steel Pole		1.80	1
17	Bain SS	Albers SS		138.00		Wood Pole	3.30		1
	Bain SS	Kenosha SS		138.00		Steel Pole	1.66		1
	Pulliam SS	Stiles SS		138.00		Steel Tower	25.65		2
	Stiles SS	Pioneer SS		138.00		Wood H-Frame	2.26		1
	Stiles SS	Amberg SS		138.00		Steel Tower	44.09		2
	Pulliam SS	Stiles SS		138.00		Steel Tower		25.65	2
	Stiles SS	Crivitz SS		138.00		Steel Tower		21.76	2
	Hintz SS	White Lake SS		138.00		Wood H-Frame	4.50		1
	Hintz SS	White Lake SS		138.00		Wood Pole	0.30	<b></b>	1
	Hintz SS	White Lake SS		138.00		Wood H. Frame	10.50		1
	Pioneer SS	Falls SS		138.00		Wood H-Frame	3.86 22.00		1
	Mukwonago SS	Whitewater SS		138.00		Steel Tower Wood Pole	22.00 11.50	L	1
	Mukwonago SS	Merrill Hills SS		138.00 138.00		Wood Pole	11.50		2
	Plains SS	Champion SS		138.00		Steel Pole	1.51	3.30	2
	Plains SS	Arnold SS		138.00		Wood H-Frame	28.70		2
	Plains SS Plains SS	Arnold SS Arnold SS		138.00		Steel Pole	20.70	0.30	2
	Plains SS	Nordic SS		138.00		Wood H-Frame	13.92		1
	Plains SS	Champion SS / N	O.W. 98	138.00		Wood Pole	10.52	1.30	2
33	Fidins 33	спапіріон 33 / N	.0., , , , , , , , , , , , , , , , , , ,	130.00		Wood Fole		1.00	2
26				<b></b>		ΤΟΤΔΙ	7 490 06	1 114 52	853

name of Hespon			(1) X Aeport is.	riginal	(Mo, Da, Yr)		or neport	
American Transr	mission Company	y LLC		submission	04/29/2002	Dec.	31, 2001	
11 E-10 E-11			` '	LINE STATISTICS	(Continued)			
you do not includ pole miles of the B. Designate any give name of less which the respondarrangement and expenses of the Lother party is an B. Designate any determined. Spe	e Lower voltage I primary structure y transmission lines or, date and term dent is not the solgiving particulars ine, and how the associated compy transmission line if y whether less	lines with higher volumn (f) and the or portion thereofors of Lease, and another owner but which is (details) of such me expenses borne by any.	twice. Report Lov tage lines. If two cone pole miles of the for which the respondent of rent for ye the respondent op natters as percent of the respondent a company and give company.	wer voltage Lines are for more transmission of the line(s) in colondent is not the solear. For any transmiserates or shares in ownership by response accounted for, are name of Lessee, or	nd higher voltage line in line structures sup- umn (g) ele owner. If such pro- ission line other that the operation of, fur- indent in the line, nated and accounts affected date and terms of lea	oport lines of the sa roperty is leased from a leased line, or prinish a succinct state of co-owner, bath. Specify whether	me voltage, report m another compar portion thereof, for ement explaining t sis of sharing lessor, co-owner, co	the ny, the
O'm of		E (Include in Colum	• 1	EXPE	NSES, EXCEPT DE	EPRECIATION AND	) TAXES	
Size of Conductor	Land rights,	and clearing right-o	i-way)					
and Material	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
36.4, 2, ACSR	47	(1)	(7)	(,,,	(11)	. ,	(P)	1
250, Cu								2
27.2, ACAR								3
000, Cu								4
77, ACSR								5
00, Cu								6
156, ACSR								7
156, ACSR								8
77, ACSR								9
250, Cu								10
156, ACSR								11
500, Cu								12
250, Cu								13
95, ACSR				··-				14
95, ACSR								15
033.5, ACSR								16
109, ACAR								17
156, ACSR	<u> </u>							18
93.7, ACAR								19
0, CWCU				**************************************				20
0, ACSR								21
93.7, ACAR								22
0, ACSR								23
95, ACSR	<del></del>							24
95, ACSR	<del>-</del>							25
95, ACSR								26
0, CWCU	*****							27
arious, Various					30.4			28
27.2, ACAR								29
77, ACSR								30
05, ACSR	****							31
D5, ACSR D5, ACSR								32
95, ACSR				-				33
77, ACSR								34
, , , , , , , , , , , , , , , , , , , ,								35
	35,834,865	575,876,585	611,711,446	471,703	9,983,919	1,243,119	11,698,741	36

Nam	e of Respondent		This Report Is:			Year of Report		
	erican Transmission Company L	1()	An Original		(Mo, Da, Yr)	I	ec. 31, 2001	
		(2)	A Resubmission NSMISSION LINE		04/29/2002			
	- Address		*					
	eport information concerning tra	•		-		n line having no	minal voltage of	132
	olts or greater. Report transmis ransmission lines include all line	_		-	-	orm System of	Accounte Don	ot roport
	tation costs and expenses on th		i transmission sys	lerii piarii as giv	en in the oran	omi System or	Accounts. Do n	or report
	eport data by individual lines for	, •	a State commissi	on.				
	xclude from this page any trans				, Nonutility Pro	operty.		
	dicate whether the type of supp							
	underground construction If a					•		
-	e use of brackets and extra line	s. Minor portions of a transm	nission line of a diff	ferent type of co	onstruction nee	ed not be distin	guished from the	9
	tinder of the line. eport in columns (f) and (g) the	total pole miles of each trans	mission line Sho	w in column (f)	the pole miles	of line on strue	tures the cost of	
	rted for the line designated; con							
	miles of line on leased or partly		•			•		
	ect to such structures are includ			•		. ,	•	
			•					
<u></u>	DESIGNATION	ON .	LVOLTAGE (K	7		LENGTH	(Pole miles)	l
₋ine No.	DESIGNATION	011	VOLTAGE (K) (Indicate wher other than	e	Type of	(In the	(Pole miles) case of ound lines cuit miles)	Numbe
140.			60 cycle, 3 ph	ase)	Supporting	report cir	cuit miles)	Of
	From	То	Operating	Designed	7 '' ĭ	On Structure	On Structures of Another	Circuits
	(a)	(b)	(c)	1	Structure (e)	Designated	Line	(6)
		` '		(d)	Wood Pole	(f)	(g)	(h)
	1 12	Champion SS / N.O.W. SS	138.00		1	0.40	-	
	Plains SS	Champion SS / N.O.W. SS	138.00		Steel Tower		1.90	
	Plains SS	Champion SS / N.O.W. SS	138.00	<u> </u>	Wood Pole	0.80		
	Plains SS	Champion SS / N.O.W. SS	138.00		Wood Pole	0.10	+	
	Forest Jct. SS	Saukville SS	138.00		Steel Tower		73.20	
	Saukville SS	Charter Mfg.	138.00		Wood Pole	0.30		
	Ellington SS	Casaloma SS	138.00		1,2	8.02	-	
	Ellington SS	Hintz SS	138.00	l <u>-</u>	Wood H-Frame			
	Woodenshoe SS	Neevin SS	138.00		Wood Pole	3.28		
	Badger SS	Clintonville SS	138.00		Steel Pole	7.58		
	W. Shawano SS	Badger SS	138.00		Wood Pole	0.70		
	W. Shawano SS	Badger SS	138.00		Wood Pole	4.70		
	Waupaca SS (WPS)	White Lake SS	138.00	L	Wood Pole	3.64		
	Rockdale SS (WP&L T	Boxelder SS	138.00	ļ	Steel Pole	0.48		
		Boxelder SS	138.00		Steel Pole		0.47	
	Butler SS	Carmen	138.00		Steel Tower	1.40		
	Edgewater plant	S. Sheboygan Falls	138.00		Steel Tower	6.62		
	Edgewater plant	S. Sheboygan Falls	138.00		Wood Pole	0.04		
	Edgewater plant	S. Sheboygan Falls	138.00	138.00	Wood Pole	0.02		
	Mullet River	Ohmstead	138.00		Steel Tower	11.96		
	Mullet River	Ohmstead	138.00		Steel Tower	9.46		
	Mullet River	Ohmstead	138.00	138.00		0.02		
	Mullet River	Ohmstead	138.00		GOAB	0.02		
	Mullet River	Ohmstead	138.00		Steel Tower			
	North Fond du Lac	Metomen	138.00		Steel Tower	17.51		
	Metomen	North Randolph	138.00		Steel Tower	25.02		
	North Fond du Lac	Green Lake	138.00		Steel Tower		29.28	
_	North Fond du Lac	Green Lake	138.00	138.00	Steel Tower		0.02	
	North Randolph	Academy	138.00		Steel Tower	13.97		
	North Randolph	Academy	138.00	138.00	Steel Tower	0.11		
	North Randolph	Portage	138.00	138.00	Wood H-Frame	22.19		
	Hamilton Substation Tap	Hamilton Substation Tap	138.00	138.00	WO	0.05		
33	Janesville	Rock River plant	138.00	138.00	Steel Tower	1.51		
34	Janesville	Rock River plant	138.00	138.00	Steel Tower	7.85		
35	Janesville	Rock River plant	138.00	138.00	Steel Tower	0.05		
36					TOTAL	7,489.96	1,114.52	85

Name of Respor	ndent		This Report Is		Date of Rep	ort Yea	ar of Report	
American Trans	mission Compan	y LLC	(1) X An C (2) A Re	originai esubmission	(Mo, Da, Yi 04/29/2002	′     110/	c. 31, <u>2001</u>	
			1 ' ' LI	N LINE STATISTICS				
7. Do not sonout		inaina Nan Amustus						
you do not include pole miles of the 8. Designate any give name of less which the responsarrangement and expenses of the other party is an 9. Designate any determined. Spe	de Lower voltage primary structure y transmission lir sor, date and terredent is not the sof giving particular Line, and how the associated compy transmission lirecify whether less	nission line structure lines with higher volle in column (f) and the or portion thereofors of Lease, and amole owner but which is (details) of such me expenses borne by bany.  The leased to another see is an associated alled for in columns (	tage lines. If two ne pole miles of the for which the respondent of the respondent of the respondent of the respondent of the company and give company.	or more transmission or more transmission other line(s) in condent is not the sear. For any transmiperates or shares in ownership by response accounted for, are name of Lessee,	on line structures sublumn (g) sole owner. If such poission line other that the operation of, fundent in the line, nand accounts affected date and terms of least	propert lines of the soroperty is leased from a leased line, or surnish a succinct strame of co-owner, bed. Specify whethe	ame voltage, reporton another compared portion thereof, for atement explaining asis of sharing r lessor, co-owner,	rt the any, r ı the
Size of		IE (Include in Colum and clearing right-of		EXPE	ENSES, EXCEPT D	EPRECIATION AN	D TAXES	
Conductor					T			_
and Material	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	Line
(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	No
477, ACSR								1
336.4, ACSR								2
336.4, ACSR								3
336.4, ACSR								4
1033.5, ACSR								5
1033.5, ACSR					.,			6
795, ACSR								7
795, ACSR								8
795, ACSR								9
477, ACSR							<u> </u>	10
795, ACSR								11
795, ACSR								12
795, ACSR								13
795, ACSR								14
927.2, ACAR	<del></del>							15
477, ACSR								16
2-795, ACSR								17
2-795, ACSR								18
2500, ACSR								19
2-266.8, ACSR								20
2-266.8, ACSR								21
795, ACSR				-				22
336.4, ACSR	, <u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>							23
795, ACSR	<u> </u>							24
471A, **	<del></del> _							25
471A, **				-				26
397.5, ACSR								27
471A, **				,	1			28
471A & 397.5, *-								29
795, ACSR						14.1		30
795, ACSR						~		31
336.4, ACSR								32
397.5, ACSR								33
397.5, ACSR 397.5, ACSR								34
307.3, AOOH								35
	35,834,865	575,876,585	611,711,446	471,703	9,983,919	1,243,119	11,698,741	1 36

Nam	Name of Respondent			eport Is:	Ç	ate of Report	Y	ear of Report	
Ame	erican Transmission Company l	LC	' '	X An Original  ☐ A Resubmission	1 '	Mo, Da, Yr)	D	ec. 31, 2001	
			(2)			4/29/2002		777.0	
				ANSMISSION LINE		****			
	leport information concerning tra						n line having no	ominal voltage of	132
	olts or greater. Report transmis								
	ransmission lines include all line		etinition	of transmission sys	tem plant as giv	en in the Unif	orm System of	Accounts. Do n	ot report
	tation costs and expenses on the		andrad b	ou a Ctata aammiaai					
	leport data by individual lines fo xclude from this page any trans	-	-	•		Nonutility Pr	oporty		
	ndicate whether the type of supp							or stool poles: (2)	tower
or (4	) underground construction If a	transmission line ha	as more	than one type of su	nngle pole wood poorting structur	e indicate the	-mileage of ea	ich tyne of consti	ruction
by th	e use of brackets and extra line	es. Minor portions o	of a trans	smission line of a dif	ferent type of co	nstruction ne	ed not be distin	auished from the	action
	ainder of the line.	,						.ga.eeae an	<b>_</b>
6. R	eport in columns (f) and (g) the	total pole miles of e	each trai	nsmission line. Sho	w in column (f) t	he pole miles	of line on struc	ctures the cost of	which is
repo	rted for the line designated; con	versely, show in co	lumn (g)	the pole miles of lin	ne on structures	the cost of wh	nich is reported	for another line.	Report
	miles of line on leased or partly					s of such occ	upancy and sta	ite whether expe	nses with
resp	ect to such structures are includ	led in the expenses	reported	d for the line designa	ated.				
_ine	DESIGNATI	ON		VOLTAGE (K (Indicate wher	V)	Type of	LENGTH	(Pole miles)	
No.	·			(Indicate where	reí	Type of	(In the	(Pole miles) case of ound lines rcuit miles)	Number
				60 cycle, 3 ph	ase)	Supporting			Of
	From	То		Operating	Designed	Structure	On Structure of Line	On Structures of Another	Circuits
	(a)	(b)		(c)	(d)	Structure (e)	Designated	Line	(-)
		L			<u> </u>	`	(f)	(g)	(h)
1		Rock River plant		138.00		Steel Pole	0.1		1
	Rockdale (WE)	Cambridge		138.00			1.15		1
	Rockdale (WE)	Cambridge		138.00		Steel Tower	0.10		1
4	Rockdale (WE)	Cambridge		138.00	138.00	Steel Pole		12.77	
5	Janesville	Sunrise		138.00	138.00	Various	2.79	)	1
6	Janesville	Sunrise		138.00	138.00	DCPX	0.64	1	2
7	Green Lake	Roeder		138.00	138.00	Wood H-Frame	5.60	)	1
8	Roeder	Wautoma		138.00	138.00	Wood H-Frame	20.28	3	1
9	Wautoma	Saratoga		138.00	138.00	Wood H-Frame	31.13	3	1
10	Saratoga	Port Edwards		138.00	138.00	Wood H-Frame	5.43		1
11	Rock River plant	North Monroe		138.00		Wood H-Frame	30.69		1
	Rock River plant	North Monroe		138.00	138.00		0.14		· '
	Rock River plant	North Monroe		138.00	138.00	I	0.40		
	Rock River plant	North Monroe		138.00		Wood H-Frame			
	Rock River plant	North Monroe		138.00					- 1
	Portage (xfer to X75)	Columbia plant				Wood H-Frame	2.27		2
	Hillman			138.00		Single Pole	10.70	5.66	2
		Darlington		138.00		Wood H-Frame			1
	Hillman Substation	Potosi Tap	- •	138.00		Wood H-Frame			1
	Potosi Tap	Nelson Dewey plar	nt	138.00		Wood H-Frame	15.05	<del>                                     </del>	1
	Potosi Tap	Potosi Tap		138.00		Wood H-Frame	0.01		1
	Potosi Tap	Nelson Dewey plar	nt	138.00		Steel Tower	0.23		2
	Nelson Dewey plant	Lancaster		138.00		Wood H-Frame	17.89		1
23	Nelson Dewey plant	Lancaster		138.00		Steel Tower		0.23	2
	Lancaster	Eden		138.00	138.00	Wood H-Frame	16.21		1
25	Eden	Wyoming Valley Ta	ар	138.00	138.00	Wood H-Frame	19.42		1
26	Wyoming Valley Tap	Spring Green		138.00	138.00	Wood H-Frame	5.78	-	1
27	Wyoming Valley Tap	Wyoming Valley Ta	ар	138.00	138.00		0.04	<del></del>	1
28	Spring Green	Troy Substation Ta		138.00	138.00	Wood H-Frame	8.78		1
_	Troy Substation Tap	Kirkwood		138.00		Wood H-Frame	17.65		1
	Troy Substation Tap	Troy Substation Ta		138.00		Single Pole	0.01		1
	Portage	Trienda	-	138.00	138.00		0.01		
$\overline{}$	Portage	Trienda	-	138.00		Steel Tower	0.04		
-	Portage	Trienda		138.00	138.00				
$\overline{}$	Portage						0.54		1
$\overline{}$		Trienda Trienda		138.00		Steel Tower	0.07		2
သ	Portage	Trienda		138.00	138.00	Wood H-Frame	1.56		1
							!		
36						TOTAL	7,489.96	1,114.52	853
								ı.	

Name of Respor	ame of Respondent		This Report Is:		Date of Rep		ar of Report	
American Trans	mission Compan	y LLC	(1) X An O (2) A Res	riginar submission	(Mo, Da, Yr) 04/29/2002	De	c. 31, <u>2001</u>	
			1 · · · <b>—</b>	LINE STATISTICS	1			
you do not include pole miles of the 8. Designate an give name of les which the responsarrangement and expenses of the other party is an 9. Designate and determined. Spe	de Lower voltage primary structure y transmission linesor, date and termodent is not the so digiving particular Line, and how the associated comp y transmission line ecify whether less	ne leased to another see is an associated	twice. Report Lorage lines. If two one pole miles of the for which the respondent of the respondent of atters as percent of the respondent at the respondent accompany and give company.	wer voltage Lines a or more transmission to other line(s) in control to the so- tondent is not the so- tear. For any transmin perates or shares in ownership by respondere accounted for, a te name of Lessee, of	nd higher voltage ling on line structures supplied in line structures supplied in line other that the operation of, fundent in the line, named accounts affected date and terms of less in line in lin	roperty is leased from a leased line, or rnish a succinct state of co-owner, but. Specify whether	ame voltage, reportion another comparion thereof, for atement explaining asis of sharing r lessor, co-owner,	rt the any, r the
	COST OF LIN	alled for in columns (	n (j) Land,		er. Enses, except di	EPRECIATION AN	ID TAXES	
Size of Conductor	Land rights,	and clearing right-of	-way)					
and Material	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
397.5, ACSR	<u> </u>		(1)	(111)	(11)		(Ρ)	1
336.4, ACSR						***************************************		2
795, ACSR								3
795, ACSR								4
795, ACSR								5
795, ACSR								6
397.5, ACSR								7
397.5, ACSR								8
397.5, ACSR								9
397.5, ACSR						_		10
266.8, ACSR				<del></del>				11
266.8, ACSR								12
266.8, ACSR								13
336.4, ACSR								14
266.8, ACSR								15
795, ACSR								16
795, ACSR								17
795, ACSR								18
795, ACSR								19
795, ACSR								20
795, ACSR								21
795, ACSR								22
795, ACSR								23
795, ACSR			* "		2001			24
795, ACSR							-	25
795, ACSR					· · · · · · · · · · · · · · · · · · ·	21		26
336.4, ACSR				`-		4		27
795, ACSR							***	28
795, ACSR								29
795, ACSR								30
795, ACSR							-	31
795, ACSR								32
795, ACSR								33
795, ACSR					*****			34
795, ACSR								35
	25.5							
	35,834,865	575,876,585	611,711,446	471,703	9,983,919	1,243,119	11,698,74	1 36

Nam	e of Respondent			Report Is:		Date of Report  (Mo. Da. Yr)  (Mo. Da. Yr)			
Ame	erican Transmission Company I	LC	(1) (2)	⊠ An Original A Resubmission		(Mo, Da, Yr)	De	ec. 31, 2001	
			` ′	RANSMISSION LINE	ı	04/29/2002			
	<del></del>			*· · · · · · · · · · · · · · · · · · ·				W-1	
	eport information concerning tra						n line having no	ominal voltage of	132
	olts or greater. Report transmis								
	ransmission lines include all lin- tation costs and expenses on tl		etinition	of transmission sys	stem plant as gi	ven in the Unit	orm System of	Accounts. Do n	ot report
	eport data by individual lines fo		nuired	hy a State commiss	ion				
	xclude from this page any trans					I Nonutility Pr	operty		
	dicate whether the type of supp							or steel poles; (3	) tower:
r (4	) underground construction If a	transmission line ha	as more	than one type of su	pporting structu	ire, indicate the	e mileage of ea	ch type of const	ruction
	e use of brackets and extra line	s. Minor portions o	f a tran	smission line of a di	fferent type of c	onstruction ne	ed not be distin	guished from the	е
	ainder of the line.								
5. H	eport in columns (f) and (g) the	total pole miles of e	each tra	insmission line. Sho	w in column (f)	the pole miles	of line on struc	tures the cost of	which is
eho	rted for the line designated; cor miles of line on leased or partly	versely, snow in col	umm (g	n) the pole miles of ill	ne on structures	s the cost of wr	nich is reported	for another line.	Heport
	ect to such structures are included					is of such occ	upancy and sta	ite whether expe	rises with
ООР	oot to saon structures are moral	ica in the expenses	reporte	od for the line design	ateu.				
	DEALAITIE.	O							
ine	DESIGNATI	ON		VOLTAGE (K	.V) re	Type of	LENGTH (In the	(Pole miles) case of ound lines	Number
Vo.				other than 60 cycle, 3 ph		Supporting		ound lines cuit miles)	Of
						Supporting	On Structure	,	Circuits
	From	To		Operating	Designed	Structure	of Line Designated	of Another Line	Circuits
	(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)
1	Portage	Columbia plant		138.0	0 138.0	0 Single Pole	5.66	6	2
2	Russell	Janesville		138.0	0 138.0	0 Various	0.19		1
3	Russell	Janesville		138.0	0 138.0	0 Steel Tower	4.60	)	2
4	Russell	Janesville		138.0	0 138.0	0 Steel Tower		1.51	2
5	Russell	McCue		138.0	0 138.0	0 VOP	2.91		1
6	Rock River plant	Colley Road		138.0	0 138.0	VOP	1.77	,	1
7	Rock River plant	Colley Road		138.0	138.0	owo	0.06		1
8	Rock River plant	Colley Road		138.0	<u> </u>	0 Steel Tower	4.79		1
	Marine Substation Tap	Marine Substation	Tan	138.00			0.01		1
	Janesville	Rock River plant	Тар	138.00	+	O VOP	0.20		- 1
	Janesville	Rock River plant		138.00		DCPX	0.20	0.64	1
	Janesville	Rock River plant		138.00	<del></del>	Steel Tower	5.77	0.04	2
	Janesville	Rock River plant		138.00		VOP	0.12		4
	Janesville	Rock River plant		138.00		VOP			
	Liberty Substation Tap	Liberty Substation	Ton	138.00		VOP	1.31		
	Ohmstead	South Fond du Lac		138.00			1.38		1
	Ohmstead						3.77		1
	<del></del>	South Fond du Lac	;	138.00				3.56	2
	Green Lake	North Randolph		138.00		Steel Tower		13.23	2
•••	Rockdale	Russell		138.00		<del></del>	0.19		1
	Rockdale	Russell		138.00			8.71		1
_	Rockdale	Russell		138.00				7.62	2
	Russell	Rock River plant		138.00	<u> </u>		0.06		1
	Russell	Rock River plant		138.00		Steel Tower	0.12		1
	Russell	Rock River plant		138.00		Single Pole	0.09		1
	Russell	Rock River plant		138.00		Steel Tower		7.85	2
	Russell	Rock River plant		138.00	<del></del>	Steel Tower		4.60	2
	Sigel	Arpin		138.00	L	ZPOX	5.22		1
$\overline{}$	Saratoga	Port Edwards		138.00		Wood H-Frame	5.55		1
	South Fond du Lac	North Fond du Lac		138.00		Various	8.16		1
_	South Fond du Lac	North Fond du Lac		138.00		Various	0.06		2
-	North Lake Geneva	Burlington tap		138.00	138.00	VOP & Wood	12.95		1
$\overline{}$	Edgewater plant	20th Street		138.00	138.00	Various	4.61		1
33	Edgewater plant	20th Street		138.00	138.00	Steel Tower	0.23		2
34	Sauk Trail Substation Tap	Sauk Trail Substati	on Tap	138.00	138.00	Single Pole	0.03		1
35	Edgewater plant	Lodestar		138.00		Various	3.55		1
	İ				1	1			
36						TOTAL	7 400 00	4,11,	
					1	I OIVE	7,489.96	1,114.52	853

you do not include pole miles of the p 8. Designate any give name of lesso which the respond arrangement and gexpenses of the Li other party is an as 9. Designate any determined. Spec	he same transme Lower voltage or brimary structure transmission line, date and termine, and how the associated computransmission lineity whether less at cost figures care.	ission line structure lines with higher volte in column (f) and the or portion thereof factorins of Lease, and amole owner but which the expenses borne by any.  The leased to another see is an associated alled for in columns (factorins)	TRANSMISSION twice. Report Low age lines. If two company and give company.	ver voltage Lines are or more transmission of the solution of	nd higher voltage line In line structures sup- lumn (g) Ide owner. If such pro- ission line other than the operation of, furn Indent in the line, nar Ind accounts affected date and terms of lea	s as one line. De port lines of the sa operty is leased fro a leased line, or pish a succinct sta ne of co-owner, ba . Specify whether	ame voltage, report om another compa- portion thereof, for atement explaining asis of sharing lessor, co-owner,	t the iny, the				
you do not include pole miles of the p 8. Designate any give name of lesso which the respond arrangement and gexpenses of the Li other party is an as 9. Designate any determined. Spec	E Lower voltage of brimary structure transmission line, and term lent is not the so giving particulars ine, and how the associated comp transmission line bify whether less at cost figures care.	lines with higher volta in column (f) and the e or portion thereof f ms of Lease, and am ole owner but which t is (details) of such m e expenses borne by lany. he leased to another there is an associated alled for in columns (f	twice. Report Low age lines. If two company and give company.	ver voltage Lines ar or more transmission to other line(s) in col- condent is not the so ar. For any transming erates or shares in cownership by respo- tre accounted for, ar ename of Lessee, co	nd higher voltage line In line structures sup- lumn (g) Ide owner. If such pro- ission line other than the operation of, furn Indent in the line, nar Ind accounts affected date and terms of lea	poort lines of the same operty is leased from a leased line, or hish a succinct stance of co-owner, ba . Specify whether	ame voltage, report om another compa- portion thereof, for atement explaining asis of sharing lessor, co-owner,	t the iny, the				
you do not include pole miles of the p 8. Designate any give name of lesso which the respond arrangement and gexpenses of the Li other party is an as 9. Designate any determined. Spec	E Lower voltage of brimary structure transmission line, and term lent is not the so giving particulars ine, and how the associated comp transmission line bify whether less at cost figures care.	lines with higher volta in column (f) and the e or portion thereof f ms of Lease, and am ole owner but which t is (details) of such m e expenses borne by lany. he leased to another there is an associated alled for in columns (f	age lines. If two of the pole miles of the for which the respondent op atters as percent of the respondent all company and give company.	or more transmission of other line(s) in column on condent is not the solur. For any transmierates or shares in cownership by response accounted for, are name of Lessee, contents of the condents of the column of	n line structures sup- lumn (g) ble owner. If such pro- ission line other than the operation of, furr ndent in the line, nar and accounts affected date and terms of lea	poort lines of the same operty is leased from a leased line, or hish a succinct stance of co-owner, ba . Specify whether	ame voltage, report om another compa- portion thereof, for atement explaining asis of sharing lessor, co-owner,	t the iny, the				
8. Designate any give name of lessor which the respond arrangement and gexpenses of the Li other party is an as 9. Designate any determined. Spec	transmission lin or, date and term lent is not the so giving particular- ine, and how the ssociated comp transmission lin cify whether less at cost figures ca	e or portion thereof f ms of Lease, and am ole owner but which t is (details) of such m e expenses borne by any. le leased to another dee is an associated alled for in columns (	for which the respondent of rent for year the respondent op atters as percent of the respondent are company and give company.	ondent is not the so ar. For any transm erates or shares in ownership by respo re accounted for, ar name of Lessee, c	ole owner. If such pro- ission line other than the operation of, furr ndent in the line, nar and accounts affected date and terms of lea	a leased line, or lish a succinct stance of co-owner, based on Specify whether	portion thereof, for tement explaining asis of sharing lessor, co-owner,	the				
arrangement and gexpenses of the Li other party is an as 9. Designate any determined. Spec	giving particulars ine, and how the issociated comp transmission lin bify whether less at cost figures ca	s (details) of such me expenses borne by lany. The leased to another the is an associated alled for in columns (j	atters as percent of the respondent and company and given company.	ownership by respo re accounted for, ar name of Lessee, c	ndent in the line, nar nd accounts affected date and terms of lea	ne of co-owner, ba . Specify whether	asis of sharing lessor, co-owner,					
other party is an as 9. Designate any determined. Spec	ssociated comp transmission lin bify whether less at cost figures ca	any. le leased to another de lee is an associated alled for in columns (j	company and give company.	name of Lessee, c	late and terms of lea			OI .				
determined. Spec	cify whether less to cost figures ca	ee is an associated alled for in columns (j	company.			se, annual rent foi	r year, and how					
	ot cost figures ca	alled for in columns (j		k cost at end of yea	ır.							
	COST OF LIN		,,	. 333. 4. 3.14 3. 3.4								
		E (Include in Colum										
		E (Include in Colum										
		E (Include in Colum										
		L (IIICIQUE III CAMAAA	n (i) Land	COST OF LINE (Include in Column (j) Land,								
Size of		and clearing right-of	**	EXPE	NSES, EXCEPT DE	PRECIATION ANI	D TAXES					
Conductor and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Line				
(i)	(j)	Other Costs (k)	(I)	Expenses (m)	Expenses (n)	(o)	Expenses (p)	No.				
795, ACSR	U/	(11)	"	(111)	(17)	(0)	(ρ)	1				
471A, **								2				
471A, **			-					3				
471A, **								1 4				
795, ACSR							<u> </u>	5				
795, ACSR								6				
795, ACSR								17				
2-336.4, ACSR	<u></u> .							8				
336.4, ACSR	<del>-</del>							9				
336.4, ACSR								10				
336.4, ACSR								11				
336.4, ACSR								12				
336.4, ACSR								13				
795, ACSR	-			-				14				
336.4, ACSR								15				
795, ACSR								16				
795, ACSR					7			17				
397.5, ACSR								18				
795, ACSR								19				
397.5 & 471A, AC								20				
795, ACSR								21				
795, ACSR								22				
397.5, ACSR								23				
397.5, ACSR								24				
397.5, ACSR								25				
397.5, ACSR								26				
795, ACSR								27				
795, ACSR								28				
795, ACSR								29				
795, ACSR								30				
336.4, ACSR 795, ACSR								31				
795, ACSR								32				
336.4, ACSR		-						33				
795, ACSR		-						34				
, 50, AOOH			3			ļ		35				
	2.2											
	35,834,865	575,876,585	611,711,446	471,703	9,983,919	1,243,119	11,698,741	36				

Nam	e of Respondent		This F	Report Is:		Date of Report Year of Report			
Ame	erican Transmission Company I	LC	(1) [ (2) [	An Original A Resubmission	1 '	Mo, Da, Yr) 04/29/2002	De	ec. 31, <u>2001</u>	
			l , , F	RANSMISSION LINE					
, ,	apart information accessing the	anominaian lines				h tua	the state of		
	eport information concerning trace olts or greater. Report transmis						i iine having no	ominal voltage of	132
	ransmission lines include all lin						orm System of	Accounts. Do n	ot renort
	tation costs and expenses on the			3,0	, <del></del> <del></del>	0	, 5.5/// 01		pon
	eport data by individual lines fo								
	xclude from this page any trans								
o. In or <i>(1</i> 4	dicate whether the type of supp ) underground construction If a	orting structure rep transmission line be	υπed in as more	than one type of au	ingle pole wood	or steel; (2) H	-trame wood, o	or steel poles; (3)	) tower;
by th	e use of brackets and extra line	es. Minor portions o	of a trans	smission line of a dif	ferent type of co	nstruction nea	ed not be distin	auished from the	uction e
ema	inder of the line.								
5. R	eport in columns (f) and (g) the	total pole miles of e	each tra	nsmission line. Sho	w in column (f) t	he pole miles	of line on struc	tures the cost of	which is
epo	rted for the line designated; con	versely, show in col	lumn (g)	the pole miles of line (a)	ne on structures	the cost of wh	ich is reported	for another line.	Report
oole	miles of line on leased or partly ect to such structures are includ	owned structures in led in the expenses	n colum renorte	n (g). In a footnote, d for the line design	explain the basi	s of such occi	upancy and sta	te whether expe	nses with
Jop.	socio odon structuros are intitut	iod in the expenses	reporte	a for the life design	uiGU.				
									]
:	DESIGNATI	ON	•	I VOLTAGE /IZ	W	Т	LENOT	(Dala !!- S	
.ine No.	DESIGNATI	OI <b>V</b>		VOLTAGE (K (Indicate whe	re	Type of	LENG I'H	(Pole miles)	Number
W.				other than 60 cycle, 3 ph	ase)_	Supporting		case of ound lines cuit miles)	Of
	From	То		Operating	Designed	Structure	On Structure	On Structures of Another	Circuits
	(a)	(b)		(c)	(d)	(e)	of Line Designated	Line	(h)
1	Edgewater plant	Lodestar		138.00	. ,	Single Pole	(†) 1.61	(g)	(h) 2
	Edgewater plant	Lodestar		138.00		SP DBL	0.42		2
	Edgewater plant	Lodestar		138.00		SP DBL	0.42		1
	Paddock	Rock River plant		138.00			5.12		1
5	Paddock	Rock River plant		138.00	138.00	Wood H-Frame		2.27	2
6	Council Creek	Petenwell		138.00	<del> </del>	Various	30.17		1
7	Colley Road	Brick Church		138.00	138.00	Various	8.99		1
8	Colley Road	Brick Church		138.00	138.00	Various	11.56		2
9	Dickenson Substation Tap	Dickenson Substat	tion Tap	138.00	138.00	VOP	0.04		1
10	Port Edwards	Sigel		138.00	138.00	Various	13.30		1
11	Port Edwards	Sigel		138.00	138.00	DCPX	0.47		2
	Brick Church	North Lake Geneva		138.00		WO & VOP	6.41		1
	Brick Church	North Lake Geneva		138.00			0.76		2
	Brick Church	North Lake Geneva	a	138.00	138.00	VOP	3.79		2
	Brick Church	North Lake Geneva	a	138.00		DCPX	3.01		2
	Port Edwards	Vulcan		138.00			0.16		2
	Port Edwards	Vulcan		138.00			<u> </u>	0.16	2
_	North Randolph	Fox Lake (Beaver I		138.00		Various	16.45		1
_	North Randolph	Fox Lake (Beaver I	Dam)	138.00		DCPX	0.19		2
_	Lodestar	Erdman		138.00		Single Pole	1.04		1
	Lodestar	Erdman Erdman		138.00		SP DBL	1.00	0.42	2
-	Lodestar	Erdman Erdman		138.00		Single Pole	1.29		2
	North Monroe	Darlington		138.00		Underground Wood H-Frame	1.31 25.56		1
_	North Fond du Lac	Ellenwood (WPSC)	)	138.00		Various	9.36		1
-	Ohmstead	North Fond du Lac		138.00		Steel Tower	9.36		1
_	Ohmstead	North Fond du Lac		138.00		Steel Tower	6.09	-	- 1
	E Scott St Substation Tap	E Scott St Substati		138.00			0.03		1
$\rightarrow$	Kirkwood	Portage		138.00		Wood H-Frame	15.25		1
$\rightarrow$	Kirkwood	Portage		138.00		Steel Tower	0.83		2
31	Paddock	Blackhawk		138.00		Various	4.52		1
32	Paddock	Blackhawk		138.00			1.50		2
33	Blackhawk	Colley Road		138.00		WO & VOP	1.29	-	1
34	Elkhorn	North Lake Geneva	1	138.00			5.14		1
35	Elkhorn	North Lake Geneva	<u> </u>	138.00				3.01	2
									1
36						TOTAL	7,489.96	1,114.52	853
						ı	,	,	

American Transmission Company LLC  [20]   A Resubmission   04/29/2002   Vett.	Name of Respor	ndent		This Report Is:	riginal	Date of Repo		r of Report	
TRANSMISSION LINE STATISTICS (Continued)  (7. Op not record the same transmission line structure levice. Report Lover voltage lines as one line. Designation a footbook of pounds on finduled Lover voltage lines with higher voltage lines. If two or more transmission into structure support lines of the same voltage, report the observation of the control of the contro	American Trans	mission Company	y LLC				Dec	. 31, <u>2001</u>	
7. Op not sport the same transmission line structure twice. Report Lower voltage lines and religious voltage lines and things voltage lines and the lines of the primary structure in column (i) and the cole miles of the other lines) in column (g).  2. Designate on your voltage lines with linger voltage lines. If the other lines) in column (g).  3. Designate on your displacement of the column (g) and the cole miles of the other lines) in column (g).  3. Designate on your displacement of the column (g) and the color lines of the column (g).  3. Designate on your displacement of the color with the respondent in each sole owner. If such proporty is leased from control voltage, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner, or the color which the sepandent is not the sole owner to which the respondent or accurate and structure of color which the sepandent is not the sole owner, or the party is an associated company.  3. Designate Specific is an associated company.  4. Designate Specific is an associated company.  4. Designate Specific which relieves it an associated company.  5. Designate Specific which relieves it as associated company.  5. Designate Specific which relieves it as associated company.  6. Designate Specific which relieves it as associated company.  6. Designate Specific which relieves it as associated company.  7. Designate Specific which relieves it as associated company.  8. Designate Specific which relieves it as associated company.  8. Designate Specific which relieves it as associated company.  9. Designate Specific which relieves it as associated company.  9. Designate Specific which relieves it as associated company.  9. Designate Specific which relieves it as associated company.  9. Designate Specific which relieves it as associated company.  9. Designate Specific which relieves the specific which relieves the specific which relieves the specific which relieves the specific which relieves the				1 ' ' L					
Does miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).  B. Designate any transmission line or point interest for which the respondent is not the selde where it and a leased from another company, give name of leaser, date and terms of Lease, and amount of rort for year. For any transmission line other than a leased from another company, give name of leaser, date and terms of Lease, and amount of rort for year. For any transmission line for the nation content by which the respondent or senter or shares in the operation of, furnish a succend statement as a second statement as a second statement as a second to statement as a second to statement as a second to statement as a second to statement as a second to statement and giving particulars (seletals) of such matters as percent ownership by respondent in the lease, name of co-owner, cells of sharing properties of the Line, and how the separation in an associated company.  10. Base the plant cost figures called for in columns (g) to (g) on the book cost at end of year.  11. Coodulotor and Marketial Construction and Other Costs (g) (g) on the book cost at end of year.  12. Expenses any transmission line leased to another company, and the properties of the construction and data of the properties of the construction and the properties of the construction and the properties of the construction and the construction and the properties of the construction and the cons				twice. Report Lo	wer voltage Lines and	d higher voltage lin			
pive name of lessor, date and ferms of Lease, and amount of ront for year. For any transmission lim other than a leased line, or portion thereof, for which the respondent is not the solo owner but which the respondent on further is not the solo owner but which the respondent on further as secretary of the party is not associated company.  A beginner and risk, and the with expenses before by the respondent one counted for, and account affected. Septidy whether leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how bettermined. Specify whether lessee is an associated company.  (a) Beginner and risk intermined and the secretary of the party is an associated company.  (b) Beginner and risk intermined and the secretary whether lessee is an associated company.  (c) Beginner and risk intermined and the secretary whether lessee is an associated company.  (d) Conditional Total Cost (g) on the book cost at end of year.   EXPENSES, EXCEPT DEPRECIATION AND TAXES  Land rights, and clearing right-of-way)  Land Construction and Total Cost (g) on the book cost at end of year.   EXPENSES, EXCEPT DEPRECIATION AND TAXES  Line and Material  (i) Construction and Total Cost (g) on the book cost at end of year.   EXPENSES, EXCEPT DEPRECIATION AND TAXES  Line (g) (g) (g) (g) (g) (g) (g) (g) (g) (g)							,	<i>3 ,</i> ,	
which the respondent is not the sole owner but which the respondent operation of, furnish a succinct statement explaining the rangement and giving particulars (details) of such matters as percent ownership by respondent in the fline, name of occurrent, based sharing expenses of the Line, and how the expenses berone by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or there party is an associated company.  10. Designete any transmission line lesses to another company and give name of Lessee, date and terms of lesse, annual rent for year, and how the temperature of the party of the party whether lesses is an associated company.  10. Base the plant cost figures called for in column (j) Land, Land rights, and clearing right-of-way)  10. Expenses, EXCEPT DEPRECIATION AND TAXES    COST OF LINE (include in Column (j) Land, Land rights, and clearing right-of-way)    Sacration   Land Contraction and Column (j) Land,   Land rights, and clearing right-of-way)    Sacration   Land Contraction and Column (j) Land,   Land rights, and clearing right-of-way)    Sacration   Land Contraction and Column (j) Land,   Land rights, and clearing right-of-way)    Sacration   Land Contraction and Column (j) Land,   Land rights, and clearing right-of-way)    Sacration   Land Contraction and Column (j) Land,   Land rights, and clearing right-of-way)    Sacration   Land Contraction and Column (j) Land,   Land rights, and clearing right-of-way)    Sacration   Land Contraction and Column (j) Land,   Land rights, and clearing right-of-way)    Sacration   Land Contraction and Column (j) Land,   Land rights, and clearing right-of-way)    Sacration   Land Contraction and Column (j) Land,   Land rights, and clearing right-of-way)    Sacration   Land Rights, and clearing right-of-way)    Sacration   Land Rights, and clearing right-of-way)    Sacration   Land Rights, and clearing right-of-way)    Sacration   Land Rights, and clearing right-of-way)    Sacration   Land Rights, and clearing right-of-way)    S									
strangement and giving particulars (statistic) of such matters as percent ownership by respondent in the line, name of ic-owner, basis of sharing systemses of the Line, and how the sexpenses born by the respondent are accounted for, and accounts affected. Specify whether lesses consumers, or a sexpense of the party is an associated company.  Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how stetermined. Specify whether lessee is an associated company.  In Base the plant cost figures called for in columns (i) to (ii) on the book cost at end of year.  Size of Conductor and Material (iii) (ii									
expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affocted. Spoolly whether lessor, co-owner, or other printy is an associated company.  9. Designate any transmission line lessed to another company and give name of Lessee, date and terms of lease, annual rent for year, and how steterined. Spool whether lesses is an associated company.  10. Base the plant cost figures called for in columns (j) to (j) on the book cost at end of year.    Sixe of Conductor and Indian (j) (iii) (									ine
Designate any is an associated company.  Designate any is an associated company.  Designate any it san associated company.  Designate any it is an associated company.  Designate any it is an associated company.  Designate any it is an associated company.  Designate any it is an associated company.  Designate any it is an associated company.  Designate any it is an associated company.  Designate any it is an associated company.  Designate any it is an associated company.  Designate any it is an associated company.  Designate any it is an associated company.  Designate any it is an associated company.  Designate any it is an associated company.  Designate any it is an associated company.  Designate any it is an associated company.  Designate any it is an associated company.  Designate any it is an associated company.  Designate any it is an associated company.  Designation and it is a series of the plant cost figures called a plant of the plant cost figures called any it is a series of the plant cost figures called any it is a series of the plant cost figures called any it is a series of the plant cost figures called any it is a series of the plant cost figures called any it is a series of the plant cost figures called any it is a series of the plant cost figures called any it is a series of the plant cost figures called any it is a series of the plant cost figures called any it is a series of the plant cost figures called any it is a series of the plant cost figures called any it is a series of the plant cost figures called any it is a series of the plant cost figures called any it is a series of the plant cost figures called any it is a series of the plant cost figures called any it is a series of the plant cost figures called any it is a series of the plant cost figures called any it is a series of the plant cost figures and the plant cost figures called any it is a series of the plant cost figures called any it is a series of the plant cost figures called any it is a series of the plant cost figures called an									or
2. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how stetemined. Specify whether leases is an associated company.   10. Base the plant cost figures called for in columns (j) to (j) on the book cost at end of year.				the respondent	aro account ou for, and		ar opean, imame		
Size of Conductor and Material (j)				company and give	e name of Lessee, da	ate and terms of le	ase, annual rent fo	r year, and how	
COST OF LINE (Include in Column (i) Land, Land rights, and clearing right-of-way)   Land dright, and clearing right-of-way)   Land dright, and clearing right-of-way)   Land dright, and clearing right-of-way)   Land dright, and clearing right-of-way)   Land dright, and clearing right-of-way)   Land dright, and clearing right-of-way)   Land dright, and clearing right-of-way)   Land dright, and clearing right-of-way)   Land dright, and clearing right-of-way)   Land dright, and clearing right-of-way)   Land dright, and clearing right-of-way)   Land dright, and clearing right-of-way)   Land dright, and clearing right-of-way)   Land dright, and clearing right-of-way)   Land dright, and clearing right-of-way)   Land dright, and clearing right-of-way)   Land dright, and clearing right-of-way)									
Size of   Conductor   Conduc	<ol><li>Base the pla</li></ol>	ant cost figures ca	ılled for in columns (j	j) to (I) on the boo	k cost at end of year				
Size of   Conductor   Conduc									
Size of   Conductor   Conduc									
Size of   Conductor   Conduc									
Size of   Conductor   Conduc									
Conductor and Material   Land   Construction and Other Costs   (i)   Department   Expenses   (ii)   Expenses   (iii)   Expens			•		EXPE	NSES, EXCEPT DI	EPRECIATION AN	D TAXES	
and Material (i) (i) Chorst (ii) Other Costs (ii) Cherenses Expenses (iii) (iii) Cherenses Expenses (iii) (iii) Cherenses (iii) (iii) Cherenses (iii) (iii) Cherenses (iii) (iii) Cherenses (iii) (iii) Cherenses (iii) (iii) Cherenses (iii) (iii) Cherenses (iii) (iii) Cherenses (iii) Cher		Land rights,	and clearing right-of	-way)					
And Uniterlated (i) (j) Chine Coats (k) Expenses (n) Expenses (n) Expenses (n) Expenses (n) I1 95, ACSR (n) I2 96, ACSR (n) I2 97, ACSR (n) I2 98, ACSR (n) I2 99, ACSR (n) I2		Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Line
95, ACSR 9, 9, 10, 10, 10, 10, 10, 10, 10, 10, 10, 10			Other Costs		Expenses	Expenses		Expenses	1
95, ACSR		U)	(K)	(1)	(m)	(n)	(0)	(h)	_
95. ACSR									-
95, ACSR					-				+
95, ACSR									+
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95. ACSR 9 96. ACSR 9 97. SACSR 9 98. ACSR 9 98. ACSR 9 99. SACSR					-				-
95, ACSR 95, ACSR 97, ACSR 98, 99, 99, 99, 99, 99, 99, 99, 99, 99,									_
95, ACSR 95, ACSR 97, ACSR 97, ACSR 98, ACSR 97, ACSR 98,									
95, ACSR 95, ACSR 112 95, ACSR 9 129 95, ACSR 9 133 95, ACSR 9 144 95, ACSR 9 155 95, ACSR 9 155 95, ACSR 9 165 95, ACSR 9 172 36.4, ACSR 9 172 36.4, ACSR 9 172 36.4, ACSR 9 172 36.4, ACSR 9 172 36.4, ACSR 9 172 36.4, ACSR 9 173 36.4, ACSR 9 174 36.4, ACSR 9 175 375 385 386, ACSR 9 175 386, ACSR 9 175 386, ACSR 9 175 387 388, ACSR 9 175 388, ACSR 9 175 388, ACSR 9 175 388, ACSR 9 175 389,									┿
95, ACSR 95, ACSR 97,									-
95, ACSR 95, ACSR 95, ACSR 97,									_
95, ACSR 95, ACSR 95, ACSR 97,									_
95, ACSR 95, ACSR 95, ACSR 97,					+				-
95, ACSR 95, ACSR 95, ACSR 96, ACSR 97, ACSR 98, ACSR 99, ACSR 99, ACSR 99, ACSR 99, ACSR 90, ACSR 91, ACSR 91, ACSR 92, ACSR 95, ACSR 96, ACSR 97, ACSR 98, ACSR 98, ACSR 99, ACSR 99, ACSR 99, ACSR 91, ACSR 91, ACSR 92, ACSR 93, ACSR 94, ACSR 95, ACSR 95, ACSR 96, ACSR 97, ACSR 98, ACSR 98, ACSR 99, ACSR 99, ACSR 99, ACSR 99, ACSR 99, ACSR 99, ACSR 99, ACSR 99, ACSR 99, ACSR 99, ACSR 90, ACSR 91, ACSR 91, ACSR 92, ACSR 93, ACSR 94, ACSR 95, ACSR 95, ACSR 96, ACSR 97, ACSR 98, ACSR 99, ACSR 99, ACSR									
95, ACSR 98, ACSR 995, ACSR 920, ACSR 995, ACSR 920, ACSR 920, ACSR 9211 921 921 922 922 923 924 925 925 925 925 925 925 925 925 925 925					+				
38.4, ACSR       18         36.4, ACSR       19         95, ACSR       20         95, ACSR       21         95, ACSR       22         360, ACSR       23         364, ACSR       25         95, ACSR       26         266, ACSR       26         364, ACSR       28         364, ACSR       28         364, ACSR       28         365, ACSR       30         95, ACSR       30         95, ACSR       31         95, ACSR       32         95, ACSR       32         95, ACSR       33         95, ACSR       33         95, ACSR       34         95, ACSR       34         95, ACSR       34									-
36.4, ACSR 995, ACSR 920 920 920 921 921 922 929 925, ACSR 9266.8, ACSR 9266.8, ACSR 9266.8, ACSR 9266.8, ACSR 9266.8, ACSR 927 927 928 928 928 929 929 929 929 929 925, ACSR 92									+
95, ACSR 995, ACSR 92000, Cu 921000, Cu 9220000, Cu 92306, ACSR 924000, Cu 925000, Cu 9250000, Cu 9250000, Cu 9250000, Cu 9260, ACSR 925000, Cu 9260, ACSR 9250, ACSR 9260, ACSR 9260, ACSR 9270, ACSR 9270, ACSR 9280, ACSR 9295, ACSR	36.4, ACSR								-
95, ACSR 000, Cu 23 66.8, ACSR 36.4, ACSR 95, ACSR 95, ACSR 96, ACSR 96, ACSR 97, ACSR 98, ACSR 99, ACSR 99, ACSR 99, ACSR 99, ACSR 99, ACSR 99, ACSR 99, ACSR 99, ACSR 99, ACSR 90, ACSR 90, ACSR 90, ACSR 91, ACSR 92, ACSR 93, ACSR 94, ACSR 95, ACSR 95, ACSR 96, ACSR 97, ACSR 98, ACSR 99, ACSR 99, ACSR	'95, ACSR								20
000, Cu	95, ACSR								21
66.8, ACSR	'95, ACSR								22
36.4, ACSR	2000, Cu								23
95, ACSR 266.8, ACSR 27 36.4, ACSR 28 95, ACSR 29 -336.4, ACSR 30 95, ACSR 31 95, ACSR 32 95, ACSR 39 95, ACSR 39 95, ACSR 36 95, ACSR 36 95, ACSR 36 95, ACSR 36 95, ACSR 36 96, ACSR 36 97 98, ACSR 36 99, ACSR	66.8, ACSR								24
27 36.4, ACSR 95, ACSR 95, ACSR 97 30.4, ACSR 98 99 30 30 30 30 30 30 30 30 30 30 30 30 30	36.4, ACSR								25
36.4, ACSR 95, ACSR 29 -336.4, ACSR 30 95, ACSR 31 96, ACSR 32 95, ACSR 33 96, ACSR 34 97, ACSR 35 98, ACSR 36 99, ACSR 36 99, ACSR 36 99, ACSR 36 90, ACSR 36 91, ACSR 36 92, ACSR 36 93, ACSR 36 94, ACSR 36 95, ACSR 36 96, ACSR 36 97, ACSR 36 98, ACSR 36 99,	95, ACSR								26
95, ACSR 29 -336.4, ACSR 30 95, ACSR 31 95, ACSR 32 95, ACSR 33 95, ACSR 34 95, ACSR 35	-266.8, ACSR								27
336.4, ACSR 95, ACSR 95, ACSR 95, ACSR 95, ACSR 97, ACSR 98, ACSR 99, ACSR 31 32 33 34 35 35	36.4, ACSR								28
95, ACSR 95, ACSR 32 95, ACSR 33 95, ACSR 34 95, ACSR 35	95, ACSR								29
95, ACSR 95, ACSR 33 95, ACSR 34 95, ACSR 35	-336.4, ACSR								30
95, ACSR 95, ACSR 34 95, ACSR 35	95, ACSR								31
95, ACSR 95, ACSR 35	95, ACSR								-
95, ACSR 35	95, ACSR								+
								1	-
35,834,865 575,876,585 611,711,446 471,703 9,983,919 1,243,119 11,698,741 36	95, ACSR								35
35,834,865 575,876,585 611,711,446 471,703 9,983,919 1,243,119 11,698,741 36									
35,834,865 575,876,585 611,711,446 471,703 9,983,919 1,243,119 11,698,741 36									
35,834,865 575,876,585 611,711,446 471,703 9,983,919 1,243,119 11,698,741 36									
		35,834,865	575,876,585	611,711,446	471,703	9,983,919	1,243,119	11,698,741	36

Nam	e of Respondent			Report Is:	Ç	ate of Report	Ye	ear of Report	
Ame	rican Transmission Company L	LC		An Original A Resubmission	,	Mo, Da, Yr) 4/29/2002	D€	ec. 31, 2001	
	•		(2)			4/29/2002			
				RANSMISSION LINE					
	eport information concerning tra						line having no	minal voltage of	132
cilovo	olts or greater. Report transmis	sion lines below the	ese vol	Itages in group totals	only for each vo	tage.			
	ansmission lines include all line		efinitio	n of transmission syst	em plant as giv	en in the Unifo	orm System of	Accounts. Do no	ot report
	tation costs and expenses on th eport data by individual lines for		a uiroo	l bu a Stata aomminai	on.				
	eport data by individual lines for xclude from this page any transi					Nonutility Pro	nerty		
	dicate whether the type of supp							or steel poles: (3)	tower:
	underground construction If a t								
y th	e use of brackets and extra line	s. Minor portions o	f a trai	nsmission line of a diff	erent type of co	nstruction nee	d not be distin	guished from the	•
	inder of the line.								
	eport in columns (f) and (g) the								
	ted for the line designated; con-	•		T					
	miles of line on leased or partly					s of such occu	ipancy and sta	te whether expe	ises with
espe	spect to such structures are included in the expenses reported for the line designated.								
ine	DESIGNATION	NC		VOLTAGE (K'	V)	Type of	LENGTH (In the	(Pole miles) case of ound lines cuit miles)	Number
No.				other than			undergr	ound lines	Of
		1		60 cycle, 3 ph	ase) I	Supporting	On Structure		Circuits
	From	То		Operating	Designed	Structure	of Line Designated	On Structures of Another Line	Circuits
	(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)
1	Elkhorn	Bristol		138.00	138.00		4.60	)	1
2	South Sheboygan	Mullet River		138.00	138.00	Wood Pole &	7.51		1
3	South Sheboygan	Mullet River		138.00	138.00	Wood Pole	0.05	5	1
4	Rienzi Road	Ohmstead		138.00	138.00	VOP	0.90	)	1
5	Rockdale	Fitchburg		138.00	138.00	Steel Tower	16.32	2	
6	Academy	Wisconsin Electric	;	138.00	138.00	wo	0.04		1
7	Academy	Wisconsin Electric	;	138.00	138.00	Steel Pole		13.89	
8	Sunrise	Wisconsin Electric	;	138.00	138.00	Various	8.06		1
	20th Street	Erdman		138.00	138.00	Various	0.62	2	1
	20th Street	Erdman		138.00		Various	3.45	5	2
	Portage	Trienda		138.00		Steel Pole		0.83	2
	Portage	Trienda		138.00		Wood H-Frame	1.72	<b>.</b>	1
	Portage	Trienda		138.00		Steel Tower		0.07	2
	Portage	Trienda		138.00		Wood H-Frame	0.54	ļ	1
	Portage	Trienda		138.00		Steel Tower	0.0	0.95	2
	Portage	Trienda		138.00		Wood H-Frame	0.11	<b>+</b>	1
	Trienda	Kilbourn		138.00		Various	13.82		1
	Lewiston Substation Tap	Lewiston Substation	on Tan			Various	0.01		1
	69KV Summary for all LDC's	Lewiston Substation	літар	69.00			3,283.97		'
	115KV Summary for all LDC's			115.00			470.59		
	Summary for all LDC's			113.00	115.00		4/0.58	4.52	
	Summary for all LDC'S	<u> </u>							
22								1	
23									
24									
25									
26									
27									
28						<u> </u>			
29						1		-	
30						<b>_</b>		ļ	
31									
32	PRIMATE.								
33								ļ	
34								ļ	
35									
								]	
					L			]	
36						TOTAL	7,489,96	1,114,52	853

Name of Respon	naent		This Report Is:	ininal	Date of Repe (Mo, Da, Yr)		r of Report	
American Transi	mission Compan	y LLC		submission	04/29/2002	Dec	31, 2001	
				LINE STATISTICS	ì			
you do not includ pole miles of the 8. Designate any give name of less which the responserrangement and expenses of the lother party is an 9. Designate any determined. Spe	de Lower voltage of primary structure of transmission lines or, date and terrodent is not the sold giving particulars. Line, and how the associated comply transmission line orify whether less	ission line structure lines with higher volt e in column (f) and the e or portion thereof ms of Lease, and am ble owner but which is s (details) of such m e expenses borne by any. e leased to another ee is an associated illed for in columns (	age lines. If two one pole miles of the for which the respondent op atters as percent of the respondent all company and give company.	or more transmission e other line(s) in col- ondent is not the so ar. For any transmi- erates or shares in to ownership by respon- re accounted for, and e name of Lessee, d	n line structures supumn (g) le owner. If such prission line other thathe operation of, furndent in the line, naid accounts affected ate and terms of lease	oport lines of the sare roperty is leased from a leased line, or nish a succinct sta me of co-owner, ba d. Specify whether	ame voltage, report om another compa portion thereof, for tement explaining asis of sharing lessor, co-owner,	ny, the
Size of		E (Include in Colum and clearing right-of		EXPE	NSES, EXCEPT DE	EPRECIATION AN	D TAXES	
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
??, ???							(1-7	1
-795, ACSR								2
500, AL								3
36.4, ACSR 53.7, ACSR	<del></del>							4
95, ACSR								5
95, ACSR								7
95, ACSR								8
95, ACSR								9
95, ACSR								10
-336.4, ACSR 95, ACSR								11
95, ACSR 95, ACSR								12
95, ACSR				1				13
95, ACSR			-					14
95, ACSR								16
95, ACSR								17
36.4, ACSR								18
								19
	, <u> </u>							20
	35,834,861	575,876,585	611,711,446	471,703	9,983,919	1,243,119	11,698,741	
								22
		-						23
								24 25
								26
				· · · · · · · · · · · · · · · · · · ·				27
								28
								29
								30
			, <u>-</u>					31
								32
							***	33
-		_						34
:								35
	35,834,865	575,876,585	611,711,446	471,703	9,983,919	1,243,119	11,698,741	36

Nam	e of Respondent		This Report	ls:		Date	of Report Da, Yr)	Year of Repo	
Ame	rican Transmission Company L		(2) A	Original Resubmissio		04/29	/2002	Dec. 31, _2	001
			TRANSMISSI						
1. R	eport below the information	called for concer	rning T <sub>r</sub> ansn	nission line	s added or a	altered d	uring the year. I	t is not necess	ary to report
	r revisions of lines.								
	rovide separate subheading								
costs	s of competed construction a	are not readily av	ailable for re					port in these co	lumns the
Line	LINE DES	SIGNATION		Line	SUPPO	DRTING S	TRUCTURE	CIRCUITS PE	R STRUCTURE
No.	From	То	, and the second second second second second second second second second second second second second second se	Line Length in Miles	Тур	е	TRUCTURE Average Number per	Present	Ultimate
ŀ	(0)	(b)		(c)	(d)		Miles (e)	(f)	(g)
	(a) Whitewater SS	(b) Sunrise SS (WP&	.1 \		Wood H-Fra		(6)	1 1	(9)
		Cedarsauk SS			Steel Tower			'	
2					Steel Tower			2	
3	Oak Creek SS	Arcadian SS		35.01	Steel Tower				
4						<del></del>			
5									
6									
7									
8									
9									
10									
11									
12									
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14									
15									
16									
17									
18									
19									
20									
21								1	
22									
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31									
32									
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34									
35									
36									
37									
38									
39									
40									
41	W 300 Miles							1	
42								+	
43									
	, <u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>							-	
44	TOTAL	1		42.81				5	

Name of Res	pondent		This Report Is: (1) X An Orig	rinal	Date of Repor (Mo, Da, Yr)		ar of Report	
American Tr	ansmission Compan	y LLC		ıbmission	04/29/2002	Dec	c. 31, <u>2001</u>	
		TRAN	l ` ' 🔛	ADDED DURING `	YEAR (Continued)			
costs. Desi	anate, however, if	estimated amounts	are reported. I	nclude costs of C	learing Land and	Rights-of-Way	, and Roads and	
Trails, in col	lumn (I) with appro	priate footnote, and	d costs of Under	ground Conduit i	n column (m).			
3. If design	voltage differs from	m operating voltage	e, indicate such	fact by footnote;	also where line is o	other than 60 c	ycle, 3 phase,	
	h other characteris							
	CONDUCTORS		Voltage		LINE CO	OST		Line
Size	Specification	Configuration	KV	Land and	Poles, Towers	Conductors	Total	No.
(b)	(i)	and Špacing (i)	(Operating) (k)	Land Rights (I)	and Fixtures (m)	and Devices (n)	(o)	į l
(h) 795	(1)	U/	138	(7)	585,628	958,743		1
1172			138		4,017	19,477		2
2156		<u> </u>	345		4,855,212	4,855,210	SECURE CONTRACTOR CONT	3
2100							3404030	4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
1000								15
								16
								17
								18
		-						19
								20
								21
								22
								23
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								25
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								28
								29
								30
								31
								32
								33
								34
			1					35 36
								37
								38
								39
								40
								41
								41
								43
			1					<del>                                     </del>
					5,444,857	5,833,430	11,278,287	44
	Į	I .	1	<u> </u>	1		-	<u> </u>

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
American Transmission Company LLC	(2) _ A Resubmission	04/29/2002	Dec 31, 2001
	FOOTNOTE DATA		

Schedule Page: 424 Line No.: 1 Column: o

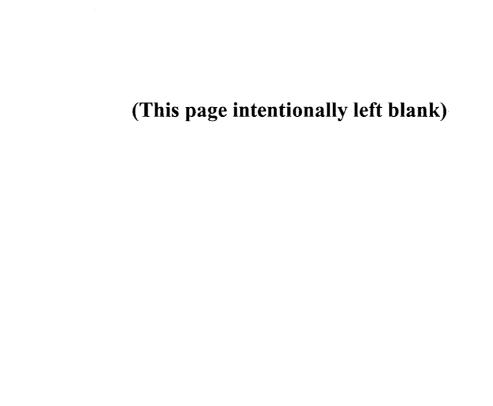
Reconductored from 266.8 to 795 ACSR

Schedule Page: 424 Line No.: 2 Column: o

Line was Eliminated

Schedule Page: 424 Line No.: 3 Column: o

Reconductored from 1172 ACAR to 2156 ACSR & Converted from 230 kV to 345 kV



	of Respondent rican Transmission Company LLC	This Report Is (1) X An C (2) A Re	: Priginal esubmission	Date of Report (Mo, Da, Yr) 04/29/2002		Year of Report Dec. 31, 20	
		1 ` ' <b></b>	SUBSTATIONS				
2. S 3. S to fur 4. In atter	eport below the information called for conce ubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sidicate in column (b) the functional character ided or unattended. At the end of the page, mn (f).	rning substation r street railway  Va except tho ubstations munder of each substations	ons of the responden customer should no se serving customers st be shown. tation, designating w	t be listed below. s with energy for resa hether transmission o	ile, ma	ribution and wl	nether
ine	Name and Location of Substation		Character of Sub	station	V	OLTAGE (In MV	'a)
No.	(a)	1	(b)	Prim.		Secondary (d)	Tertiary (e)
1	Academy (Columbia)		Trans. (U)		35.00		12.40
	Arcadian (New Berlin)		Trans. (U)	- 2	230.00	138.00	
	Arcadian (New Berlin)		Trans. (U)		345.00	138.00	13.80
	Arcadian (New Berlin)		Trans. (U)		345.00		24.90
	Arnott (Berlin)		Trans. (U)		138.00	69.00	
	Arpin (Sherry)		Trans. (U)		345.00	138.00	
	Arpin (Sherry)		Trans. (U)		138.00	115.00	
	Atlantic (Atlantic Mine)		Trans. (U)		138.00	69.00	
	Aurora St. (Antigo)		Trans. (U)		115.00	69.00	13.80
	Bain (Pleasant Prairie)		Trans. (U)		345.00	138.00	26.40
	Blackhawk (Beloit)		Trans. (A)		138.00	69.00	12.40
	Blount (Madison)		Trans. (U)		138.00	69.00	13.80
	Bluemound (West Allis)		Trans. (U)		230.00	138.00	13.80
	Brick Church (Lake Geneva)		Trans. (U)		138.00	69.00	
	Canal (Sturgeon Bay)		Trans. (U)		138.00	69.00	13.80
	Cedar (Ishpeming, MI)		Trans. (U)		138.00	69.00	10.00
	CedarSauk/Saukville (Saukv		Trans. (U)		345.00	138.00	13.80
	Chalk Hill (Stephenson, MI		Trans. (U)		138.00	69.00	4.80
	Chalk Hill (Stephenson, MI		Trans. (U)		138.00	69.00	1.00
	Chandler (Escanaba, MI)		Trans. (U)		138.00		
			Trans. (U)		138.00		12.40
	Colley Road (Beloit) Columbia (Columbia)		Trans. (A)		345.00	138.00	12.40
	Columbia (Caledonia)		Trans. (A)		138.00	69.00	12.40
	Council Creek (Tomah)		Trans. (U)		138.00	69.00	12.40
					138.00	69.00	12.40
	Crivitz (Beaver) Cross Country (Verona)		Trans. (U) Trans. (U)		138.00	69.00	12.40
	Darlington (Darlington)				138.00	69.00	12.40
	Darlington (Darlington)  Darlington (Darlington)		Trans. (U) Trans. (U)		138.00	69.00	12.40
	Dead River (Marquette, MI)		Trans. (U)		345.00	138.00	24.90
	<u>' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' </u>						13.80
	East Krok (W. Kewaunee)		Trans. (U)		138.00 138.00	69.00	12.40
	Edgewater (Shehovgan)		Trans. (U) Trans. (A)		138.00	69.00	4.40
	Edgewater (Sheboygan)		Trans. (A)		138.00		4.40
	Edgewater (Sheboygan)  Edgewater (Sheboygan)		Trans. (A)		345.00	138.00	13.80
	Edgewater (Sheboygan)		Trans. (A)		345.00 345.00	138.00	13.80
	Edgewater (Sheboygan)		Trans. (A)		345.00 345.00	138.00	13.80
	Elinwood (Oshkosh)		Trans. (A)		138.00		2.40
	Elinwood (Oshkosh)		Trans. (U)		138.00	69.00	13.80
	Elkhorn (Elkhorn)		Trans. (U)		138.00	69.00	12.40
	Erdman (Sheboygan)		Trans. (U)		138.00		12.40
70	(Shobbygan)		(0)		, 55.00	33.00	

Name of Respondent		This Report Is	:	Date of Report	Year of Report	
American Transmission Co	mpany LLC	(1) X An C (2) A Re	original esubmission	(Mo, Da, Yr) 04/29/2002	Dec. 31, 2001	
		SUBST	ATIONS (Continued)			
<ol> <li>Show in columns (I), note a single capacity.</li> <li>Designate substation reason of sole ownership period of lease, and ann</li> </ol>	s or major items of o	equipment leased f . For any substatio	rom others, jointly ov on or equipment oper	wned with others, or operated under lease, give	erated otherwise than name of lessor, date a	by and
period of lease, and ann of co-owner or other part	ty, explain basis of a	sharing expenses o	or other accounting b	etween the parties, and	state amounts and a	counts
affected in respondent's	books of account.	Specify in each cas	se whether lessor, co	-owner, or other party i	s an associated comp	any.
Capacity of Substation	Number of Transformers	Number of Spare	CONVERSION	ON APPARATUS AND SP		Line
(In Service) (In MVa)	In Service	Transformers	Type of Equip	oment Number	of Units Total Capacit (In MVa)	y No.
(f)	(g)	(h)	(i)	(j)	(k) ′	
93	1		<u>-</u>			1 2
298		1				3
500	1					4
600	2					5
336	1					6
150	1					7
50	1					8
33	1					9
672	2					10
47	1					11
100	1					12
1050	3					13
93	1					14
112	2					15 16
47	1					17
500	1					18
5	3	1				19
56	1	•				20
93	1		1118-1			21
800	3					22
93	1					23
33	1					24
34	1					25
100	1					26
47	1					27
47		1				28 29
500	2					30
93	1					31
33	1					32
33	1					33
223	1					34
223	1					35
223		1				36
50	1					37
45	1					38
93	1					39
47	1					40
		:				

	of Respondent rican Transmission Company LLC	This Report Is:  (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2002	Year of Repor	t 001
		SUBSTATIONS	0 1/20/2002	<u> </u>	
2. Si 3. Si to fui 4. In	eport below the information called for conce ubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such s dicate in column (b) the functional character ded or unattended. At the end of the page, nn (f).	rning substations of the responder r street railway customer should no IVa except those serving customer ubstations must be shown. r of each substation, designating w	ot be listed below. s with energy for resale, whether transmission or d	may be grouped	hether
ine	Name and Location of Substation	Character of Sub	estation	VOLTAGE (In M	Va)
No.			Primary	Secondary	Tertiary
1	(a) Fitchburg (Fitchburg)	(b) Trans. (U)	(c) 138	(d) 00 69.00	(e) 13.80
	Fitzgerald (Nekimi)	Trans. (U)	345		10.00
	Forsyth Sub (Gwinn, MI)	Trans. (U)	138		
	General (Janesville)	Trans. (U)	138		12.40
	Glenview (Brillion)	Trans. (U)	138		13.80
	Granville (Milwaukee)	Trans. (U)	345		26.40
	Granville (Milwaukee)	Trans. (U)	345		20.70
	Harrison (Waupaca)	Trans. (U)	138		13.80
	Hiawatha Sub (Engadine)	Trans. (U)	138		13.80
	Highway V (Bellevue)	Trans. (U)	138		2.40
	Hillman (Platteville)	Trans. (U)	138		12.40
	Hoover (Plover)	Trans. (U)	138		
	Indian Lake (Manistique)	Trans. (U)	138		
	Kegonsa (Pleasant Springs)	Trans. (U)	138	00 69.00	12.40
	Kewaunee (Carlton)	Trans. (A)	345	00 138.00	13.80
	Kilborn (WI Dells)	Trans. (U)	138		4.20
	Kilborn (WI Dells)	Trans. (U)	138	00 69.00	4.20
	Kirkwood (Baraboo)	Trans. (U)	138	00 69.00	12.40
	Kirkwood (Baraboo)	Trans. (U)	138	00 69.00	12.40
	Lancaster (Lancaster)	Trans. (U)	138	00 69.00	12.40
	Liberty St (Brown)	Trans. (U)	138		
	Lone Rock (Richland)	Trans. (U)	69	00 69.00	
	Lost Dauphin (Lawrence)	Trans. (U)	138	00 69.00	2.40
24	M-38 Sub (Baraga Twsp)	Trans. (U)	138	00 69.00	
25	Maplewood	Trans. (U)	138	00 115.00	
26	McCue (Janesville)	Trans. (U)	138	00 69.00	12.40
27	Metomen (Metomen)	Trans. (U)	138	00 69.00	12.40
28	Morgan (Morgan)	Trans. (U)	345	00 138.00	24.90
29	Mullet River (Plymouth)	Trans. (U)	138	00 69.00	12.40
30	Munisig Sub (Munisig, MI)	Trans. (U)	138	00 69.00	
31	Nelson Dewey (Cassville)	Trans. (A)	138	00 69.00	
32	Nelson Dewey (Cassville)	Trans. (A)	138	00 69.00	
33	Nelson Dewey (Cassville)	Trans. (A)	161	00 138.00	
34	Nordic (Felch, MI)	Trans. (U)	138	00 69.00	13.80
35	North Appleton (Freedom)	Trans. (U)	345	00 138.00	34.50
36	North Appleton (Freedom)	Trans. (U)	345.	00 138.00	
37	North Appleton (Freedom)	Trans. (U)	345.	00 138.00	
_	North Beaver Dam (Beaver D	Trans. (U)	138.	00 69.00	12.40
-	North Fond du Lac (Fond du	Trans. (U)	138.	00 69.00	12.40
40	North Fond du Lac (Fond du	Trans. (U)	138.	00 69.00	12.40

Name of Respondent		This Report Is	3: Daining a 1	Date of Report	Year of Report	
American Transmission Co	mpany LLC	(1) X An C (2) A Re	onginai esubmission	(Mo, Da, Yr) 04/29/2002	Dec. 31, 2001	
		1 ' ' <b></b>	FATIONS (Continued)	04/20/2002		
5. Show in columns (I),	(i) and (b) anasisla			atifiare condensors atc	and auxilian, aquing	ont for
ncreasing capacity. 5. Designate substation	s or major items of	equipment leased	from others, jointly o	wned with others, or ope	erated otherwise than t	ру
reason of sole ownership period of lease, and ann of co-owner or other par	ual rent. For any รเ	ubstation or equipn	nent operated other t	han by reason of sole o	wnership or lease, give	name
affected in respondent's	books of account.	Specify in each ca	se whether lessor, co	o-owner, or other party i	s an associated compa	iny.
	<u> </u>	N				
Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	Type of Equi	ON APPARATUS AND SP	of Units Total Capacity	Line No.
(f)	(g)	(h)	(i)	(i)	(In MVa) (k)	
108	2			, , , , , , , , , , , , , , , , , , ,		1
336	1.	· · · · · · · · · · · · · · · · · · ·				2
47	1					3
100	1					4
90	2					5
504	1					6
504	1					7
56	1					8
38	1					9
112	2				-	10
47	1					11
187	1					12
75	2					13
187	1.					14
336	1					15
93	1					16
47	1					17
100	1					18
93	1					19
20	1				+	20
67	1					21
50	1					22
45	11					23
50	1					24
112	1					25
93	1					26
47	1					27
500	1					28
47	1					29
47	1					30
33						31
33	1					32
210	1					33
50	6					34
900	1					35
500						36
150	1	1				37
47	<u>'</u> 1	ı				38
93						39
37	1					40
0,	'					
-						

	e of Respondent rican Transmission Company LLC	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/29/2002	Year of Repor	t 001
(2)		SUBSTATIONS	04/20/2002		
2. Sito fur 4. In	eport below the information called for conce ubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such s dicate in column (b) the functional character ded or unattended. At the end of the page, nn (f).	rning substations of the responder r street railway customer should no divide except those serving customer substations must be shown.	ot be listed below. s with energy for resale, n Thether transmission or dis	nay be grouped	hether
_ine		0		VOLTAGE (In M	Va)
No.	Name and Location of Substation (a)	Character of Sub	Primary (c)	Secondary (d)	Tertiary (e)
1	North Fond du Lac (Fond du	Trans. (U)	138.0	` '	(0)
	North Lake Geneva (Geneva)	Trans. (U)	138.0	0 69.00	
	North Madison (DeForest)	Trans. (U)	345.0		13.80
	North Madison (DeForest)	Trans. (U)	138.0		, 5.50
	North Monroe (Monroe)	Trans. (U)	138.0		12.40
	North Randolph (Randolph)	Trans. (U)	138.0		12.40
7	Oak Creek (Oak Creek)	Trans. (A)	345.0		13.80
	Oak Creek (Oak Creek)	Trans. (A)	230.0		13.30
	Oak Creek (Oak Creek)	Trans. (A)	230.0		13.80
	Oak Creek (Oak Creek)	Trans. (A)	345.0		13.80
	Oak Creek (Oak Creek)	Trans. (A)	345.0	-	13.80
	Oak Creek (Oak Creek)	Trans. (U)	345.0	-	13.80
	Ontonagon (Ontonagon)	Trans. (U)	138.0		10.00
	Paddock (Beloit)	Trans. (U)	138.0		12.40
	Paddock (Beloit)	Trans. (U)	345.0		13.80
	Paddock (Beloit)	Trans. (U)	345.0		13.80
	Pentenwell (Necedah)	Trans. (U)	138.0	<u>.</u>	12.40
	Perch Lake (Republic, MI)	Trans. (U)	138.0		12.10
	Pioneer (Stiles)	Trans. (U)	138.0		13.80
	Plains (Breitung, MI)	Trans. (U)	138.0		
	Plains (Breitung, MI)	Trans. (U)	345.0		24.90
	Port Edwards (Port Edwards	Trans. (U)	138.0		12.40
	Port Edwards (Port Edwards	Trans. (U)	138.0		
	Portage (Portage)	Trans. (U)	138.0		
	Puliam (Green Bay)	Trans. (A)	138.0		
	Puliam (Green Bay)	Trans. (A)	138.0		13.80
	Racine (Mount Pleasant)	Trans. (U)	345.0		13.80
	Rock River (Beloit)	Trans. (A)	138.0		12.40
	Rockdale (Christiana)	Trans. (U)	345.0		12.40
	Rockdale (Christiana)	Trans. (U)	345.0		
	Rocky Run (Stevens Point)	Trans. (U)	345.0		12.40
	Rosebush (Holmes, MI)	Trans. (U)	138.0		12.79
	Russell (Janesville)	Trans. (U)	138.0		
	Sand Lake (Hancock)	Trans. (U)	138.0		
	Saratoga (Saratoga)	Trans. (U)	138.0		
	Saratoga (Saratoga)	Trans. (U)	138.0		
	Shoto (Two Rivers)	Trans. (U)	138.0		
	Shoto (Two Rivers)	Trans. (U)	138.0		13.80
	Sigel (Sigel)	Trans. (U)	138.0		12.40
	South Fond du Lac (Fond du	Trans. (U)	138.0		13.80
	`				

Name of Respondent		This Report Is	S:	Date of Report	Year of Report	
American Transmission Co	mpany LLC	(1) An C	Original esubmission	(Mo, Da, Yr) 04/29/2002	Dec. 31, 2001	
		' '   <b> </b>	FATIONS (Continued)	04/29/2002		
5. Show in columns (I), ncreasing capacity. 6. Designate substation reason of sole ownership period of lease, and annof co-owner or other paraffected in respondent's	s or major items of one by the respondent ual rent. For any subty, explain basis of s	equipment such as equipment leased. For any substation or equipment leases of the station or equipments are substation expenses of the station expense	rotary converters, re- from others, jointly over on or equipment oper nent operated other to or other accounting b	wned with others, or op rated under lease, give han by reason of sole o etween the parties, and	erated otherwise than be name of lessor, date a pwnership or lease, give d state amounts and ac	nd e name counts
Capacity of Substation	Number of Transformers	Number of Spare		ON APPARATUS AND SE	1 =	Line No.
(In Service) (In MVa)	In Service	Transformers	Type of Equip		(In MVa)	110.
(f) 37	(g)	(h)	(i)	<u>(</u>	) (k)	1
47	2	-				2
240	1					3
186	1					4
93	1					5
47	1					6
300			=			7
133	1	1				8
360	3					9
300						10
100	1	1				11
500	1					12
28	1					13
93						14
336	1	1				15
336	1					16
33	1					17
15	1					18
56	2					19
100	1					20
250	1					21
47	1					22
47	1					23
100	1					24
67	1					25
112	1					26
1000	2					27
93	1					28
270	1					30
336	1					31
600	3					32
34	1					33
47	1					34
25	1					35
84	'	1				36
84	1	<u>'</u>				37
84	1					38
47	1					39
100	1					40
			<b>L</b>			

Name	e of Respondent	This Report Is	S: Original	Date of Re (Mo, Da, Y	port	Year of Repor	
Ame	rican Transmission Company LLC	(1) X An C	esubmission	04/29/2002		Dec. 31, 20	001
		` ´ L	SUBSTATIONS				
1. R	eport below the information called for conce	rning substati	ons of the responder	nt as of the en	d of the year.		
2. S	ubstations which serve only one industrial or	r street railway	y customer should no	ot be listed bel	ow.		
	ubstations with capacities of Less than 10 M			s with energy	for resale, ma	ay be grouped	according
to fu	nctional character, but the number of such s	ubstations mu	ist be shown.	hothor transm	viccion or dist	ribution and w	bothor
4. IC atter	idicate in column (b) the functional character ided or unattended. At the end of the page,	r or each subs	cording to function t	memer transn he canacities	reported for t	nbullon and w he individual s	tations in
	nn (f).	odiiiiidii.20 di	sooraning to tamonon t	, ro capacitics			
	•						
ine					٧	OLTAGE (In M	/a)
No.	Name and Location of Substation		Character of Sub	station	Primary	Secondary	Tertiary
	(a)		(b)	:	(c)	(d)	(e)
1	South Fond du Lac (Fond du		Trans. (U)		345.00	138.00	13.80
2	South Fond du Lac (Fond du		Trans. (U)		138.00	69.00	
3	South Fond du Lac (Fond du		Trans. (U)		345.00	138.00	13.80
	Spring Green (Spring Green		Trans. (U)		138.00	69.00	12.40
5	Straits Sub (St. Ignace)		Trans. (U)		138.00	69.00	13.80
6	Sunset Point (Oshkosh)		Trans. (U)		138.00	69.00	13.80
7	Sycamore (Madison)		Trans. (U)		138.00	69.00	13.80
8	Tecumseh Rd (New Holstein)		Trans. (U)		138.00	69.00	13.80
9	W. Marinette (Marinette)		Trans. (A)		138.00	69.00	13.80
10	W. Marinette (Marinette)		Trans. (A)		138.00	69.00	
11	Wautoma (Wautoma)		Trans. (U)		138.00	69.00	12.40
12	West Middleton (Madison)		Trans. (U)		138.00	69.00	
13	Weston (Weston)		Trans. (A)		345.00	115.00	
14	Whitcomb (Whittenberg)		Trans. (U)		115.00	69.00	13.20
15	Winona (Elm River, MI)		Trans. (U)		138.00	69.00	
16							
17							
18							
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22							
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Name of Respondent		This Report Is	: Original	Date of Report (Mo, Da, Yr)	Year of Report	
American Transmission Co	mpany LLC	(1) X An C (2) A Re	esubmission	04/29/2002	Dec. 31, 2001	
		i ` ' <b>L</b>	ATIONS (Continued)			
5. Show in columns (I), ncreasing capacity. 6. Designate substation reason of sole ownership period of lease, and ann	s or major items of e by the respondent ual rent. For any su	quipment such as equipment leased to For any substation or equipm	rotary converters, re- from others, jointly of on or equipment open nent operated other t	wned with others, or operated under lease, give han by reason of sole o	erated otherwise than b name of lessor, date an ownership or lease, give	y nd name
of co-owner or other par	ty, explain basis of s	sharing expenses of	or other accounting b	etween the parties, and	I state amounts and acc	counts
affected in respondent's	books of account.	Specify in each cas	se whether lessor, co	o-owner, or other party i	s an associated compa	ny.
Capacity of Substation	Number of	Number of	CONVERSI	ON APPARATUS AND SF	'ECIAL EQUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equi	pment Number	of Units Total Capacity	
(f)	(g)	(h)	(i)	(i)	(In MVa)	
200	(9)	(11)	(1)	()	(1.7)	1
100	1					2
200	1					3
93	1					4
38	1					5
112	2					6
100	1					7
45	1					8
90	2					9
56	1					10
47	1					11
200	2	***************************************				12
200	1					13
37	1					14
56	1					15
						16
						17
						18
						19
						20
						21
						22
						24
						25
						26
						27
						28
						29
					4.000	30
		100				31
	=					32
-						33
						34
						35
						36
						37
						38
						39
						40
			ļ	1		

#### American Transmission Company LLC

TABLE OF CONTENTS - SUPPLEMENTAL WISC	CONSIN SCHEDULES		
Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages.	Omit pages where "not applicable,"	the responses or "NA."	are "none,"
Title of Schedule	Reference	Date	T
(a)	Page No. (b)	Revised (c)	Remarks
FINANCIAL SECTION	(2)	(6)	(d)
Return On Common Equity and Common Equity Plus ITC Computations	F-9	73 .0 01	[
Return On Rate Base Computation	F-10	Ed. 12-91 Ed. 12-91	not applicable not applicable
Revenues Subject to Wisconsin Remainder Assessment Construction Overheads	F-10	Ed. 12-91	not applicable
Completed Construction Cleared	F-16 thru F-17	Ed. 12-91	not applicable
Investments And Funds (Accts. 123-128, incl.)	F-16 thru F-17	Ed. 12-91	
Accounts Receivable (Accounts 142 & 143)	F-18 F-19	Ed. 12-91 Ed. 12-91	not applicable
Accumulated Provision For Uncollectible Accounts - CR (Account 144)	F-19 F-20	Ed. 12-91 Ed. 12-91	not applicable
Receivables From Associated Companies (Accounts 145 & 146) Prepayments (Account 165)	F-22	Ed. 12-91	not applicable
Miscellaneous Current And Accrued Assets (Account 174)	F-22	Ed. 12-91	1
Unamortized Debt Discount And Expense (Account 181)	F-22	Ed. 12-91	
And Unamortized Premium on Debt (Account 225)	F-24 F-25	Ed. 12-91	
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Payables To Associated Companies (Accounts 233 & 234)	F-34	Ed. 12-91	not applicable
Interest Accrued (Account 237)	F-34	Ed. 12-91	
Miscellaneous Current And Accrued Liabilities (Account 242) Distribution Of Taxes To Accounts	F-34	Ed. 12-91	
Nonoperating Rental Income (Account 418)	F-36 thru F-37	Ed. 12-91	
Interest And Dividend Income (Account 419)	F-43 F-43	Ed. 12-91	not applicable
Detail Of Certain General Expense Accounts (Accounts 922 thru 926; 930.2	F-50 thru F-51	Ed. 12-91 Ed. 12-91	
Common Utility Plant And Accumulated Depreciation	F-52 thru F-53	Ed. 12-91	not applicable
ELECTRIC OPERATING SECTION			not applicable
	-		
Electric Expenses	E-1	Ed. 12-91	not applicable
Sales To Ultimate Customers	E-2 thru E-4.1	Ed. 12-91	not applicable
Power Cost Adjustment Clause Accumulated Provision For Depreciation Of Plant in Service (Account 108)	E-5.1	Ed. 12-91	not applicable
Monthly Peaks And Output	-	Ed. 12-91	
Generation Summary Worksheet	E-29 E-36 thru E-37.2	Ed. 12-91	not applicable
Coal Contract Information - Specification And Costs	E-40 thru E-41	Ed. 12-91 Ed. 12-91	not applicable
Electric Distribution Lines	E-63	Ed. 12-91	not applicable not applicable
Names of Cities, Villages And Towns Map of Electric Service Territory	E-66 thru E-67.4	Ed. 12-91	not applicable
GAS OPERATING SECTION		·	
Names of Cities, Villages And Towns	G-1 thru G-2	ł	not applicable
Gas Operating Expenses	G-3		not applicable
Operating Revenues From Natural Gas Utility	G-4 thru G-5		not applicable not applicable
Gas Operation And Maintenance Expenses Detail of Natural Gas City Cata Days	G-7 thru G-9		not applicable
Detail of Natural Gas City Gate Purchases (Account 804) Gas Plant In Service (Accounts 101, 102, 103 & 106)	G-8 Supplement		not applicable
Gas Stored (Accounts 117, 164.1, 164.2 & 164.3)	G-204 thru G-209	j	not applicable
Detail of Stored Gas Account (Account 164.1)	G-220		not applicable
Accumulated Provision for Depreciation of Gas Plant in Service (Account	G-220 Supplement G-12 thru G-13		not applicable
Gas Production Statistics Gas Holders	G-14		not applicable not applicable
Liquid Petroluem Gas Storage	G-14		not applicable
Liquefied Natural Gas Stored (Account 164)	G-14		not applicable
Liquefied Natural Gas Storage Statistics	G-15		not applicable
Summary of Gas Account	G-15 G-16 thru G-17		not applicable
Summary of System Load Statistics	G-16 thru G-17		not applicable
Purchased Gas and Point of Metering	G-18 thru G-19	The state of the s	not applicable
Gas Mains Classified By Types And Sizes Gas Services (Located In Wisconsin)	G-20		not applicable
Gas Services (Located Outside Wisconsin)	G-21	1	not applicable
Gas Meters	G-21		not applicable
Map of Gas Service Territory	G-22 G-22.1 thru G-22.2		not applicable
Hirschman-Herfindahl Index Form	G-23		not applicable not applicable
		j`	-F-TT-GDIE

TOTAL ELECTRIC

% Of Total Direct Charges

Form AFP

ANNUAL CHARGES

4

7

### CONSTRUCTION OVERHEADS

Report hereunder the total overheads and the total direct cost of construction for the year. Projects under \$1,000,000 for class A utilities and \$500,000 for class B utilities, should be grouped by utility department and function.

The state of the s					
		Direct Cha	rges		
Project Description (a)	Company Labor (b)	Company Materials (c)	Contractor Payments (d)	Other (e)	
MAJOR PROJECTS - ELECTRIC:  GGR 2458 GRAN GREA 161-69 SUB Haymarket Square Substation Haymarket-Center UGT Haymarket-Harbor UGT Haymarket-Harbor UGT Haymarket-Harbor UGT Haymarket-Harbor UGT Haymarket-Harbor UGT Haymarket-Harbor UGT Haymarket-Harbor UGT Haymarket-Harbor UGT Haymarket-Harbor UGT Haymarket-Harbor UGT Haymarket-Harbor UGT Haymarket-Harbor UGT Haymarket-Harbor UGT Haymarket-Harbor UGT Haymarket-Harbor UGT Haymarket-Harbor UGT Haymarket-Genter Haymarket-Center Haymarket-Genter Haymarket-Genter Haymarket-Center Hayma	\$24,713 \$10,071 \$4,889 - \$11,938 \$7,960 \$5,326 \$6,717 - - \$489 \$60,293 \$974 29,369 - - - 28,100 40,938 1,011,320	23 926,166 1,657,917 188,572 4,310,085	1,154,313 4,327,505 5,235,572 1,229,700 5,510,621 994,246 1,801,695 2,463,649 1,423,811 1,299,266 1,875,267 225,704 1,394,725 1,385,849 2,774,715 2,293,879 1,242,985 152,190 1,155,812 27,644,673		

#### COMPLETED CONSTRUCTION CLEARED

\$1,243,096

7,082,764

65,586,176

Report hereunder the total cost of completed construction projects cleared from account 107 during the year. Projects under \$1,000,000 for class A utilities and \$500,000 for class B utilities, should be grouped by utility department and function.

		Direct Charges		
Project Description (a)	Company Labor (b)	Company Materials (c)	Contractor Payments (d)	Other (e)
<b>MAJOR PROJECTS - ELECTRIC:</b> Milwaukee-Oak Creek Arc Upgrade K8				
Ozaukee - 138 kv Cedar Sauk Substation Waukesha - 138 kv / 345 addition				
ilwaukee - Harbor Substation ilwaukee-Haymarket Substation				
zaukee - 138 kv Saukville				
lwaukee-Oak Creek 345 kv substation fice furniture - Pewaukee				
an Grea – New substation s – TRA New 4.6 mile 69 kv line				
R # 2831 - Upgrade Meter Bushing I # 2870 - Install 4 - 138 kv circuits				
easehold Improvements – Pewaukee nl – rebuild Whitewater sub cojects Under \$ 1 Million				
TOTAL ELECTRIC	\$	\$	\$	\$ ~-
Of Total Direct Charges				

5

7 8

46 47

48

49

50

51

## CONSTRUCTION OVERHEADS (Continued)

Report hereunder the total overheads and the total direct cost of construction for the year. Projects under \$1,000,000 for class A utilities and \$500,000 for class B utilities, should be grouped by utility department and function.

Total Direct Charges (b+c+d+e) (f) 1,179,048 4,337,576	Engineering & Supervision (g)	Overhead Administration and General	Allowance for		
Charges (b+c+d+e) (f) 1,179,048	Supervision	Administration			
Charges (b+c+d+e) (f)	Supervision		Allowance for		
(b+c+d+e) (f) 1,179,048	Supervision		Allowance for		1
(b+c+d+e) (f) 1,179,048	Supervision		Allowance for		
(f) 1,179,048				Taxes &	1
1,179,048	(g)		Funds Used	Other	Total Columns
		(h)	(i)		(f+g+h+i+j)
		(**/	(1)	(j)	(k)
4,337,576		8,220	55,009		1,242,278
		3,375	- 1		4,340,951
5,240,460		1,617			5,242,078
1,229,700		-	1 - 1		1,229,700
5,522,559		3,975	! -		5,526,534
1,002,206		2,653	l - f		1,004,859
1,807,021		1,792	-		1,808,813
2,470,366		-	- [		2,470,366
1,423,811		-	- [		1,423,811
1,299,266		-	1 - 1		1,299,266
1,875,756		165	- [		1,875,920
1,212,163		19,971	- 1		1,232,134
1,395,700		-	21,734		1,417,434
1,415,218		9,743	9,238		1,434,199
2,774,715		-	-		2,774,715
2,293,879		=	- [		2,293,879
1,242,985		-	-		1,242,985
1,838,207		9,329	-		1,847,536
1,385,322		13,046	-		1,398,368
32,966,079		301,227	2,812,459		36,079,764
73,912,036	-	375,113	2,898,440		
		,3	2,030,440		77,185,589

## COMPLETED CONSTRUCTION CLEARED (Continued)

Report hereunder the total cost of completed construction projects cleared from account 107 during the year. Projects under \$1,000,000 for class A utilities and \$500,000 for class B utilities, should be grouped by utility department and function.

<del></del> -	<u> </u>	Overhead	ls		
Cotal Direct Charges (b+c+d+e) (f)	Engineering & Supervision (g)	Administration and General (h)	Allowance for Funds Used (i)	Taxes & Other (j)	Total Columns (f+g+h+i+j) (k)
					8,328,233 7,204,213 5,294,993
					4,541,748 4,360,884 2,271,921
					2,139,719 1,802,146
					1,497,542 1,385,103 1,247,098
					1,121,412 1,034,498 26,804,486
\$	\$	\$	\$	\$	\$69,033,995

Next page is F-19.

#### ACCOUNTS RECEIVABLE (Accts, 142-143)

ACCOUNTS RECEIVABLE (Accts. 142-143)	
Particulars (a)	Amount end of year (b)
Customer accounts receivable (142):	(2)
Electric department (transmission)	\$13,906,004
Total utility service	\$13,906,004
	\$13,,500,004
otal (Acct.142) other accounts receivable (143):	\$13,906,004
All other (List separately only the large or unusual items): Accounts Receivable - Employee	
Contract Work Receivables & Service Schedule 2 Receivables	23,256
Schedule 2 Receivables	2,782,144
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otal (Acct. 143)	
	\$2,805,400

Next Page is F-22.

Total

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Copy 1 RECEIVABLES FROM ASSOCIATED COMPANIES (Accts. 145-146) Give particulars of any notes pledged or discounted. Show in column (a) date of issue, maturity date, and interest rate for any notes receivable Amount end of year Notes Rec. Accounts Rec. Name of Company (Acct. 145) (Acct. 146) (a) (b) (c) 10 11 Wisconsin Electric Power Company 212,040 Wisconsin Power & Light Company 12 274,132 13 Wisconsin Public Service Corporation 83,676 Manitowoc Public Utilities 14 147,334 15 16 17 18 19 20 21 22 23 24 25 TOTAL 26 \$717,182 27 28 PREPAYMENTS (ACCT. 165) 29 Balance end 30 Class of Prepayments of year 31 (a) (b) 32 33 34 35 36 Insurance 544,418 37 Miscellaneous 1,500 38 Total \$545,918 39 40 MISCELLANEOUS CURRENT AND ACCRUED ASSETS (ACCT. 174) Minor items may be grouped by classes, showing number of such items. 41 42 43 Balance end 44 Description of assets of year 45 (a) (b) 46 Unamortized Line of Credit Issuance Costs 47 \$113,497 48 49

\$113,497

50 51

52

F-24 Utility No. 0137 Year Ended December 31, 2001

Form AFP

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UNAMORTIZED DEBT DISCOUNT AND EXPENSE Report below the particulars called for with respect to the unamortized debt discount and expense or net premium applicable to each class and series of long-term debt. Show separately any unamortized debt discount and expense or call premiums applicable to refunded issues, including separate subtotal therefor. Show in column (a) the method of amortization for each amount of debt discount and expense or premium.

Explain any charges or credits in column (c) and (d) other than amortization in Acct. 428 or 429.

Debt to which related

(a)

Unamortized Discount / Expense on Debt (226/181):

Series

Total

Due

7-1/8% \$300M Senior Note 2011

Debt Issuance Costs

Debt Discount

Method of amortization: effective interest method over the life of the bonds.

AND UNAMORTIZED PREMIUM ON DEBT (Accts. 181,225)

Report below the particulars called for with respect to the unamortized debt discount and expense net premium applicable to each class and series of long-term debt. Show separately any unamortize debt discount and expense or call premiums applicable to refunded issues, including separate subt 6 therefor. Show in column (a) the method of amortization for each amount of debt discount and expe or premium.

Explain any charges or credits in column (c) and (d) other than amortization in Acct. 428 or 429.

Discount and expense			428 01 429.	
or (net premium)	Charges	Credits	D-1	11
balance first	during	during	Balance	12
of year	year		end of	13
(b)	(c)	year	year	14
(2)	(6)	(d)	(e)	15
	l			16
			1	17
•				
		<b>!</b>		18
				19
	3,338,521	174 107	İ	20
	\$2,256,000	174,197	3,164,324	21
	\$2,230,000	119,350	2,136,650	22
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	\$5,594,521	\$293,547		59
		7233,34/	\$5,300,974	50

Total

33 34

35 36

\$13,098,881

## PAYABLES TO ASSOCIATED COMPANIES (Acct. 233-234)

	Amounts at	end of year
Name of company (a)	Notes Payable (233) (b)	Accounts payable (234)
Wisconsin Electric Power Company		
Edison Sault Electric Company		4,805,473
Wisconsin Power & Light Company		117,743
Wisconsin Public Service Corporation	1	2,682,960
Madison Gas & Electric Company		1,836,983
Wisconsin Public Power, Inc.	i	799,782
Adams-Columbia Electric Cooperative	ŀ	51,452
Central Wisconsin Electric Cooperative		5,077
Manitowoc Public Utilities	[	1,571
Menasha Utilities	!	9,145
Rock County Electric Cooperative		70,803
Sturgeon Bay Utilities		961
Upper Penninsula Power Company		11,712
Cloverland Electric Cooperative	1	1,114,081
Plymouth Utilities		8,323
Marshfield Electric and Water Department		2,517
Wisconsin Rapids Water Works and Lighting		4,682
ATC Management Inc.		3,122
Dairlyland Settlement & Other	Ī	10,535
Reliability Redispatch (various) & Service Schedule 2	ł	242,297

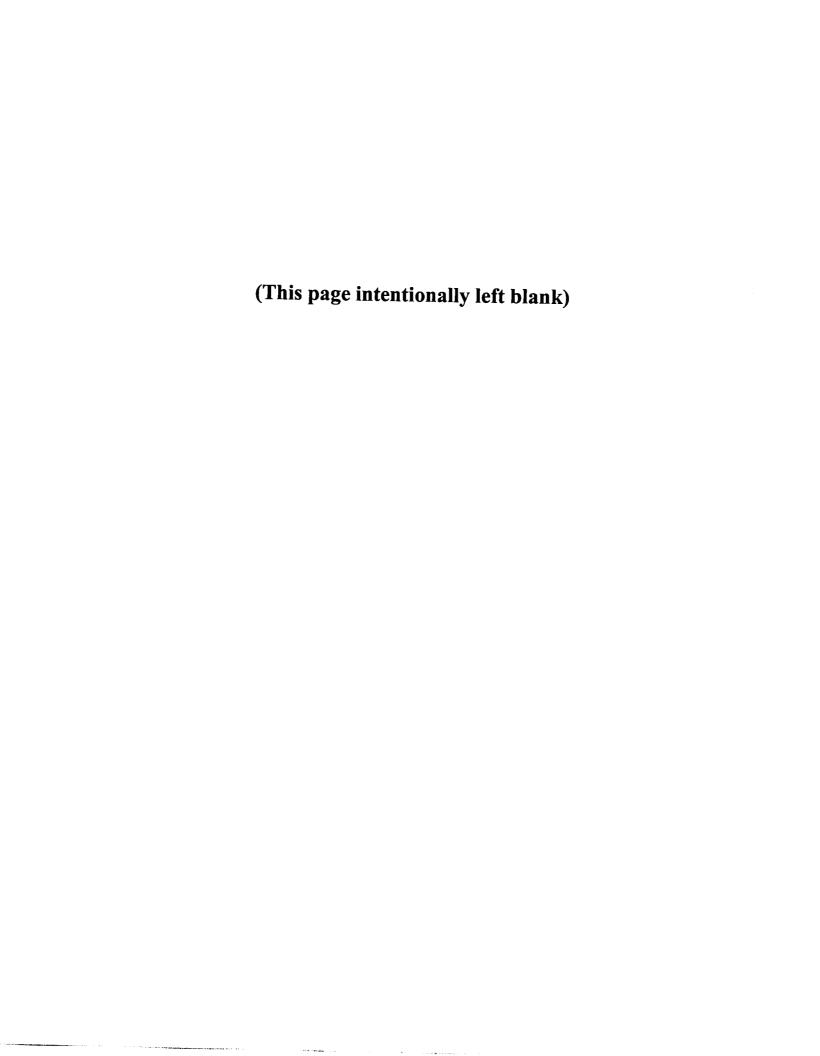
### INTEREST ACCRUED (Acct. 237)

		3/
Class of Debt	Balance end of Year (b)	38 39 40
Long - Term Debt		41
	6,293,750	42
		43
		44
		45
		46
		47
Total		48
	\$6,293,750	49

## MISC. CURRENT AND ACCRUED LIABILITIES (Acct. 242)

December 1	Balance end
Description	of Year
(a)	(b)
FERC Fee	1 200 000
MAIN Fee	1,300,000
PSCW Fee	138,925
Audit Fees	120,000
Misc. Year-end Accruals (LDC Unbilled, Legal, etc.)	39,996
Accrued Payroll & Withholding and Liability for Vacation Expenses	4,781,343
iability for Vacation Expenses	606,713
dability for Short-term Incentive Plan	1,709,245
siability for Pension	2,854,000
nability for Medical Expenses Incurred but not yet Paid	1,096,586
cor Bonus -Other	209,300
	10,500

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3

## DISTRIBUTION OF TAXES TO ACCOUNTS Explain basis for allocation if used. If the total does not equal taxes accrued, include a reconciling schedule.

	Wisconsin	Wisconsin	Federal	FICA and Fed.
	License	Income	Income	
Function	Fee	Tax		and State Un-
(a)	(b)	(c)	Tax	employment Tax
Accts. 408.1 and 409.1:			(d)	(e)
Electric	\$243,000	\$2,843,275	Č10 450 400	
Construction	1 1 1 1 1 1 1	92,043,275	\$12,452,699	\$1,205,563
				353,832
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Total				
	\$243,000	\$2,843,275	\$12,452,699	\$1,559,395

_		700/102/033	
otes and explanations regarding tax dis			
ces and explanations regarding tax dis	cribution:		
Cc	olumn (i) Other Taxes:		
	WI & County Use Tax-Elec Use	2,966,415	
	WI Recycling Surcharge	2,500,415	
	& WI Self-Insurance Tax		
	a wir bell-insulance lax	14,003	
	m- t 3		
	Total	\$2,980,418	

DISTRIBUTION OF TAXES TO ACCOUNTS (Cont.)

PSC Remainder Assessment (f)	Michigan Property Tax (g)	State and Local Taxes Other Than Wisconsin (h)	Other Taxes	Total (j)
	\$3,055,766	\$120,000	\$943,807 2,036,611	\$20,864,110 2,390,443
	\$3,055,766	\$120,000	\$2,980,418	\$23,254,553

Name of lessee and description of property	Amount
(a)	(b)
(list items greater than \$10,000 separately, others may be grouped)	
ot Applicable	
Applicable	
·	
Total rent revenues	
Expenses:	
	i i
Total expenses	

Security or account on which received (List items reater than \$10,000 separately. Others may be grouped.)  (a)	Interest or dividend rate (b)	Amount
Interest on Other Investments and Temporary Cash Investments	Various	2,211,198
Total interest and dividends  Expenses applicable to above (as listed hereunder):		\$2,211,198
it was so above (do fisced Hereunder):		
Total expenses		
nterest and dividend income, before taxes		
		\$2,211,198



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DETAIL OF CERTAIN GENERAL EXPENSE ACCOUNTS	
Description of item  (a)	Amount
Acct. 923OUTSIDE SERVICES EMPLOYEDState total cost, nature of	(b)
service, and name of each person who was paid for services includible	
in this account, \$10,000 or more in case of Class B utilities and	
\$25,000 or more in case of Class A utilities.	i
Hunton & Williams - Legal	ľ
Wisconsin Electric - Contracted Services	882,436
Michael Best & Friedrich, LLP - Legal	528,199
Allied Computer Group - IT Consulting	425,714
Arthur Andersen, LLP - Auditing/Accounting Services	274,168
Towers Perrin - HR Consulting	226,506
Deloitte & Touche, LLP Audit Sevices	171,843
Compuware Corporation - IT Services	156,106
Wisconsin Public Service - Contracted Services	144,542
Sargent & Lundy LLC - Engineering Services	112,478
Inacom Information Systems - IT Consulting	112,163
Alliant Energy Services - Contracted Services	105,825
ABB Automation, Inc EMS Consulting	104,993
Cahill Gordon & Reindel - Legal	76,737
oley & Lardner - Legal	73,470
DP, Inc Payroll Services	71,716
hepard Bueschel & Provus, Inc - HR Consulting	64,837
EMA Consulting, Inc - EMS Consulting	50,563
kadden, Arps, Slate, Meagher	43,630
adison Gas & Electric - Contracted Services	35,378
Fright & Talisman, P.C Legal	33,678
ornerstone Safety	31,332
erformance Innovations, Inc Consulting	30,525 29,274
ausch, Mark A Consultant	27,328
ROACT, Inc HR Consulting	26,162
anpower - Labor Services	25,461
\$25K to a Specific Vendor	349,811
	345,011
	i
Total	\$4,214,871
ct. 924PROPERTY INSURANCEList hereunder major classes of	
penses and also state extent to which utility is self-insured	
ainst insurable risks to its property:	
Premiums for insurance	
Filentings for insurance	\$497,832
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ct. 925INJURIES AND DAMAGESList hereunder major classes of	\$497,832
pense. Also, state extent to which utility is self-insured against	
ks of injuries and damages to employes or to others:	
remiums for insurance	
	\$467,796
otal	

Total

Description of item	Amount
(a) Acct. 926EMPLOYEE PENSIONS AND BENEFITSReport total amount for	(b)
atility hereunder and show credit for amounts transferred to	
construction or other accounts, leaving the net balance in Acct. 926	
Pension accruals or payments to pension fund & 401K	\$1,517,985
Pension accruals or payments to pension fund & 401K (accrued for incentive)	567,498
Employees benefits (life, health, accident & hospital insur. etc.)	2,394,560
Expense of educational and recreational activities for employees	22,775
Other expenses (list major items):	
Transfers: Construction	
Accounts receivable	(271,335)
···	(304,963)
	1
Total	
cct. 930.2MISCELLANEOUS GENERAL EXPENSES	\$3,926,520
ndustry association dues	404 444
ther experimental and general research expenses	131,947 131,780
Expenses of corporate organization and of servicing outstanding	131,780
securities of utility	10,356
irectors fees and expenses	109,629
ther expenses (list major items):	
Contribution for Mid-America Regultory Conference Miscellaneous	5,000
	12,765
Total (930.2)	401,477
General Advertising Expense (930.1)	
	ľ
Total (930.1)	
otal	
	\$401,477
t. 922ADMINISTRATIVE EXPENSES TRANSFERREDCrExplain basis of uputation of credit in this account.	
in onto account.	
t Applicable	

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#### ACCUM. PROV. FOR DEPRECIATION OF PLANT IN SERVICE (Acct. 108) Report in column (e) additional depreciation expense authorized by Commission to be charged

4 where tax depreciation allowances exceed book amounts. 5 S.L. Accruals during year 6 Dor. 7 Balance rate % Straight line Additional 8 Primary plant accounts first of year used amount amount 9 (a) (b) (c) (d) (e) 1.0 STEAM PRODUCTION 11 Land and land rights (310) 12 Structures & improvements (311) 13 Boiler plant equipment (312) 14 Engines & eng.-driven gen. (313) 15 Turbogenerator units (314) 16 Accessory elec. equipment (315) 17 Misc. power equipment (316) 18 19 Total steam production 20 NUCLEAR PRODUCTION 21 Decommissioning 22 Structures & improvements (321) 23 Reactor plant equip. (322) 24 Turbogenerator units (323) 25 Accessory elec. equipment (324) 26 Misc. power plant equip. (325) 27 28 Total nuclear prod. plant 29 HYDR. & PUMPED STORAGE 30 Land and land rights (330) 31 Structures & improvements (331) 32 Reser., dams & waterways (332) \_ \_ 33 Water wheels, turb. & gen. (333) 34 Accessory elec. equipment (334) 35 Misc. power plant equip. (335) 36 Roads, railroads & bridges (336) 37 38 Total hydraulic production 39 OTHER PRODUCTION 40 Structures & imprvmnts. (341) 41 Fuel holders, prod. & access. (342) 42 Prime movers (343) Generators (344) 43 44 Accessory elec. equipment (345) 45 Misc. power plant equipment (346) 46 47 Total other production \_\_\_ 48 TRANSMISSION PLANT 49 Land and land rights (350) - -50 Structures & imprvmnts. (352) 51 Station equipment (353) 52 Towers and fixtures (354) 53 Poles and fixtures (355) Overhead cond. & devices (356) 54 --55 Underground conduit (357) 56 Underground cond. & devices (358) 57 Roads and trails (359) 58 59 Total transmission (\$26,728,503)

<del></del>						
Book cost of plant retired		Salvage	Other additi	ons or deductions	Balance end of year	
(f)	(g)	(h)	(i)	(j)	(k)	H
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\$5,000,810	\$6,366,238	(\$432,812)		(\$473,598,873)	(\$489,393,140)	15
				_ (+ 1, 0, 0, 0, 0, 0, 0)	(4402,233,140)	1

Form AFP Copy 1 Page E- 1

# ACCUMULATED PROVISION FOR DEPRECIATION OF PLANT IN SERVICE (Continued)

ACCUMULATED PROVISION FO	R DEPRECIATION C	OF PLANT IN SERVI	er (concinaca)	caed
Report in column (e) additional depre	ciation expense	authorized by Co	mmission to be char	.gea
where tax depreciation allowances exc	eed book amounts	3.		
		S.L.	Accruals du	iring year
		Dpr.		Additional
	Balance	rate %	Straight line	
Primary plant accounts	first of year	used	amount	amount
(a)	(b)	(c)	(d)	(e)
DISTRIBUTION PLANT				_
Land and land rights (360)	] .			\$
Structures & improvements (361)			1	
Station equipment (362)	ļ			
Contributions in Aid of Construction				
Poles, towers & fixtures (364)	ļ			
Overhd cond. and devices (365)				<del>-</del> -
Underground conduit (366)	!		i	
Underground cond. & devices (367)	<u> </u>			
Line transformers (368)				
Services (369)				
Meters (370)				
Install. on cust. prem. (371)			}	
Leased prop. on cust. prem. (372)				
St. lighting & signal sys. (373)				= <del>-</del>
See Tighting a Signal System,				
Total distribution				
GENERAL PLANT				
Land and land rights (389)		i		\$ <b>-</b> -
Structures and imprvmnts. (390)	]			
Office furniture & equip. (391)				
Transportation equipment (392)				
Stores equipment (393)	l l	ĺ		
Tools, shop & garage equip. (394)				
Laboratory equipment (395)	Ì			
Power operated equipment (396)	1			
Communication equipment (397)				
Miscellaneous equipment (398)				
Other tangible property (399)				
Ocuer caudible broberch (222)		1		
Tatal general		1	\$3,867,448	
Total general	<del> </del>	1		
m-4-1			(\$22,861,055)	
Total	<del></del>	<u> </u>		

DEPRECIATION SUMMARY

DEFRECIATION BOLIZANT	
Total depreciation expense (columns (d) and (e))	\$30,595,951
ess amounts charged to clearing accounts	
ess amount charged to Heating Utility	1
	1
Plus allocation of depreciation on common plant	
Total electric depreciation expense	30,595,951
otal electric depreciation expense	
otal reserve balance (column k)	(507,805,197)
Plus allocation of reserve on common plant	i l
Plus allocation of reserve on common plums	l l
Total depreciation reserve for electric utility	(\$507,805,197)

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Book cost   Plant retired	Book cost Cost of plant retired removal Salvage Del (f) (g) (h) (	Balance end of year i) (j) (k)
plant retired (g) Salvage (h) (i) (j) (k)    S	plant retired removal Salvage Del (f) (g) (h) (	
	(f) (g) (h) (	
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(\$14,544,609) (\$18,412		(\$14,544,609) (\$18,412,05
(\$488, 143, 482) (\$507, 805	(2000 000)	(\$488,143,482) (\$507,805,19°
\$5,000,810 \$6,366,238 (\$432,812) (\$488,143,482) (\$507,603	\$5,000,810 \$6,366,238 (\$432,812)	(\$400,143,102)

